

For KCC	Use:	
Effective	Date:	
District #		
0040		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	Form must be Signed All blanks must be Filled e (5) days prior to commencing well		
iviusi be approved by NCC live	(5) days phor to commencing well		
Expected Spud Date:	Spot Description:		
monin day year	Sec Twp S. R E W		
OPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City:	County:		
Contact Person:	Lease Name: Well #:		
Phone:			
CONTRACTOR: License#	Field Name:		
	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile: Yes No		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
	Surface Pipe by Alternate: I II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
	11 100, proposed 2011c.		
ACC	IDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
 Notify the appropriate district office prior to spudding of well; 			
2. A copy of the approved notice of intent to drill shall be posted on each	0 0		
3. The minimum amount of surface pipe as specified below shall be set to			
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the disti	, ,		
5. The appropriate district office will be notified before well is either plugg			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	·		
	33,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.		
Submitted Electronically			
- · · · · · · · · · · · · · · · · · · ·	Pomombor to:		
For KCC Use ONLY	Remember to:		
FUI NOC USE UNLT	- File Drill Pit Application (form CDP-1) with Intent to Drill;		

	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15	- File Completion Form ACO-1 within 120 days of spud date;			
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 			
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
Approved by:	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
Spud date: Agent:	Signature of Operator or Agent:			



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

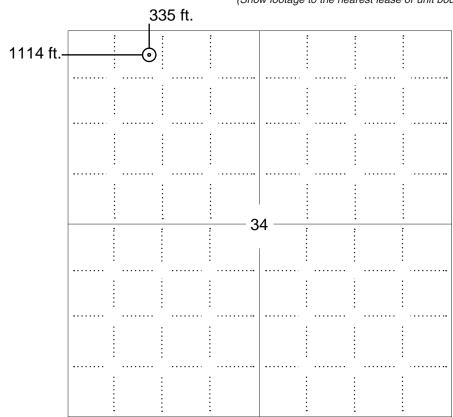
Plat of acreage attributable to a well in a prorated or spaced field

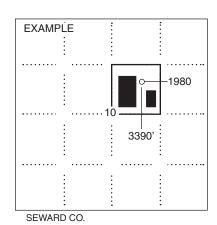
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

027438

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

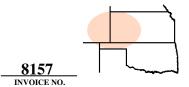
Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
	om ground level to de					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallor Source of infor	owest fresh waterfeet. rmation:			
feet Depth of water well	feet	measu	uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	al utilized in drilling/workover:			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No			

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ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



v082907-q

Cell: (620) 272-1499 **Presco Western LLC** Lavarr #5-D34-29-32 LEASE NAME 335' FNL – 1114' FWL Haskell County, KS 32w COUNTY LOCATION SPOT Twp. GR. ELEVATION: 2903.1' 1" =1000 SCALE: _ **Directions:** From the West side of Sublette, Ks at the March, 24th, 2009 DATE: intersection of Hwy 83 & Hwy 56 - Now go 3.2 miles NE on Burt W. Hwy 56 - Now go 0.1 mile South to the NW corner section 34-MEASURED BY: 29s-32w - Now go 0.1 mile on South on RD PP to ingress stake Gabe Q. DRAWN BY: East into - Now go approx. 470' East around flood irrigation Randy V. AUTHORIZED BY:_ water hydrant through worked bare ground - Now go approx. 635' SE through worked bare ground into staked location.. This drawing does not constitute a monumented survey or a land survey plat Final ingress must be verified with land owner or This drawing is for construction purposes only Presco Western LLC. HM II flood irrigation water hydrantes possibel ingress worked stake So stake South into worked bare ground 29 is 635.4' W NW of staked loc. oossible ingress stake 27 East & NE into along 28 2634.431 2634.57 South side of Hwy 96 34 bare ground 33 possible ingress ingress stake East into West & SW into sprinkler irrigated (need to be aware of around sprinkler wheat water hydrante when shed entering location.) trailer house house end of sprinkler is 157.31 RD Q\ (trail) SE of staked loc. shed garage Lavarr #5-D34-29-32 335' FNL & 1114' FWL 2903.1' = gr. elev. at staked loc. US NAD 27 KS-S US NAD 83 X = 1329198.5Lat. = N 37° 29' 18.50268" Y = 307540.3Long = W 100° 48' 45.306695" I staked location with 7' wood (painted orange & blue) and T-post .24 Location falls in worked bare ground 1289 possible ingress While standing at staked loc. looking approx. 150' pivot East into in all directions, loc. has 1 ft of random bumps to be leveled out. RDPP (grayel) possible ingress found new pin North into 2896 T 29 S 190th RD (black top) ं Wali T 30 S