

For KCC	Use:		
Effective	Date:		
District #			
	$\Box$		

Spud date: \_

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month da	ay year	Spot Description:	
	monut da	y year	Twp	
OPERATOR: License#			feet from	= =
lame:				E / W Line of Section
			Is SECTION: Regular Irregular?	
ddress 2:			(Note: Locate well on the Section Plants	at on reverse side)
		Zip: +	County	
ontact Person: hone:			Lease Name:	Well #:
			Field Name:	
			is time at residue a passa risia.	Yes N
ame:			raiget i offilation(5).	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Re	c Infield	Mud Rotary	Ground Surface Elevation:	
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposa	al Wildcat	Cable	Public water supply well within one mile:	Yes I
Seismic ; # of I			Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
If OWWO: old well in	formation as follows:		Surface Pipe by Alternate: I II	
			Length of Surface Pipe Planned to be set:	
			D :	
		-IT-t-I Danita		
Original Completion Date	: Origin	al Total Depth:	Formation at Total Depth: Water Source for Drilling Operations:	
rectional, Deviated or Horiz	ontal wellbore?	Yes No		
es, true vertical depth:				
ottom Hole Location:			<ul><li>DWR Permit #:</li></ul>	DWR ()
CC DKT #:			Will Cores be taken?	Yes I
			If Yes, proposed zone:	
		A	-EIDAVIT	
he undereigned hereby of	firms that the drilling,		<b>FFIDAVIT</b> Dlugging of this well will comply with K.S.A. 55 et. seq.	
le undersioned hereby an	_		, , , , , , , , , , , , , , , , , , , ,	
-	g minimum roquironi			
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

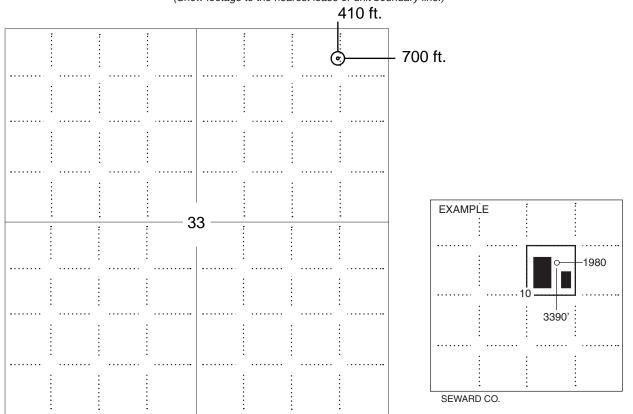
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1028145

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce				
interintegrity, including any special monitoring.						
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No			



BOX 8604 - PRATT, KS 67124 (620) 672-6491

512091 INVOICE NO.

VINCENT OIL CORPORATION

OFERATOR

OFERATOR

OFERATOR

1-33

Perkins

NO. FARM

FARM

FORD

COUNTY

S
T
R

VINCENT OIL CORPORATION

155 N Market St., SEE 700

Wichita KS 67202

