

For KCC	Use:	
Effective	Date:	
District #		
0040		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1027455

Form C-1
October 2007
Form must be Typed
Form must be Signed

	TENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
ODEDATOD: License #	(a/a/a/a) sec. wp. s. n L w
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Original Completion Batto.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 100, proposod 20110.
AFE	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
	ging of this well will comply with N.O.A. 55 ct. 3cq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each of	5 5 .
The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distri	, 0
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	3,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be p	olugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

abilitied Electronically	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

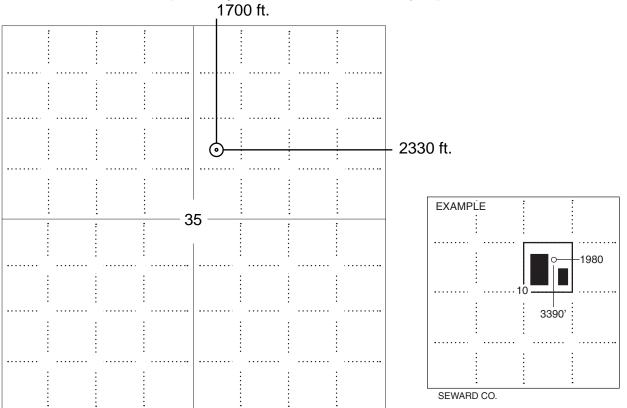
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

27455 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) Tom ground level to deepest point: eliner Describe process				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

M*66 268

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)



OIL AND GAS LEASE



AGREEMENT, Made and entered into the 6th day of Febr	uarv		2007
AGREEMENT, Made and entered into the Oth day of February and between Gene L. Theleman and Louise An			
			
20/2 0 11 2/011 1			
whose mailing address is 2242 South 260th Avenue, Nat		hereinafter called Lessor (whether one	e or more)
John O. Farmer, Inc.		, hereinafter cal	ler Lessee
Lessor, in consideration of One and other	Dollars (1 00+	
s here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, minit constituent products, injecting gas, water, other fluids, and air into subsurface strata, layi and things thereon to produce, save, take care of, treat, manufacture, process, store and tro products manufactured therefrom, and housing and otherwise caring for its employees, t	lessee herein contained, hereby gra ng and operating for and producin ng pipe lines, storing oil, building ' ansport said oil, liquid hydrocarbon he following described land, togeth	unts, leases and lets exclusively unto lessee for th goil, liquid hydrocarbons, all gases, and their tanks, power stations, telephone lines, and other us, gases and their respective constituent products	e purpose respective structures and other d interest
	•		
The Northwest Quarter (NW4)			
	West, and containing _	160 acres, more or le	ss, and al
accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a	term of One (1) years fro	om this date (called "primary term"), and as long	thereafte
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, In consideration of the premises the said lessee covenants and agrees:			,
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which less from the leased premises.			
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or at the market price at the well, (but, as to gas sold by lessee, in no event more than or premises, or in the manufacture of products therefrom, said payments to be made mon as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and im- meaning of the preceding paragraph.	ne-eighth (¼) of the proceeds receiv thiv. Where gas from a well produ	ed by lessee from such sales), for the gas sold, u cing gas only is not sold or used, lessee may pa	y or tende
This lease may be maintained during the primary term hereof without further of this lease or any extension thereof, the lessee shall have the right to drill such well ound in paying quantities, this lease shall continue and be in force with like effect as if	to completion with reasonable dill	gence and dispatch, and it on or gas, or either o	n the tern of them, b
If said lessor owns a less interest in the above described land than the entire the said lessor only in the proportion which lessor's interest bears to the whole and und	and undivided fee simple estate t ivided fee.	herein, then the royalties herein provided for sh	all be pai
Lessee shall have the right to use, free of cost, gas, oil and water produced on s When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.		on, except water from the wells of lessor.	
No well shall be drilled nearer than 200 feet to the house or barn now on said p	remises without written consent of	lessor.	
Lessee shall pay for damages caused by lessee's operations to growing crops on Lessee shall have the right at any time to remove all machinery and fixtures pl	aced on said premises, including th	ne right to draw and remove casing.	
If the estate of either party hereto is assigned, and the privilege of assignin executors, administrators, successors or assigns, but no change in the ownership of essee has been furnished with a written transfer or assignment or a true copy thereof with respect to the assigned portion or portions arising subsequent to the date of assign	the land or assignment of rentals. In case lessee assigns this lease, i ment.	n whole or in part, lessee shall be relieved of all	obligation
Lessee may at any time execute and deliver to lessor or place of record a rele surrender this lease as to such portion or portions and be relieved of all obligations as t	o the acreage surrendered.		
All express or implied covenants of this lease shall be subject to all Federal at in whole or in part, nor lessee held liable in damages, for failure to comply therewith, Regulation.	if compliance is prevented by, or i	f such failure is the result of, any such Law, Ord	ier, Ruie o
Lessor hereby warrants and agrees to defend the title to the lands herein descri any mortgages, taxes or other liens on the above described lands, in the event of defa signed lessors, for themselves and their heirs, successors and assigns, hereby surrenc as said right of dower and homestead may in any way affect the purposes for which thi	ult of payment by lessor, and be so ler and release all right of dower is lease is made, as recited herein.	and homestead in the premises described herein	in so fa
Lessee, at its option, is hereby given the right and power to pool or combine the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable conservation of oil, gas or other minerals in and under and that may be produced from the produced from the produced from the context of an oil well, or into a unit or unit record in the conveyance records of the county in which the land, herein lessed is a pooled into a tract or unit shall be treated, for all purposes except the payment of roy found on the pooled acreage, it shall be treated as if production is had from this lease, royalties elsewhere herein specified, lessor shall receive on production from a unit placed in the unit or his royalty interest therein on an acreage basis bears to the total states.	to do so in order to properly deve m said premises, such pooling to be sent exceeding 640 acres each in the cituated an instrument identifying alties on production from the pool whether the well or wells be locate so pooled only such portion of the	lop and operate said lease premises so as to p oc firacts contiguous to one another and to be the event of a gas well. Lessee shall execute in w and describing the pooled acreage. The entire ed unit, as if it were included in this lease. If pr d on the premises covered by this lease or not. In pe royalty stipulated herein as the amount of !	romote the into a uni- vriting an acreage so oduction in the lieu of the
Lessee retains the exclusive right to e	xplore using geop	hysical and other method	s.
Lessee has the option of extending the aying Lessor One Thousand Six Hundred Dolla			•
n the event that this lease is extended, Leesses between Lessor and Lessee dated the	_	e extension of all other	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the de	ay and year first above written.		
Witnesses:	Here I	Theling.	
Chad A. Tuttk	Gene L. Thelem	A	
Char 1. 147/PL	1/.		
<u> </u>	Louise Anne Th	eleman	

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FORM 88 — (PAID-UP)

6311 (Rev. 1993)

Reorder No. 09-115 Kansas Blue Pfint 700 S. Broadwa, P.O Bod 200 Wichia, KS-272-6-078. 316-264-9344-764-5165 for www.bb.com. bro@kb.com. bro@kb.com. bro@kb.com.

OIL AND GAS LEASE 09-115 Wichita, K6672En-078 www.kbp.com-kbp@kbp.
AGREEMENT, Made and entered into the 16th day of January 200
by and between Roger G. Beisner and Mary Ann Beisner, Trustees of the Roger G. Beisner Trust
No. 1 dated December 1, 1980; Roger G. Beisner and Mary Ann Beisner, Trustees of the
Mary Ann Beisner Trust No. 1 dated December 1, 1980
whose mailing address is 1737 S. 260th, Natoma, KS 67651 hereinafter called Lessor (whether one or m
John O. Farmer, Inc.
Lessor, in consideration of One and other Dollars (\$ 1.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purp of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respect constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structure and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and or products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired inter therein situated in County of Osborne State of Kansas described as follows to-
The West Half of the Northeast Quarter (W_2^1 NE $_4^1$)
In Section 35 Township 9 South Range 15 West and containing 80 acres, more or less, and
Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) years from this date (called "primary term"), and as long thereas as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/4) part of all oil produced and say from the leased premises.
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or ten as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the te of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be perfect that the proportion which lessor's interest heavy to the whole over the first and undivided fee simple estate therein, then the royalties herein provided for shall be perfect that the proportion which lessor's interest heavy to the whole over the first of the control of the proportion of the proportion with the said lessor only in the proportion which lessor's interest heavy to the whole over the first of the proportion of the proportion with the proportion of the proportion of the proportion with the said lessor only in the proportion with the proportion of the proportion
the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their hei executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after tlessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligation with respect to the assigned portion or portions arising subsequent to the date of assignment.
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminate in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule Regulation.
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payme any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the und signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so it as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lessees in timmediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote to conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing at record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage pooled into a tract or unit shall be treated, for all purposes except the payment of royaltion from the pooled unit, as if it were included in this lesse. If production found on the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of to royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acrea placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.
Lessee retains the exclusive right to explore using geophysical and other methods.
Lessee has the option of extending the primary term one (1) year by tendering or paying Lessor Eight Hundred Dollars on or before January 16, 2008.
Lessee has the option of extending the primary term one (1) year by tendering or paying Lessor Eight Hundred Dollars on or before January 16, 2009.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Hoge L. Busin trustee Mary and Permish! Thust.
Roger G. Beisner, Trustee of the Roger G. Beisner Trust No. 1 dated December 1, 1980 Mary Ann Beisner, Trustee of the Roger G. Beisner Trust No. 1 dated December 1, 1980
Roger G. Beisner, Trustee of the Mary Ann Mary Ann Beisner, Trustee of the Mary Ann
Roger G. Beisner, Trustee of the Mary Ann Beisner Trust No. 1 dated December 1, 1980 Mary Ann Beisner, Trustee of the Mary Ann Beisner Trust No. 1 dated December 1, 1980