

For KCC	Use:
Effective	Date:
District #	
0040	DV DN-

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
monur day year	Sec Twp S. R E
PERATOR: License#	foot from N / S Line of Socti
ame:	
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
ity: State: Zip: +	— — County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMAND, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? YesYes, true vertical depth:	
ottom Hole Location:	DWA FEITIIL #.
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
is agreed that the following minimum requirements will be met:	AFFIDAVIT
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

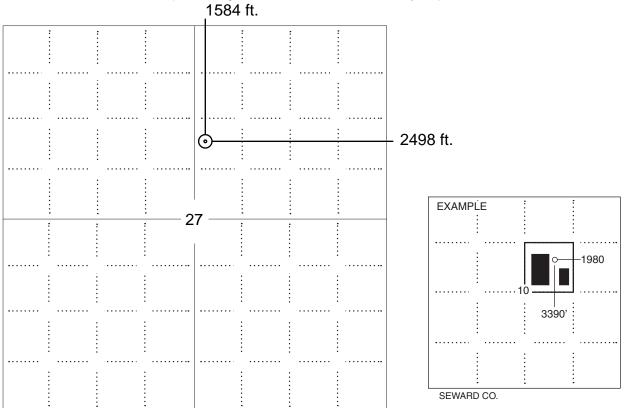
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

027392

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) from ground level to deepest point: telliner Describe proces				
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:		
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		

SS/Tax ID#

63U (Rev 1993)

OIL AND GAS LEASE

AGREEMEN	T, Made and entered into theday ofApril, 2006, by and between		
	Eleanor Penka Living Trust		
	Eleanor Penka, Trustee		
whose mailing address is _			
more), and Scout Expl	oration Corp., P.O. Box 1348, Edmond, Oklahoma 73083-1348		
	hereinafter called Lessee.		
and air into subsurface stra	sideration of ***** ten and other ******* Dollars (\$ **10.00**) in hand paid, receipt of which is here acknowledged and of the royalties agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and ta, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and blowees, the following described land, together with any reversionary rights and after-acquired interest, described as follows to with		
,	Lane State of Kansas described as follows to-wit:		
The Northeast Quarter (NE 1/2)			
In Section27	Township 17 South , Range 30 West , and containing 160 acres, more or less, and all accretions thereto.		
In consideration	provisions herein contained, this lease shall remain in force for a term of <u>three (3)</u> years from this date (called "primary term"), and as long thereafter as no of the premises the said lessee covenants and agrees: of the premises the said lessee covenants and agrees: of deliver to the credit of lessor, free of cost in the pipeline to which lessee may connect well any orientable to the credit of lessor, free of cost in the pipeline to which lessee may connect well any orientable to the credit of lessor, free of cost in the pipeline to which lessee may connect well any orientable to the credit of lessor.		
(1/8) at the market price at (1/8) at the market price at premises, or in the manufa royalty One Dollar (\$1,00) the preceding paragraph. This lease may lease or any extension there quantities, this lease shall of the standard lessor only in the proper Lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall have the standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessor only in the proper lessee shall be standard lessee shall be standa	o pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this post, the lessees shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the over the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.		
When requeste	d by lessor, lessee shall bury lessee's pipe lines below plow depth.		
Lessee shall no	be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.		
Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.			
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith if compliance is presented by a sife rank feither in the state of the lease shall not be terminated, in			
Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to property develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled			
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. **Port of the day and year first above written.**			
By: Eleanor Pen	ka Trustee By Eleman Paul Tay its William I Pa		

SS/Tax ID#

63U (Rev 1993) OIL AND GAS LEASE

AGREEMENT, Made and entered into the13 th day of	April, 2006, by and between		
Eleanor Penka Living	Trust		
Eleanor Penka, Tr	ustee		
whose mailing address is 201 N Rural Eagle Rd, Healy, KS 6	7950		
more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklaho	neternation called Lessor (whether one or		
Control of the second of the s	oma 73083-1348 hereinafter called Lessee.		
and air into subsurface strata laying pine lines storing oil and producing oil, liquid h	•		
The Northy	west Quarter (NW 1/4)		
,			
In Section 27, Township 17 South, Range 30 West	, and containing160 acres, more or less, and all accretions thereto.		
	for a tomor of the con (2)		
and saved from the leased premises.	to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced		
(1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more that premises, or in the manufacture of products therefrom, said payments to be made more royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such the preceding paragraph.	and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth in one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the nthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as the payment or tender is made it will be considered that gas is being produced within the meaning of		
quantities, this lease shall continue and be in force with like effect as if such well had be If said lessor owns a less interest in the above described land than the ent said lessor only in the proportion which lessor's interest bears to the whole and undivide	ire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the		
When requested by lessor, lessee shall bury lessee's pipe lines below plow			
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.			
Lessee shall pay for damages caused by lessee's operations to growing crop Lessee shall have the right at any time to remove all machinery and fixtures	ps on said land.		
If the estate of either party hereto is assigned, and the privilege of assigned administrators, successors or assigns, but no change in the ownership of the been furnished with a written transfer or assignment or a true copy thereof. In case lesse assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a surrender this lease as to such portion or portions and be relieved of all obligations as to	guing in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, a land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has be assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the a release or releases covering any portion or portions of the above described premises and thereby		
whole or in part, nor lessee held liable in damages, for failure to comply therewith, Regulation.	l and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or		
lessors, for themselves and their heirs, successors and assigns, hereby surrender and red dower and homestead may in any way affect the purposes for which this lease is made, a Lessee, at its option, is hereby given the right and power to people or comb	ing the name of the state of th		
of oil, gas or other minerals in and under and that may be produced from said premises, acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each the county in which the land herein leased is situated an instrument identifying and despurposes except the payment of royalties on production from the pooled unit, as if it production is had from this lease, whether the well or wells be located on the premises on production from a unit so pooled only such portion of the royalty stipulated herein bears to the total acreage so pooled in the particular unit involved.	one the acreage covered by this lease or any portion thereof with other land; lease or leases in the open on one of the conservation, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of cribing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all were included in this lease. If production is found on the pooled acreage, it shall be treated as if covered by this lease or not. In lieu of the royalties elsewhere berein specified, lessor shall receive as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis undomment of any producing well, to restore the premises to their original condition as nearly as		
Scout Exploration Corn, has your permission to conduct a colorie	across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be hold you free and harmless from any and all claims and damages that may result from our work by		
IN WITNESS WHEREOF, the undersigned execute this instrument as of the Witnesses:	e day and year first above written.		
	tent visit sheet renold.		
By: Eleanor Penka, Trustee	By: Elsoner Buls. Truite William Wille		
SS/Tax ID#	SS/Tax ID#		

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OIL AND GAS LEASE

AGREEMENT, Made and entered into the	13 th day	of April	2006, by a	nd between		<u> </u>
	Victor E. Pe	enka Family Trust				
•	Eleanor	Penka, Trustee				
whose mailing address is 201 N Run	al Eagle Rd. H	lealy, KS 67850			hereinafter talled Lessor	Whether one or
more), and Scout Exploration Corp., P.O. Bo			192 1240			
<u> </u>	X 1540, Lamo	nd, Oktanoma 750	103-1348	, ,	hereinafter call	ed Lessee.
Lessor, in consideration of ***** ten herein provided and of the agreements of the lessee her other means, prospecting drilling, mining and operating and air into subsurface strata, laying pipe lines, storing manufacture, process, store and transport said oil, liqu otherwise caring for its employees, the following describ	g for and producing goil, building tank aid hydrocarbons, bed land, together	g oil, liquid hydrocarbo	ons, all gases, and ohone lines, and	to lessee for the purp I their respective cons other structures and the	ose of investigating, exploring by stituent products, injecting gas, w	geophysical and ater, other fluids,
therein situated in County of <u>Lane</u> Stat	e of <u>Kansa</u>	as describ	ed as follows to-v	wit:		
	,	The Northeast Qua	arter (NE ¼)			
In Section27, Township17 South	, Range	30 West_, and co	ntaining	160 acres, r	nore or less, and all accretions the	reto.
Subject to the provisions herein contained, oil, liquid hydrocarbons, gas or other respective constitution of the premises the said lesses the	CUI DOMINGE OF AN	IV of them is produced	of <u>three (3)</u> from said land or	years from this date land with which said	(called "primary term"), and as I land is pooled.	ong thereafter as
1". To deliver to the credit of less and saved from the leased premises.	or, free of cost, in	the pipeline to which			the equal one-eighth (1/8) part of	
2 nd . To pay lessor for gas of whats (1/8) at the market price at the well, (but, as to gas sold premises, or in the manufacture of products therefrom, royalty One Dollar (\$1.00) per year per net mineral acre the preceding paragraph.	said navments to	be made monthly Wh	th (1/8) of the pro	occeds received by les		sold, used off the
This lease may be maintained during the pr lease or any extension thereof, the lessee shall have the quantities, this lease shall continue and be in force with If said lessor owns a less interest in the ab said lessor only in the proportion which lessor's interest Lessee shall have the right to use, free of co	like effect as if suc ove described land bears to the whole	than the entire and un	reasonable dilige eted within the ter divided fee simple	ence and dispatch, and on of years first menti le estate therein, then	if oil or gas, or either of them, be oned. the royalties herein provided for	found in paying shall be paid the
When requested by lessor, lessee shall bury	lessee's pipe lines	s below plow depth.			ept water from the wells of lessor.	
No well shall be drilled nearer than 200 fee				consent of lessor.		
Lessee shall pay for damages caused by less Lessee shall have the right at any time to re				-1-1		
If the estate of either party hereto is assignexecutors, administrators, successors or assigns, but no been furnished with a written transfer or assignment or a assigned portion or portions arising subsequent to the da Lessee may at any time execute and delive	gned, and the privious change in the own true copy thereof.	rilege of assigning in v nership of the land or a . In case lessee assigns	whole or in part assignment of ren this lease, in who	is expressly allowed, tals or royalties shall le or in part, lessee sha	the covenants hereof shall exter be binding on the lessee until aft all be relieved of all obligations w	er the lessee has ith respect to the
All express or implied covenants of the lease whole or in part, nor lessee held liable in damages, for	se shall be subject	to all Federal and State	ge surrendered.	Orden Dules as De-		
Lessor hereby warrants and agrees to defen any mortgages, taxes or other liens on the above describlessors, for themselves and their heirs, successors and a dower and homestead may in any way affect the purpose	d the title to the lar ced lands, in the ex- ssigns, hereby sur- es for which this les	nds herein described, avent of default of paym render and release all r	nd agrees that the tent by lessor, and ight of dower and	lessee shall have the d be subrogated to the d homestead in the pr	right at any time to redeem for lest rights of the holder thereof, and emises described herein, in so fa	ssor, by payment the undersigned as said right of
Lessee, at its option, is hereby given the rimmediate vicinity thereof, when in lessee's judgment it of oil, gas or other minerals in and under and that may be acres each in the event of an oil well, or into a unit or un the county in which the land herein leased is situated an purposes except the payment of royalties on production or oduction is had from this lease, whether the well or won production from a unit so pooled only such portion occars to the total acreage so pooled in the particular unit the second of the payment of any the completion of the completio	be produced from s its not exceeding 6 instrument identif a from the pooled ells be located on to of the royalty stips involved.	Avisable to do so in ord- acid premises, such pool 540 acres each in the ev- fying and describing the unit, as if it were inclu- the premises covered bulated berein as the am	er to property de- ling to be tracts c ent of a gas well. e pooled acreage, ided in this lease y this lease or not ount of his acrea	relop and operate said ontiguous to one anot Lessee shall execute in The entire acreage so. If production is four the lieu of the royalting placed in the unit.	lease premises so as to promote her and to be into a unit or units in in writing and record in the conve pooled into a tract or unit shall and on the pooled acreage, it shall es elsewhere herein specified, les or his royalty interest therein on	the conservation not exceeding 40 yance records of be treated, for all be treated as if sor shall receive an acreage basis
Lessee agrees upon the completion of any practicable and to remove all equipment within a reasons Scout Exploration Corp. has your permissic conducted in accordance with good standard practices or	on to conduct a sei	smic survey across you	e lande on listed b	anain Cantha anns		
conducted in accordance with good standard practices are virtue of your permission herein granted.	d careful manner;	, we agree to hold you f	ree and harmless	from any and all clair	ns and damages that may result fi	om our work by
IN WITNESS WHEREOF, the undersigned Witnesses:	execute this instru	ament as of the day and	year first above v	vritten.		
		Tic	ton EP	no Falue	tourtylin	
By: Eleanor Penka, Trustee		By:	anoel 3	Perket.	will estani	w Pen
SS/Tax ID#		SS/Ta	v 1D#			PO

SS/Tax ID#

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OIL AND GAS LEASE

AGREEMENT, Made and entered into the13 th day of	April, 2006, by and between
Victor E. Penka Fami	ly Trust
Eleanor Penka, Ti	ustee
whose mailing address is 201 N Rural Eagle Rd, Healy, KS 6	hereinafter called Lessor (whether one or
more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklah	oma 73093-1349
	internation cancer Lessee.
other means, prospecting drilling, mining and operating for and producing oil, liquid and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stamanufacture, process, store and transport said oil, liquid hydrocarbons, gases and the otherwise caring for its employees, the following described land, together with any revenue.	collars (\$**10.00**) in hand paid, receipt of which is here acknowledged and of the royalties cases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, tions, telephone lines, and other structures and things thereon to produce, save, take care of, treat, their respective constituent products and other products manufactured therefrom, and housing and exceptionary rights and after-acquired interest,
therein situated in County of <u>Lane</u> State of <u>Kansas</u>	described as follows to-wit:
The North	west Quarter (NW 1/4)
In Section 27, Township 17 South Range 30 West	
, , , , , , , , , , , , , , , , , , ,	, and containing160acres, more or less, and all accretions thereto.
In consideration of the premises the said lessee covenants and agrees:	
and saved from the leased premises.	to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced
premises, or in the manufacture of products therefrom, said payments to be made mo royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if suc the preceding paragraph.	and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth n one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the nthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as h payment or tender is made it will be considered that gas is being produced within the meaning of
quantities, this lease shall continue and be in force with like effect as if such well had be If said lessor owns a less interest in the above described land than the ent said lessor only in the proportion which lessor's interest bears to the whole and undivid	are and undivided fee simple estate therein, then the royalties herein provided for shall be paid the
When requested by lessor, lessee shall bury lessee's pipe lines below plow	on said land for Lessee's operations thereon, except water from the wells of lessor. depth.
No well shall be drilled nearer than 200 feet to the house or barn now on sa	aid premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing cro Lessee shall have the right at any time to remove all machinery and fixture	
If the estate of either party hereto is assigned, and the privilege of assi executors, administrators, successors or assigns, but no change in the ownership of the been furnished with a written transfer or assignment or a true copy thereof. In case lesse assigned portion or portions arising subsequent to the date of assignment	gning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, a land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has be assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the
All express or implied covenants of the lease shall be subject to all Federal	release or releases covering any portion or portions of the above described premises and thereby the acreage surrendered. I and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein de any mortgages, taxes or other liens on the above described lands, in the event of defau lessors, for themselves and their heirs, successors and assigns, hereby surrender and re-	escribed, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment alt of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned
Lessee, at its option, is hereby given the right and power to pool or comb immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do of oil, gas or other minerals in and under and that may be produced from said premises acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each the county in which the land herein leased is situated an instrument identifying and despurposes except the payment of royalties on production from the pooled unit, as if it production is had from this lease, whether the well or wells be located on the premises on production from a unit so pooled only such portion of the royalty stipulated herein bears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a day hale or upon the	as recited herein. in the acreage covered by this lease or any portion thereof with other land; lease or leases in the o so in order to property develop and operate said lease premises so as to promote the conservation a, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of cribing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all were included in this lease. If production is found on the pooled acreage, it shall be treated as if covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis andonment of any producing well, to restore the premises to their original condition as nearly as
Scout Exploration Corp. has your permission to conduct a saismin	across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be hold you free and harmless from any and all claims and damages that may result from our work by
IN WITNESS WHEREOF, the undersigned execute this instrument as of the	ne day and year first above written
Witnesses:	THE ER I I I
By: Eleanor Penka, Trustee	El DO The 100 DA
SS/Tax ID#	By: Comer Pertire Truetes William William
SULTAN IN	SS/Tax ID#