



For KCC Use:
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1027279
OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(00/00) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 - _____	
Conductor pipe required _____ feet	
Minimum surface pipe required _____ feet per ALT. I II	
Approved by: _____	
This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small>	
Spud date: _____	Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: *authorized expiration date*) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1027279

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

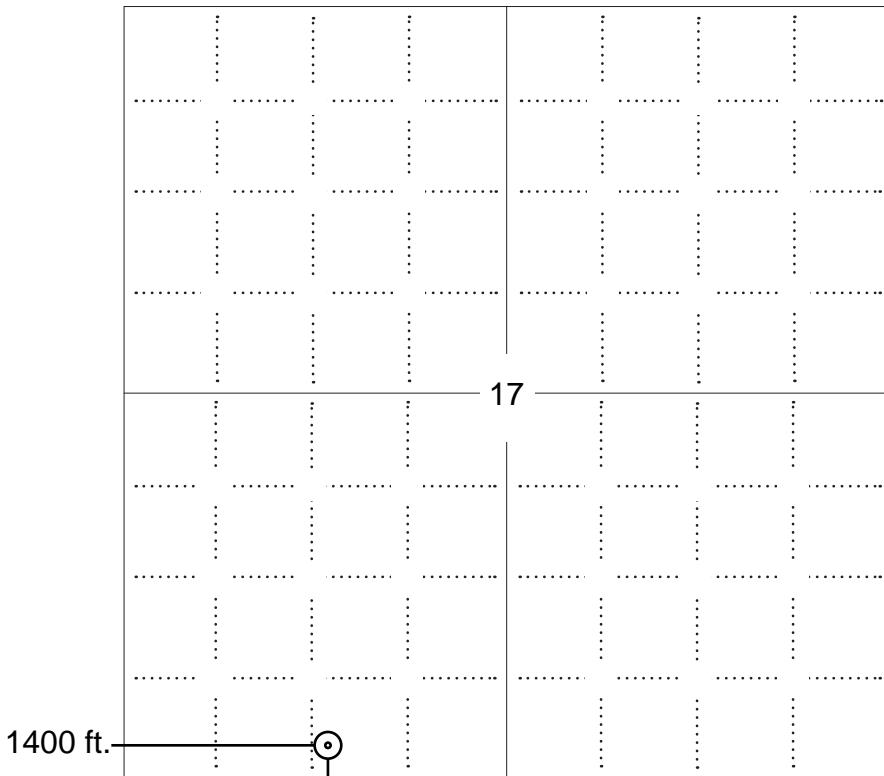
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

230 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





KANSAS CORPORATION COMMISSION 1027279
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

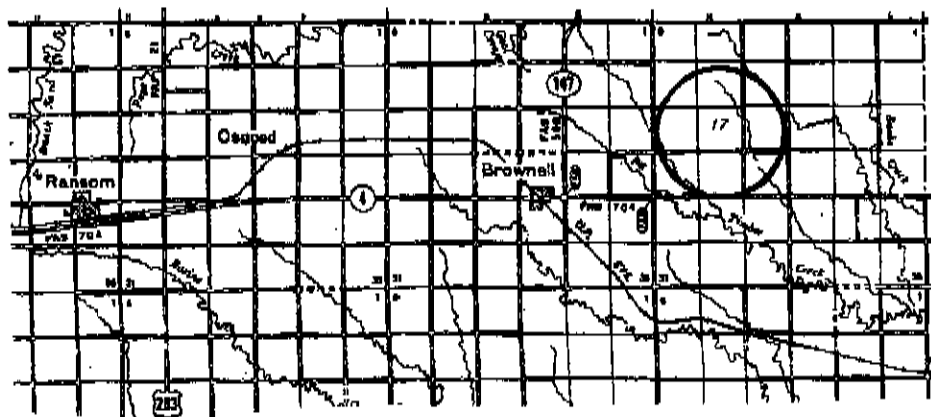
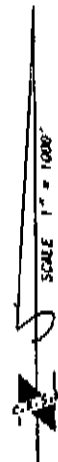
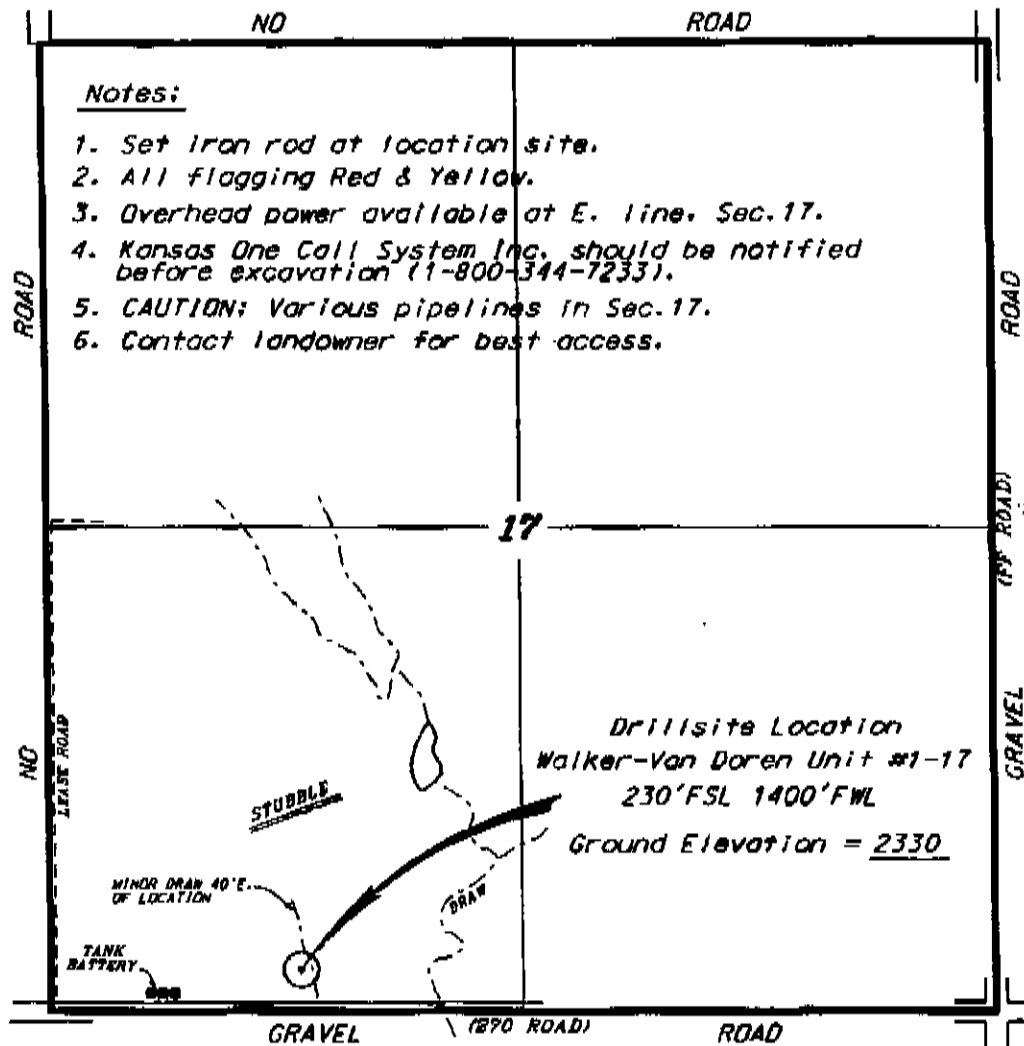
KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

PINTAIL PETROLEUM, LTD
WALKER-VAN DOREN UNIT LEASE
SW. 1/4, SECTION 17, T16S, R21W
NESS COUNTY, KANSAS

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. line, Sec. 17.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 17.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a review of land containing E&O errors.
 * Approximate section lines were determined using the control standards of 6000 of oilfield surveys prevailing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. In addition, the operator shall be liable for any errors and omissions in this plot and all other parties relying thereon shall do hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all claims, costs and expenses and shall indemnify and hold us harmless from the consequences of any such claims.
 * Elevations derived from National Geodetic Vertical Datum.

Date March 25, 2009

DECLARATION OF POOLING AND CONSOLIDATION

THIS DECLARATION OF POOLING AND CONSOLIDATION is made and entered into this 27th day of March, 2009, by Pintail Petroleum, Ltd., lessee.

KNOW ALL MEN BY THESE PRESENTS: That

WHEREAS, the following described oil and gas leases are owned by Pintail Petroleum, Ltd., as lessee, to wit:

Oil and Gas Lease dated April 2, 2008 by and between Patricia Van Doren, a single person, hereinafter called Lessor, and J. Fred Hambright Inc., hereinafter called Lessee, covering the Northwest Quarter (NW/4) Section 20, Township 16 South, Range 21 West, Ness County, Kansas, containing 160 acres more or less, recorded in Book 316 at Page 428 in the office of the Register of Deeds, Ness County, Kansas.

Oil and Gas Lease dated May 29, 2008 by and between Charles W. Walker, a single person, hereinafter called Lessor, and Pintail Petroleum, Ltd., hereinafter called Lessee, covering the South Half (S/2) of Section 17, Township 16 South, Range 21 West, Ness County, Kansas containing 320 acres more or less, recorded in Book 317 at Page 305 in the office of the Register of Deeds, Ness County, Kansas.

WHEREAS, said Oil and Gas Lease provides *inter alia* as follows:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease, or any portion thereof, with other land, lease or leases in the immediate vicinity thereof, when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage it shall be treated as if production is had from this lease whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."; and

WHEREAS, Pintail Petroleum, Ltd., as the owner and lessee of the above described oil and gas leases, has determined in its judgement that it is necessary and advisable to pool and combine the oil rights in and under a portion of the acreage and lands covered by the above described oil and gas leases in order to properly develop said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises as one oil operating unit, upon the terms and conditions hereinafter provided and as provided in said oil and gas leases;

NOW, THEREFORE, IN CONSIDERATION of the premises, the execution of this declaration and the mutual covenants herein to be performed, and other good and valuable consideration, lessee, acting pursuant to the above and foregoing recitals and the terms and conditions of the above described oil and gas leases, does hereby execute this declaration of pooling and consolidation and does hereby form an oil unit of said leases and land, including lessors' royalty interest, as to the oil rights, insofar and only insofar as said leases and the lands included within the pool and oil unit described are as follows, to wit:

Southeast Quarter of the Southwest Quarter of the Southwest Quarter (SE/4 SW/4 SW/4) and the Southwest Quarter of the Southeast Quarter of the Southwest Quarter (SW/4 SE/4 SW/4), Section 17, Township 16 South, Range 21 West, Ness County, Kansas and the Northeast Quarter of the Northwest Quarter of the Northwest Quarter (NE/4 NW/4 NW/4), and the Northwest Quarter of the Northeast Quarter of the Northwest Quarter (NW/4 NE/4 NW/4), Section 20, Township 16 South, Range 21 West, Ness County, Kansas, containing 40 acres more or less.

To the same extent as if said oil leasehold estate had originally been included in one oil and gas lease, which pooled and combined area is hereby designated as the Walker-Van Doren Unit #1-17, and which area shall include within the same all land covered by the above described oil and gas leases insofar and only insofar as the same are included within the above described oil unit.

Lessee does hereby state that drilling operations for oil and/or gas and production of oil and/or gas on any part of the oil unit shall be treated as if such drilling operations were had or such oil and/or gas production was obtained from land described in each of said leases, regardless of where the oil and/or gas well or wells may be located upon said oil unit, and that the entire acreage contained in said oil unit shall be treated for all purposes, except the payment of royalties on such production of oil from said oil unit, as if said lands were included in each of said oil and gas leases. In lieu of the oil royalty set forth in said oil and gas leases, and pursuant to the terms of the unitization clause in each said lease, each respective lessor shall receive on oil production, only such portion of the royalty stipulated in the pertinent oil and gas leases, as the amount of lessor's surface acreage contained in his/her oil and gas lease placed in the oil unit bears to the amount of the total surface acreage of the entire pooled area. Nothing herein contained shall authorize or affect any transfer of any title to any leasehold, royalty or other interest pooled pursuant hereto.

This declaration and the terms and conditions hereof shall extend to and be binding upon all persons having any right, title or interest of any kind or character in and to the above described oil and gas leases, including lessors' rights thereunder, their respective heirs, successors and assigns.

IN WITNESS WHEREOF, lessee has hereunto caused this Declaration of Pooling and Consolidation to be executed as of the day and year first above written.

PINTAIL PETROLEUM, LTD.

Walter Innes Phillips, President

STATE OF KANSAS }
 } ss:
COUNTY OF SEDGWICK }

BE IT REMEMBERED that on this 27th day of March, 2009, before me the undersigned, a Notary Public duly commissioned in and for said County and State, came Walter Innes Phillips, President of Pintail Petroleum, Ltd., a corporation of the State of Kansas to me personally known to be such officer and to be the same person who executed as such officer the foregoing instrument of writing on behalf of said corporation, and acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal this day and year last above written.

Patrica C. Byerlee, Notary Public

My Commission Expires:
December 11, 2009