

For KCC	Use:	
Effective	Date:	
District #		
0040		NI-

Spud date: \_

\_ Agent: \_

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

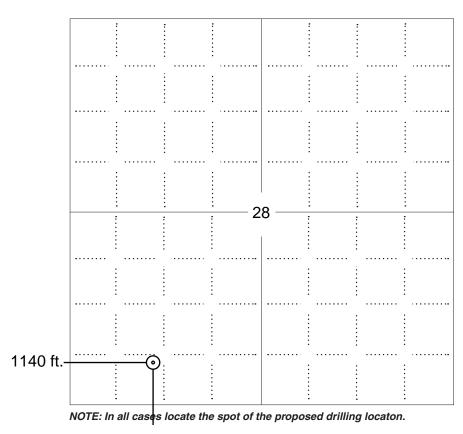
Plat of acreage attributable to a well in a prorated or spaced field

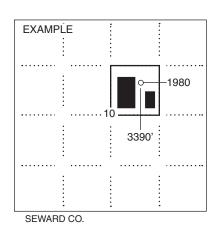
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





### 580 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

027203

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water well	feet	measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No			

# KANSAS ORPORATION COMMISSION Market, Room 2078 ta, KS 67202

### WELL PLUGGING RECORD K.A.R.-82-3-117

7 API NUMBER 15-015-23437-0000

LEASE NAME Burlingame Stokes A

Form CP-4 Revised 05-88

			YPE OR PRINT		ELL NUME	BER		
		an	Fill out <u>comp</u> nd return to Div. Office wi	_ :	580	Ft. from	S Section Line	
		cons. L	30 days.		4140	_Ft. from	E Section Line	
LEASE OPERATOR O	KY USA Inc.			, 8	EC. 28 1	WP. 25S RG	E. <u>5</u> (E)or(x)	
ADDRESS P. O. Box 26100					COUNTY Butler			
PHONE# (405) 749-23	309 Operators	License #54	147	E	ate Well	Completed	4/3/95	
Character of Well _	D & A			F	lugging	Commenced .	4/4/95	
(Oil, Gas, D&A, SWI	, Input, Wat	er Supply We	ell)	F	lugging	Completed .	4/4/95	
The plugging propos	sal was appro	ved on4	/4/95				(date)	
by	Jerry Clark				(KCC	District	Agent's name).	
Is ACO-1 filed?	Yes	If	not, is well	log att	ached?	yes		
Producing Formation	n <u>Dry</u>	Depth t	о Тор	Bot	tom	T.	D. <u>2505</u>	
Show depth and thic		water, oil	and gas forma	tions.	CASING 1	RECORD		
Formation	Content	From	То	Size	Pu	t in	Pulled Out	
Arbuckle	Dry			8 5/8"	26	0		
				:				
		· · · · · · · · · · · · · · · · · · ·						
Describe in detail placed and the meth state the character Drill string @ 2465@60' & circ 25sks t	nods used in a cof same and cof. Spotted 35	introducing depth place sks @ 2465'	it into the head, from  Drill string	ole. If _feet to	cement	or other p feet each s	lug were used, et.	
(If	additional o	description	is necessary,	use BAC	CK of thi	is form.)		
Name of Plugging Co		_	_	:		cense No	5418	
NAME OF PARTY RESPO	ONSIBLE FOR P	LUGGING FEES	s: oxy us	A Inc.				
Jerry Ledlow being first duly sw herein contained a correct, so help me	orn on oath, nd the log o	(Employee	I have knowled -described we	or (Op dge of t ll as f	he facts	, statement		
			(Signature	) —	<i></i>	Tud		
			(Address)				X 73126-0100	
subsc	RIBED AND SWO	ORN TO befor	e me this	da	. Q.,	May Shuad	_, 19 <u>45</u> lerak	
	My Comm	ission Expir	ces: 7-	23 <i>-</i> 98	Nibtar	y Public		