

For KCC	Use:	
Effective	Date:	
District #		
0040		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

month         day         year           OPERATOR: License#	
Name:	feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular?
Name:	feet from E / W Line of Section Is SECTION: Regular Irregular?
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +           Contact Person:	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	(
	County:
T Hotie.	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
<u> </u>	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
KCC DKT #:	
	Will Cores be taken? Yes No
	If Yes, proposed zone:
7	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;
3. The minimum amount of surface pipe as specified below shall be set be	, , , , , , , , , , , , , , , , , , , ,
through all unconsolidated materials plus a minimum of 20 feet into the	, ,
4. If the well is dry hole, an agreement between the operator and the distr	
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Fastern Kapsas surface casing order #11	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	· ·

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	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15	- File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	
Approved by:	- Obtain written approval before disposing or injecting salt water.	
This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	_
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:	П
Spud date: Agent:	Signature of Operator or Agent:	_
opud dato.		=



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

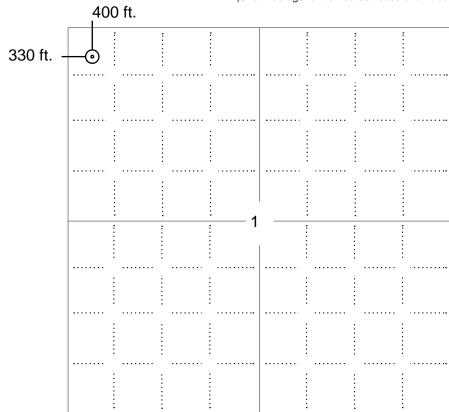
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

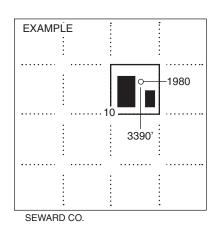
API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

027919

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

# Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing  If Existing, date constructed:		SecTwpR East West		
Settling Pit Drilling Pit			Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l	
is the pit located in a Sensitive Ground water	Alea: Tes	] NO		cy Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No			How is the pit lined if a pl	astic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to de	epest point:	(feet)	No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic mainte liner integrity, including any special monit			•		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.	
feet Depth of water well	feet	measu	redwell owner	electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:	Abandonment procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit	RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No	

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY \* PAMPA, TEXAS 79085

(806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

Operator:	EOG RESOUI	RCES, INC.	Lease Name:	BURROWS	1 #1
Footages:					3250'GR.
		34S Range:		STEVENS	County, Kansas
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Topography &	Vegetation: PAS	TURE		1000 500	0 500 1000
Reference or A	Iternate Stakes Se	t: NONE SET		GRAPHIC SCALE	IN FEET (1" = 1000')
Best Accessibili	ty to Location:	FROM COUNTY RO	AD NORTH OF	LOCATION	
Distance & Dir	ection: ±9 MIL	ES SOUTHWEST OF	HUGOTON, K	ANSAS	
This plat DOES NOT true Boundary Surve	represent a		RTIFICATE	<b>D</b> 0	1484 COM CANO 1/1/
footages and ties s from lines of occup	hown are pation, which auth	I, V. Lynn Bezner, porized agent of Topog	graphic Land Surv	r¢fyors, do hereby 🧠 🤾	
may not be actual Date Surveyed:	Property Lines. cert	ify that the above de staked on the ground	scríbed wéll locati d as shown.	on was surveyed	
Date Drawn:1	1-6-08	1/K		2	1059
Drawn by: <u>I. G</u> Job No.: <u>1</u>	42334	V//Olm	7/1/	ner 11-108	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Book: <u>1005</u> Pag	je: <u>30</u> V. l	yna Bezner, R.P.S. No	0.10/59		
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 04, 2009

DAWN ROCKEL EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK73112-1483

Re: Drilling Pit Application BURROWS Lease Well No. 1 #1 NW/4 Sec.01-34S-39W Stevens County, Kansas

# Dear DAWN ROCKEL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.