





1028252

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

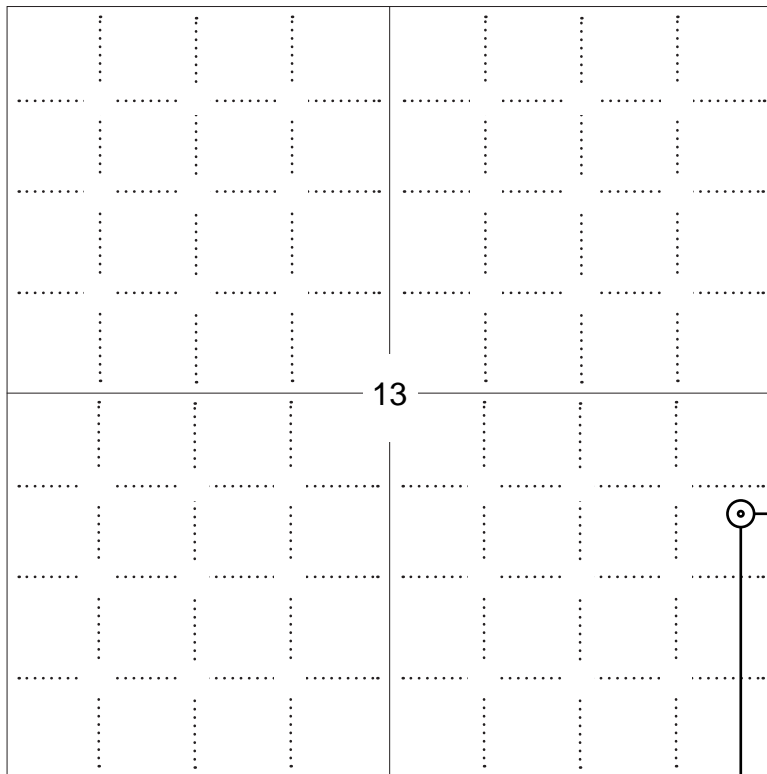
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

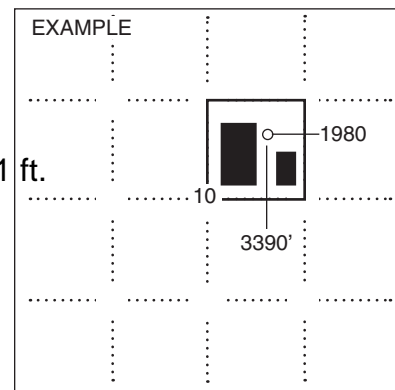
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1028252  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Garvey L. Lease



STATE OF KANSAS, GOVE COUNTY SS  
 Filed for record this 7 day of April A.D.  
 2009 at 11:00 o'clock A. M. and duly  
 recorded in Book 162 of - Page 715-716  
County of Gove Register of Deeds  
 Fee \$ 18.00  
*Colleen Christman*

**AMENDMENT TO OIL AND GAS LEASE**

This Amendment to Oil and Gas Lease made and entered into, as of this 6<sup>th</sup> day of April , 2009, by and between O'Brate Royalty, Inc , P. O. Box 399 Garden City, KS 67846, hereafter called Lessors, and American Warrior, Inc., P. O. Box 399 Garden City, KS 67846, hereafter called Lessee.

WHEREAS, on November 28<sup>th</sup>, 1962, Lessors executed and delivered to Lessee that certain Oil and Gas Lease recorded in Oil & Gas Book 8 at Page 543-544, covering the S/2 of Section 18, Township 15 South, Range 26 West, Gove County, Kansas;

WHEREAS, Lessee is the owner of said Oil and Gas Lease; and

WHEREAS, the parties desire to amend said Oil and Gas Lease,

NOW, THEREFORE, this Amendment to Oil and Gas Lease is made:

1. The above described Oil and Gas Lease are amended, by adding thereto the following.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Garvey L. Lease

2. In all other respects, said Oil and Gas Lease are ratified and confirmed.

Lessor: O'Brate Royalty, Inc

*Cecil O'Brate*

Cecil O'Brate, President

Lessee: AMERICAN WARRIOR, INC.

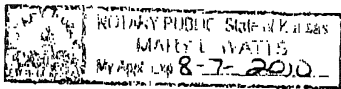
*Cecil O'Brate*

Cecil O'Brate, President

**ACKNOWLEDGMENT**

STATE OF KANSAS )  
 ) ss:  
COUNTY OF NESS )

This instrument was acknowledged before me on the 16<sup>th</sup> day of April, 2009, by Cecil O'Brate, President of O'Brate Royalty, Inc.

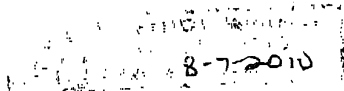


*Mary J. Watts*  
Notary Public

**ACKNOWLEDGMENT**

STATE OF KANSAS )  
 ) ss:  
COUNTY OF FINNEY )

This instrument was acknowledged before me on the 16<sup>th</sup> day of April, 2008, by Cecil O'Brate, President of American Warrior, Inc..



*Mary J. Watts*  
Notary Public

AMENDMENT TO OIL & GAS LEASE

WHEREAS, American Warrior, Inc is the owner of the following Oil and Gas Lease located in Gove County, Kansas, to-wit

DATED: November 28, 1962  
LESSOR: Olive W Garvey, Executrix of the Estate of R. H. Garvey, deceased  
LESSEE: Petroleum, Inc  
DESCRIPTION: S/2 Section 18-15S-26W  
RECORDING: Book 8, Page 543

Said lease is amended by adding the following:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

All other terms, provisions and conditions shall remain unchanged and in full force

Agreed this 6<sup>th</sup> day of March, 2009

O'Brate Royalty, Inc.

*Cecil O'Brate*

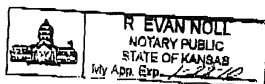
Cecil O'Brate, President

STATE OF KANSAS  
COUNTY OF FINNEY

The foregoing instrument was acknowledged before me on this 6<sup>th</sup> day of March, 2009, by Cecil O'Brate, President of O'Brate Royalty, Inc

My commission expires:

*R. Evan Noll*  
R. Evan Noll (Notary Public)



STATE OF KANSAS, GOVE COUNTY SS  
Filed for record this 6 day of April A.D. 2009 at 7:00 o'clock A.M. and duly recorded in Book 762 of Page 70  
Register of Deeds  
Fee \$0.80



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NUMERICAL  
DIRECT INDEX  
INDIRECT INDEX

1620700



BOOK 000 PAGE 044



STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
 COUNTY OF Sedgewick  
 Before me, the undersigned, a Notary Public, within and for said county and state, on this 28th  
 day of April, 1962, personally appeared Oliver W. Garvey, Executor  
of the Estate of H. Garvey, deceased

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me  
 that he executed the same as Executor free and voluntary act and deed for the uses and purposes therein set forth.  
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_  
Bonnie F. McMillan  
 Bonnie F. McMillan, Notary Public  
 Sedgewick County, Kansas  
 My Commission Expires Sept. 8, 1966  
 Notary Public.

STATE OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
 COUNTY OF \_\_\_\_\_

19. In addition to the 1/8 royalty above set out, the lessor herein reserves and  
 retains an undivided 1/16 of 7/8 of all oil, gas and casinghead gas produced, saved  
 and marketed from the land hereinabove described, as an overriding royalty free and  
 clear of any cost and expense of the development, operation and marketing thereof,  
 excepting taxes applicable to said interest and the production therefrom.

STATE OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR CORPORATION  
 COUNTY OF \_\_\_\_\_

On this \_\_\_\_\_ day of \_\_\_\_\_, A. D., 19\_\_\_\_, before me, the undersigned, a Notary Public  
 in and for the county and state aforesaid, personally appeared \_\_\_\_\_  
 to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing  
 instrument as its \_\_\_\_\_ President and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and  
 voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.  
 My commission expires \_\_\_\_\_  
 \_\_\_\_\_  
 Notary Public.

**OIL AND GAS LEASE**

FROM \_\_\_\_\_ TO \_\_\_\_\_

Date \_\_\_\_\_ 19\_\_\_\_  
 Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
 No. of Acres \_\_\_\_\_ County \_\_\_\_\_

STATE OF Kansas }  
 County of Sedgewick }

This instrument was filed for record on the  
19 day of April, 1962  
 at 1:00 o'clock P.M., and duly recorded  
 in Book P Page 5434 of  
 the records of this office.  
Shirley Mae Owens  
 Register of Deeds.

By \_\_\_\_\_  
 When recorded, return to \_\_\_\_\_

THE KANSAS BLUE PRINT CO.  
 117 NORTH MARKET ST. WICHITA, KANSAS  
 PHOTOSTAT SERVICE-UP-TO-OIL-DEEDS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.  
 For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
 COUNTY OF \_\_\_\_\_

Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_  
 day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_  
 and \_\_\_\_\_

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me  
 that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_  
 \_\_\_\_\_  
 Notary Public.





STATE OF KANSAS, GOVE COUNTY SS
Filed for record this 8 day of Nov. A.D.
2006 at 11:00 o'clock A. M. and duly
recorded in Book 154 of Page 112
Mull Drilling Company Register of Deeds
Fee \$ 172.00

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of September, 2006,
by and between Ruth G. Fink Revocable Trust, Willard W. Garvey Revocable Trust, James S. Garvey Revocable Trust, Olivia G.
Lincoln Revocable Trust and Todd M. Connell, Trustees of the Garvey, Inc. Stockholders Liquidating Trust
C/O Todd M. Connell
Heritage Group, L.C.

whose mailing address is 7309 E. 21st St., Ste. 120, Wichita, Kansas 67206 hereinafter called Lessor (whether one or more),
and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201, hereinafter called Lessee:

Lessor, in consideration of Ten and more----- Dollars (\$ 10.00 ) in hand paid, receipt of which is here acknowledged and of the royalties
herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means,
prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata,
laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil,
liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together
with any reversionary rights and after acquired interest, therein situated in County of Gove, State of Kansas described as follows, to-wit:

South Half (S/2)

In Section 13, Township 15 South, Range 27 West, and containing 320 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long
thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased
premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the
well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products
therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained
hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension
thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be
in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the
proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors
or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true
copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such
portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor
lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or
other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and undersigned lessors, for themselves and their heirs, successors
and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this
lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof,
when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that
may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not
exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying
and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included
in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of
the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty
interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

RUTH G. FINK REVOCABLE TRUST, TRUSTEE

By: X Ruth G. Fink
Ruth G. Fink, Trustee

WILLARD W. GARVEY REVOCABLE TRUST, TRUSTEE

By: X Jean K. Garvey
Jean K. Garvey, Trustee

JAMES S. GARVEY REVOCABLE TRUST, TRUSTEE

By: X Shirley F. Garvey
Shirley F. Garvey, Trustee

OLIVIA G. LINCOLN REVOCABLE TRUST, TRUSTEE

By: X Edward M. Lincoln
Edward M. Lincoln, Trustee

Todd M. Connell
Todd M. Connell, Trustee

1540011

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NUMERICAL
DIRECT INDEX
INDIRECT INDEX

10116

STATE OF Kansas )  
COUNTY OF Sedgwick ) ss.

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 23<sup>rd</sup> day of October, 2006  
by Ruth G. Fink, as Trustee of the Ruth G. Fink Revocable Trust, as Trustee of the Garvey, Inc., Stockholders Liquidating Trust

My commission expires:



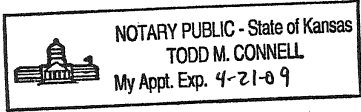
Josephine A. Wiggins  
JOSEPHINE A. WIGGINS Notary Public

STATE OF KANSAS )  
COUNTY OF SEDGWICK ) ss.

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 30<sup>th</sup> day of October, 2006  
by Jean K. Garvey, as Trustee of the Willard W. Garvey Revocable Trust, as Trustee of the Garvey, Inc., Stockholders Liquidating Trust

My commission expires: April 21, 2009



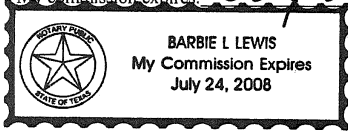
Todd M. Connell  
TODD M. CONNELL Notary Public

STATE OF Texas )  
COUNTY OF Tarrant ) ss.

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of October, 2006  
by Shirley F. Garvey, as Trustee of the James S. Garvey Revocable Trust, as Trustee of the Garvey, Inc., Stockholders Liquidating Trust

My commission expires: July 24, 2008



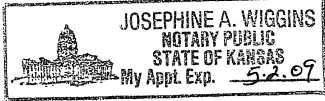
Barbie L. Lewis  
BARBIE L. LEWIS Notary Public

STATE OF KANSAS )  
COUNTY OF SEDGWICK ) ss.

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 23<sup>rd</sup> day of October, 2006  
by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocable Trust, as Trustee of the Garvey, Inc., Stockholders Liquidating Trust

My commission expires:



Josephine A. Wiggins  
JOSEPHINE A. WIGGINS Notary Public

STATE OF KANSAS )  
COUNTY OF SEDGWICK ) ss.

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 23<sup>rd</sup> day of October, 2006  
by Todd M. Connell, as Trustee of the Garvey, Inc., Stockholders Liquidating Trust

My commission expires:



Josephine A. Wiggins  
JOSEPHINE A. WIGGINS Notary Public