



1027541

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

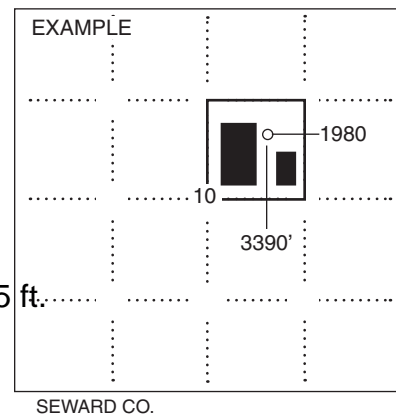
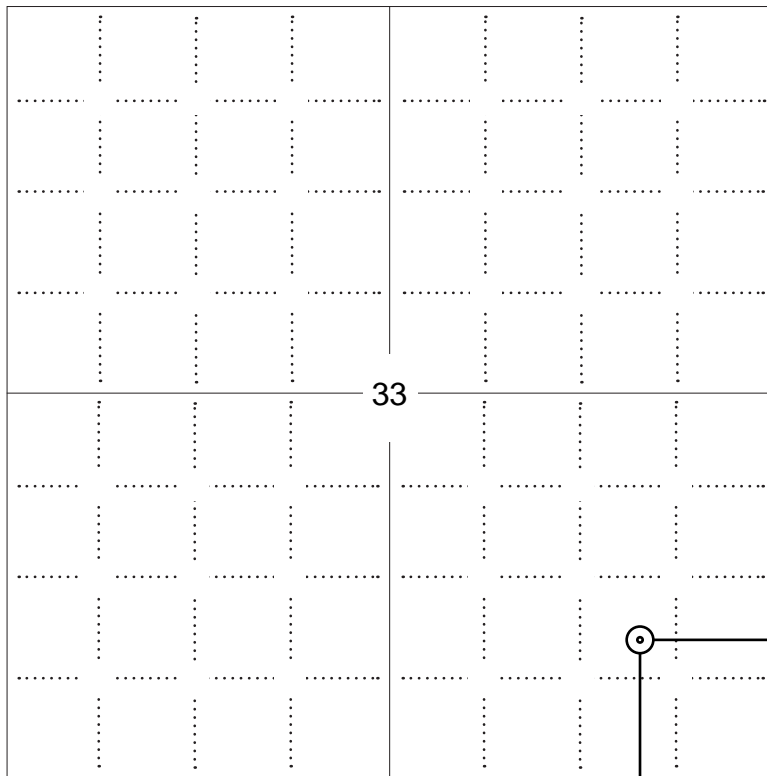
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

950 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1027541
OIL & GAS CONSERVATION DIVISION

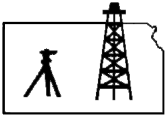
Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



ROBINSON SERVICES

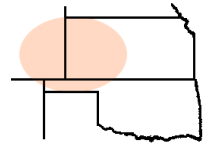
Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499



a030409-t
PLAT NO.

8142
INVOICE NO.

American Warrior

OPERATOR

Ness County, KS

COUNTY

33

Sec.

18s

Twp.

21w

Rng.

Ryersee #3-33

LEASE NAME

950' FSL - 925' FEL

LOCATION SPOT

Prospect ???

PROSPECT

SCALE: **1" = 1000'**
DATE STAKED: **Mar. 3rd, 2008**
MEASURED BY: **Burt W.**
DRAWN BY: **Gabe Q.**
AUTHORIZED BY: **Cecil O. & Scott C.**

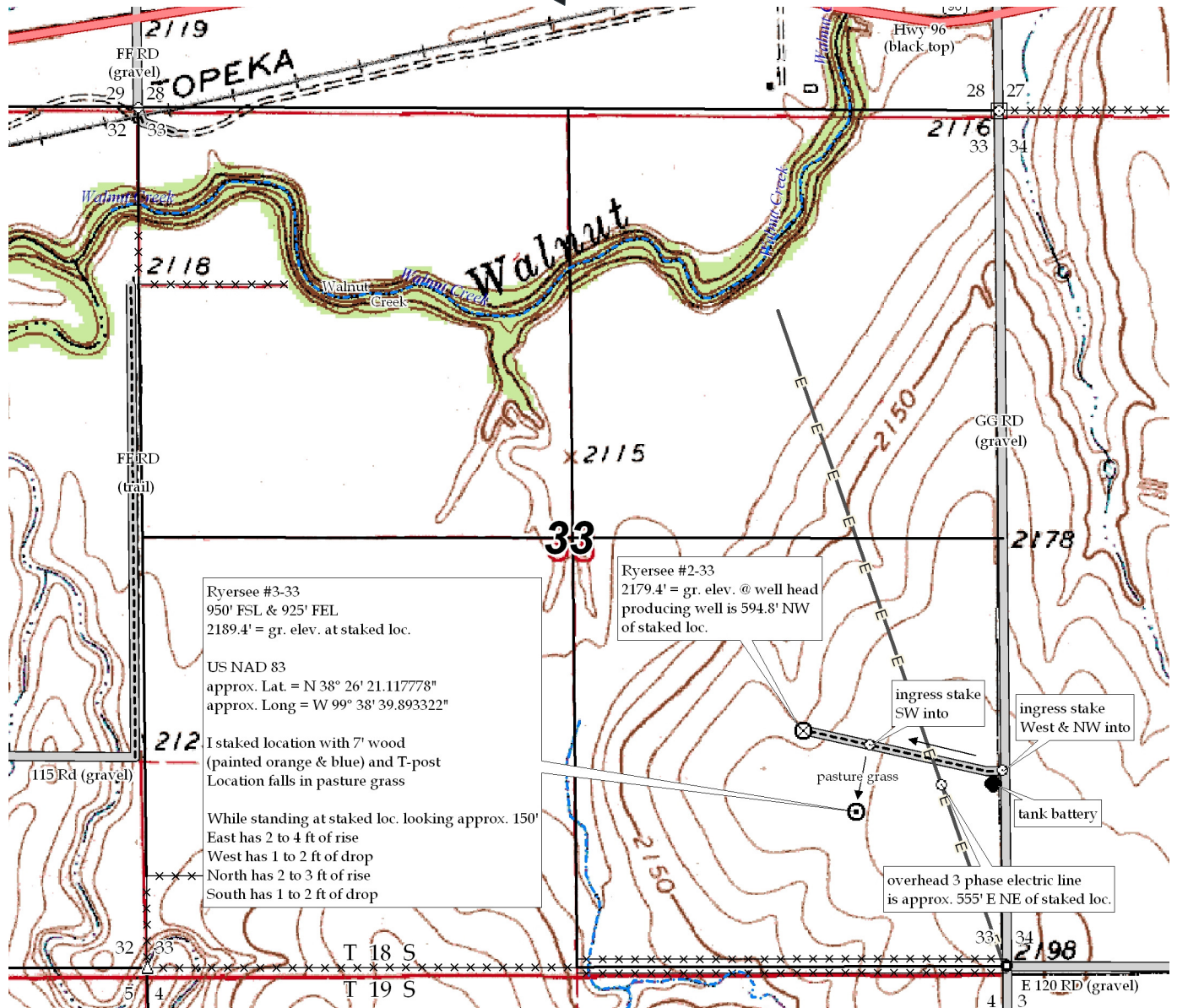


GR. ELEVATION: **2189.4'**

Directions: From the North side of Bazine, Ks at the junction of Hwy 96 & Main St. South - Now go 2.8 miles East on Hwy 96 - Now go 0.1 mile South on GG RD to the NE corner of section 33-18s-21w - Now go 0.8 mile on South on GG RD to ingress stake West & NW into - Now go 0.2 mile West & NW on lease road - Now go approx. 415' SW through pasture grass into staked location.

Final ingress must be verified with land owner or American Warrior

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



Ryersee #3-33
950' FSL & 925' FEL
2189.4' = gr. elev. at staked loc.

US NAD 83
approx. Lat = N 38° 26' 21.117778"
approx. Long = W 99° 38' 39.893322"

1 staked location with 7' wood (painted orange & blue) and T-post
Location falls in pasture grass

While standing at staked loc. looking approx. 150'
East has 2 to 4 ft of rise
West has 1 to 2 ft of drop
North has 2 to 3 ft of rise
South has 1 to 2 ft of drop

Ryersee #2-33
2179.4' = gr. elev. @ well head
producing well is 594.8' NW
of staked loc.

ingress stake
SW into

ingress stake
West & NW into

tank battery

overhead 3 phase electric line
is approx. 555' E NE of staked loc.