For KCC Use:

Effective D	Date:
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District	#	
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SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1028156

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	(a/a/a/a) Sec TwpS. F	
OPERATOR: License#				feet from N / L	S Line of Section
Name:				feet from E / [W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on rever	rse side)
City:	State:	Zip:		County:	,
Contact Person:				Lease Name:	
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class:		Equipment:	Nearest Lease or unit boundary line (in footage):	
		, i = -		Ground Surface Elevation:	feet MSL
Oil Enh Re			Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes No
Gas Storage			Cable	Public water supply well within one mile:	Yes No
Seismic ; # of I			Cable	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well in	formation as follo	WS:		Length of Surface Pipe Planned to be set:	
Operatory				Length of Conductor Pipe (if any):	
Operator: Well Name:				Projected Total Depth:	
Original Completion Date				Formation at Total Depth:	
onginal completion bate	· ·	onginar rotari	Boptin	Water Source for Drilling Operations:	
Directional, Deviated or Horiz	ontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				11 100, proposed 2011e.	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
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1028156

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

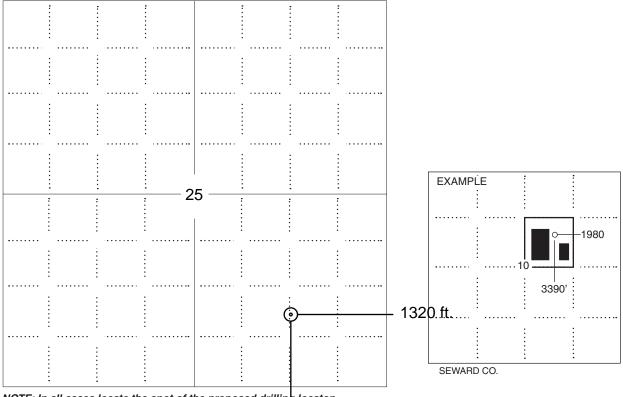
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acre

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

990 ft.

In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1028156

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East 🚺 West	
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from	East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)		County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l	
	1			Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plast	tic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet)	No Pit	
Distance to nearest water well within one-mile	e of pit		west fresh water	feet.	
feet Depth of water well	foot	Source of infor		electric log KDWR	
Emergency, Settling and Burn Pits ONLY:			cover and Haul-Off Pits ONLY:		
Producing Formation:			Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically		·			
	КСС	OFFICE USE OI	NLY Steel Pit	RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Leas	se Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

,	5-051	-043	23-00-	DO
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Form CP-4

__Feet

STATE OF KANSAS

sive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

211 No. Broadwa Wichita, Kansas NORTH

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Locate well correctly on above Section Plat			
Section Plat			

WELL PLUGGING RECORD

Ellis	County. Sec_25 Twp. 13S Rge	$(\underline{X}, \underline{18}, w)$
Location as "NE/CNWXSWX" Lease Owner Clinton	or footage from lines C N/2 S/2 S Oil Company	
- Choose	est Highway 54, Wichita, K	well No. <u>3-D</u>
Character of Well (completed		
Date well completedApplication for plugging filed	verbal	
Application for plugging appropriate plugging commenced	<u>5:00 P. M. 4-29-64</u>	<u>19</u>
Plugging completed	7:00 P. M. 4-29-64	
Reason for abandonment of we	ii or producing formation	
If a producing well is abandor	ed, date of last production	19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?.

Eldon Petty Name of Conservation Agent who supervised plugging of this well. _ Total Depth of Well 3700 ____ Bottom_ _ Depth to top_ Producing formation

Show depth and thickness of all water, oil and gas formations. x51xe217'

IL, CAS OR WATER RECORDS		85180211			CASING RECORD		
FORMATION	CONTENT	FROM	τα	SIZE	PUT IN PULLED OUT		
			<u> </u>		+		
		_	[
)	<u> </u>	<u> </u>	1	<u> </u>	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from_ _feet to feet for each plug set.

25 sacks cement at 800 feet through drill pipe' Mud to 500 feet 25 sacks coment through drill pipe Mud to 210 feet Plug and 1/2 sacks hulls RECEIVED 25 sacks cement through drill pipe STATE CORPORATION COMMISSION Mud to 40 feet Wired plug and 1/2 sacks hulls 196 10 sacks cement MAY 4 Plugged rathole with 2 sacks hulls and 2 sacks cement. Completed 7:00 P. M. April 29, 1964 CONSERVATION DIVISION Wichita, Kansas

Name of Plugging Contractor. Address

(If additional description is pecessary, use BACK of this sheet) Globe Oil Well Cementing Company Box 628, Great Bend, Kansas

STATE OF KANSAS	. COUNTY OF_	SEDGWICK		
<u> </u>		(employee of owner) or		
well, being first duly sworn on oath, says: That I h			matters herein contained	and the log of the
above-described well as filed and that the same are	true and correct.	So help me fod.	1	
	(Signature)	Alla	170 ton	allart
		6810 West Highy	way 54, Wichita,	Kansas
SUBSCRIBED AND SWORN TO before me this		9-	(Address)	
	.stday	y ofM	ay , 19 64	
		allin	9. Denton	

My commission expires January 24, 1968

Notary Public.