



For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION 1027733
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
month day year

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ E _____ W
(00/00) _____ feet from _____ N / _____ S Line of Section
_____ feet from _____ E / _____ W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____



1027733

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

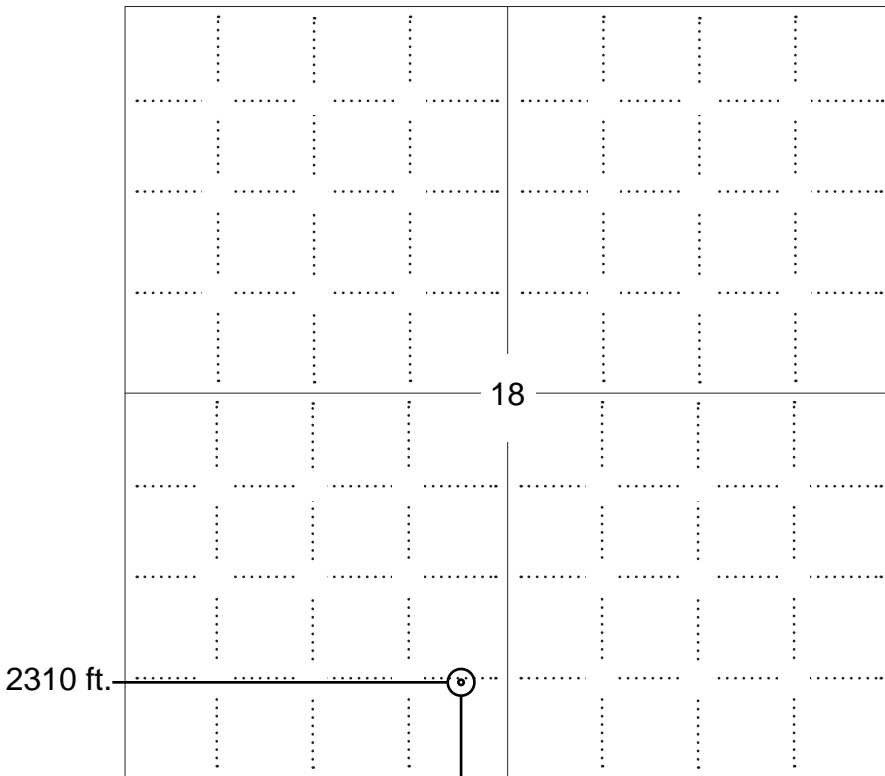
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

660 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



SEWARD CO.



KANSAS CORPORATION COMMISSION 1027733
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

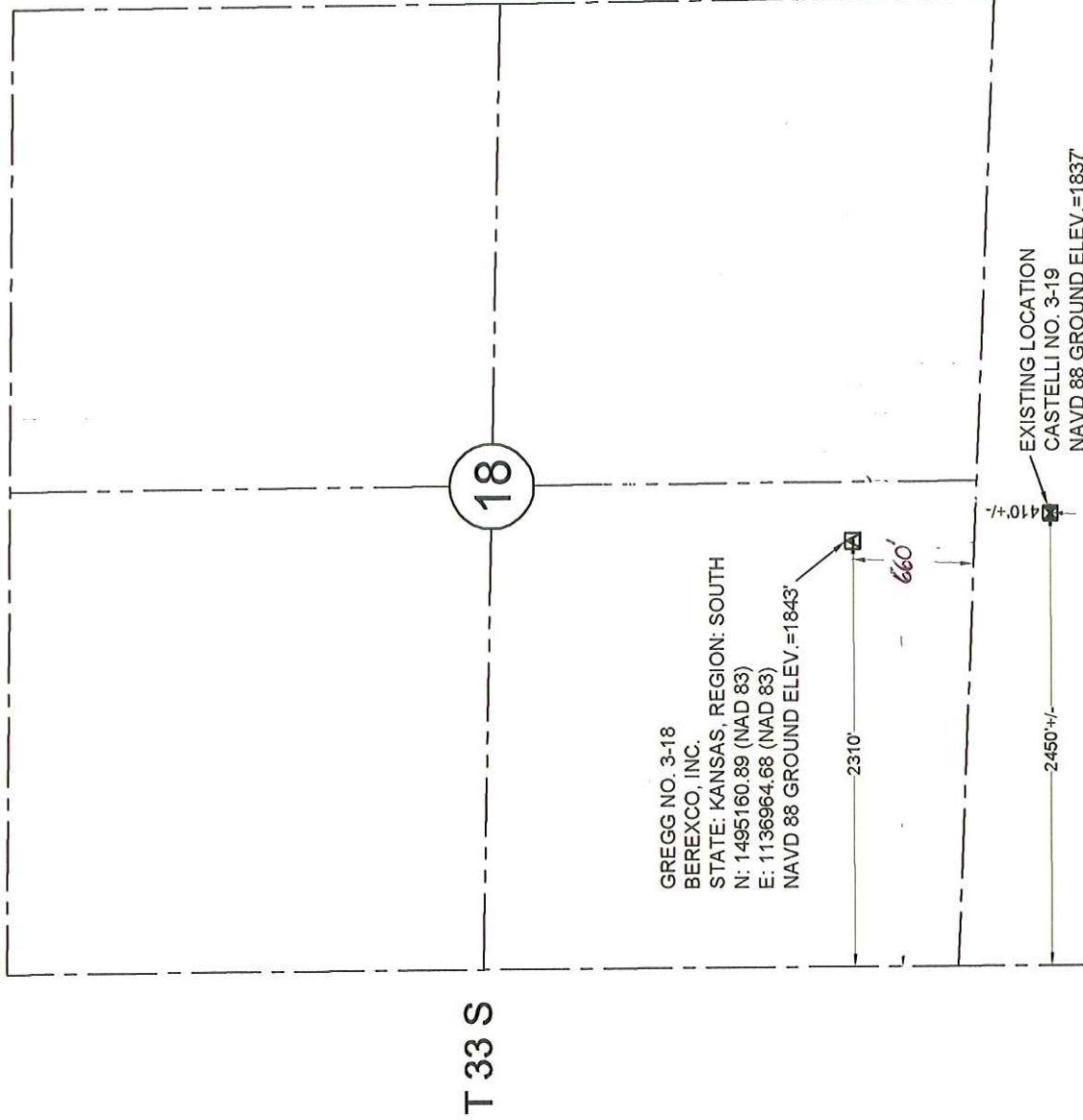
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

SECTION 18, T 33 S, R 16 W. 6TH P.M.
 COUNTY OF COMANCHE
 STATE OF KANSAS
 R 16 W. 6TH P.M.



GREGG NO. 3-18
 BEREXCO, INC.
 STATE: KANSAS, REGION: SOUTH
 N: 1495160.89 (NAD 83)
 E: 1136964.68 (NAD 83)
 NAVD 88 GROUND ELEV.=1843'

EXISTING LOCATION
 CASTELLI NO. 3-19
 NAVD 88 GROUND ELEV.=1837

SECTION 19



48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services.

Contractor is responsible for contacting all utility companies prior to construction.

BEARINGS
 NOT SHOWN

LEGEND

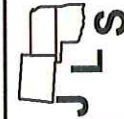
--- SECTION LINE
 - - - 1/4 SECTION LINE

WE DO HEREBY CERTIFY THAT THIS SURVEY WAS DONE IN ACCORDANCE TO RECORDS, MAPS AND OTHER INFORMATION AS PROVIDED TO US BY THE CLIENT HEREIN NAMED; ALSO THAT GREAT CARE WAS TAKEN IN THE ACTUAL STAKING OF THIS WELL AND THE DETERMINATION OF ANY OBSTACLES THEREUPON. HOWEVER, THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED AND IF THERE APPEARS TO BE ANY DISCREPANCY, PLEASE NOTIFY US IMMEDIATELY.



DESCRIPTION: LOCATION STAKE
 "GREGG NO. 3-18" SITUATED 660 FEET FROM THE SOUTH SECTION LINE AND 2310 FEET FROM THE WEST SECTION LINE OF SECTION 18, T 33 S, R 16 W. 6TH P.M., COMANCHE COUNTY, KANSAS.

Survey is valid only if print has original seal and signature of surveyor present

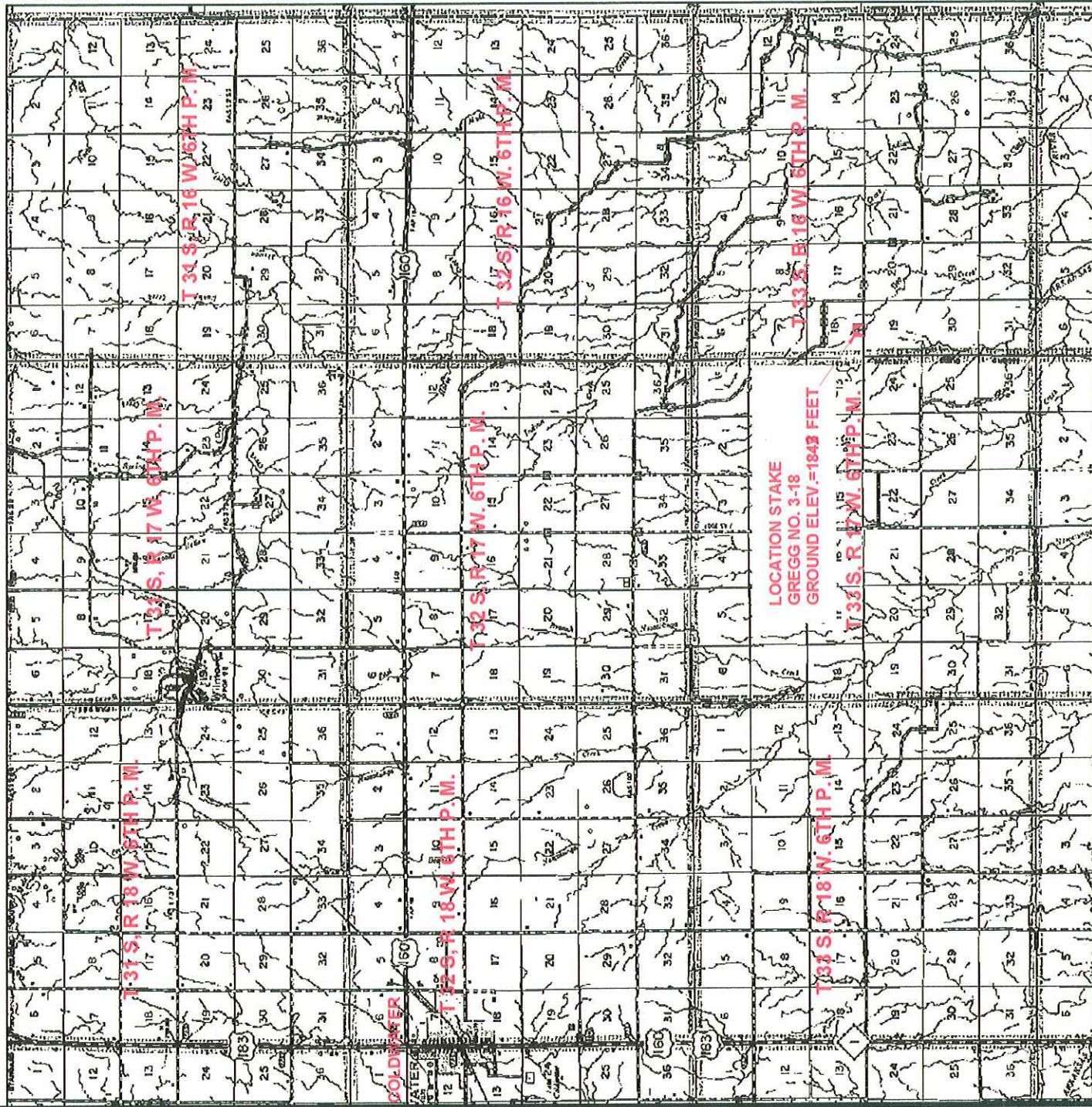


JIVIDENS LAND SURVEY CO., INC.
 1210 19TH STREET / P.O. BOX 943
 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7174 - Fax 580-256-3424
 jlsww@sbcglobal.net

Survey For:
Berexco Inc.
 P.O. Box 20380
 Wichita, Kansas 67208
 Attn: Cameron Wilson

JOB	DATE OF PLAT	SCALE	SHEET
104-09	04-07-2009	1"=1000'	1 OF 3
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2009 KANSAS CA #143, EXP. 12/31/2010	

SECTION 18, T 33 S, R 16 W, 6TH P.M.
 COUNTY OF COMANCHE
 STATE OF KANSAS



VICINITY MAP

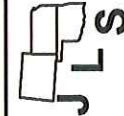


BEARINGS
 NOT SHOWN

48 HOURS BEFORE YOU DIG...
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 1-800-344-7233

KANSAS ONE-CALL SYSTEM
 Buried utilities are not necessarily shown.
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 locate and preserve all utility services.
 Contractor is responsible for contacting
 all utility companies prior to construction

DESCRIPTION: LOCATION STAKE
 "GREGG NO. 3-18" SITUATED 400 FEET
 FROM THE SOUTH SECTION LINE AND 2310
 FEET FROM THE WEST SECTION LINE OF
 SECTION 18, T 33 S, R 16 W, 6TH P.M.,
 COMANCHE COUNTY, KANSAS.

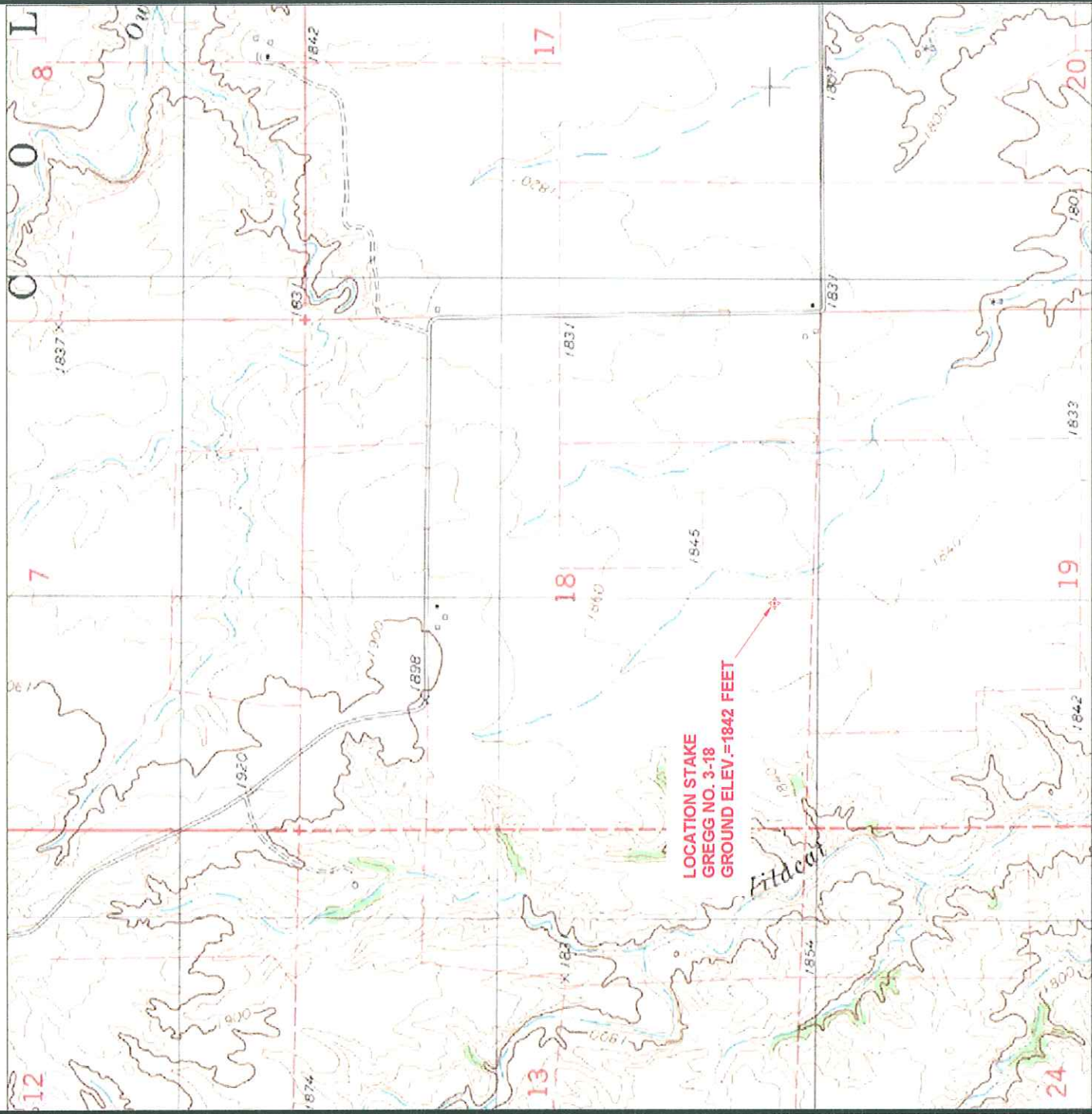


JIVIDENS LAND SURVEY CO., INC.
 1210 19TH STREET / P.O. BOX 943
 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7174 - Fax 580-256-3424
 jlsww@sbcglobal.net

Survey For:
Borexco Inc.
 P.O. Box 20380
 Wichita, Kansas 67208
 Attn: Kameron Wilson

JOB	DATE OF PLAT	SCALE	SHEET
104-09	04-07-2009	NTS	2 OF 3
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2009 KANSAS CA #143, EXP. 12/31/2010	

SECTION 18, T 33 S, R 16 W. 6TH P.M.
 COUNTY OF COMANCHE
 STATE OF KANSAS



BEARINGS
 NOT SHOWN

ELEVATION MAP

48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

KANSAS ONE-CALL SYSTEM
 Bared utilities are not necessarily shown.
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 Contractor is responsible for contacting all utility companies prior to construction.

DESCRIPTION: LOCATION STAKE
 "GREGG NO. 3-18" SITUATED 400 FEET
 FROM THE SOUTH SECTION LINE AND 2310
 FEET FROM THE WEST SECTION LINE OF
 SECTION 18, T 33 S, R 16 W. 6TH P.M.,
 COMANCHE COUNTY, KANSAS.

<p>JIMIDENS LAND SURVEY CO., INC. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 jlswww@sbcglobal.net</p>	Survey For: Berecxo Inc. P.O. Box 20380 Wichita, Kansas 67208 Attn: Kameron Wilson	JOB 104-09	DATE OF PLAT 04-07-2009	SCALE NTS	SHEET 3 OF 3
		DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2009 KANSAS CA #143, EXP. 12/31/2010		



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

April 16, 2009

Evan Mayhew
Berexco, Inc.
PO BOX 20380
WICHITA, KS67208-1380

Re: Drilling Pit Application
Gregg Lease Well No. 3-18
SW/4 Sec.18-33S-16W
Comanche County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.