

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1027730

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from Fast / West Line of Section
(If WP Supply API No. or Year Drilled)	Fit Capacity.	(bbls)	County
le the pit legeted in a Sensitive Cround Water		、 ,	Chloride concentration: mg/l
Is the pit located in a Sensitive Ground Water Area? Yes No			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes	No	
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits
Depth from ground level to deepest point:			(feet) No Pit
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:	
feet Depth of water well feet		measuredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
	NLY Steel Pit RFAC RFAS		
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No			