

For KCC	Use:		
Effective [Date:		
District # .			

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:		Spot Description:
month	day year	
OPERATOR: License#		feet from E / W Line of Section
Name:		Is SECTION: Regular Irregular?
Address 1:		-
City: State:	Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:		County: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		·
Well Drilled For: Well Class	: Type Equipment:	Nearest Lease or unit boundary line (in footage):
		Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Gas Storage Pool I	,	Water well within one-quarter mile:
Disposal Wildo	H '	Public water supply well within one mile:
Seismic ; # of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OMMANO, old well information of fell	owe.	Surface Pipe by Alternate: III
If OWWO: old well information as foll	OWS:	Length of Surface Pipe Planned to be set:
Operator:		
Well Name:		
Original Completion Date:	Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Yes No	Water Source for Drilling Operations: Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	A	AFFIDAVIT
The undersigned hereby affirms that the d	rilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum req	uirements will be met:	
Notify the appropriate district office		
2. A copy of the approved notice of inte	ent to drill shall be posted on ea	
		set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials	•	o the underlying formation. district office on plug length and placement is necessary prior to plugging;
, ,		ugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION,	, production pipe shall be cemen	nted from below any usable water to surface within 120 DAYS of spud date.
		r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days o	t the spud date or the well shall	I be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electronically		
donnited Electronically		Domomboutor
For KCC Use ONLY		
		- File Completion Form ACO-1 within 120 days of spud date;
API # 15		File acreage attribution plat according to field proration orders;
Conductor pipe required		- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required	·	Submit plugging report (CP-4) after plugging is completed (within 60 days); Ohtois written and the found in a single plant is a strong at the strong and the strong at the strong
Approved by:		- Obtain written approval before disposing or injecting salt water.
This authorization expires:		- If this permit has expired (See: authorized expiration date) please

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

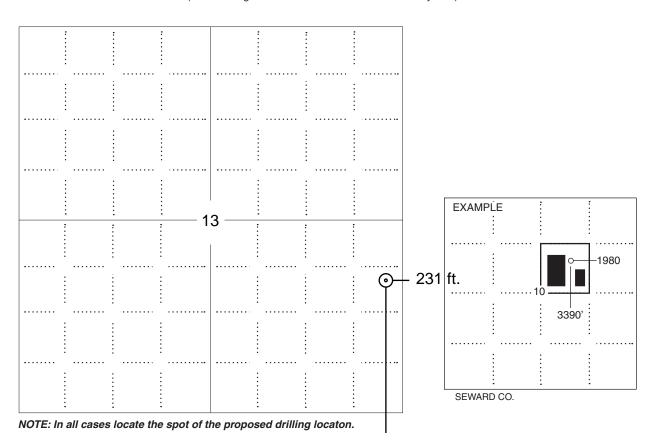
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



1811 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1028252

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:		·			
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.		
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

Garvey L. Lease



P.3/7

AMENDMENT TO OIL AND GAS LEASE

This Amendment to Oil and Gas Lease made and entered into, as of this 6th day of April, 2009, by and between O'Brate Royalty, Inc., P. O. Box 399 Garden City, KS 67846, hereafter called Lessors, and American Warrior, Inc., P. O. Box 399 Garden City, KS 67846, hereafter called Lessee.

WHEREAS, on November 28th, 1962, Lessors executed and delivered to Lessec that certain Oil and Gas Lease recorded in Oil & Gas Book 8 at Page 543-544, covering the S/2 of Section 18, Township 15 South, Range 26 West, Gove County, Kansas;

WHEREAS, Lessee is the owner of said Oil and Gas Lease; and

WHEREAS, the parties desire to amend said Oil and Gas Lease,

NOW, THEREFORE, this Amendment to Oil and Gas Lease is made:

 The above described Oil and Gas Lease are amended, by adding thereto the following.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.



P.4/7

Garvey L. Lease

2. In all other respects, said Oil and Gas Lease are ratified and confirmed.

Lessor: O'Brate Royalty, Inc.

Cecil O'Brate, President

Lessee: AMERICAN WARRIOR, INC

Cecil O'Brate President

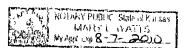
ACKNOWLEDGMENT

STATE OF KANSAS

)) ss:

COUNTY OF NESS

This instrument was acknowledged before me on the Lottage day of April, 2009, by Cecil O'Brate, President of O'Brate Royalty, Inc.



Notary Public

ACKNOWLEDGMENT

STATE OF KANSAS

) ss:

COUNTY OF FINNEY

This instrument was acknowledged before me on the day of April, 2008, by Cecil O'Brate, President of American Warrior, Inc..

Noram Public

Notary Public

2

AMENDMENT TO OIL & GAS LEASE

WHEREAS, American Warrior, Inc. is the owner of the following Oil and Class Lease located in Gove County, Kansas, to-wit

DATED:

November 28, 1962

LESSOR:

Olive W Garvey, Executrix of the Estate of R. H. Gurvey, deceased

LESSEE.

Petroleum, Inc.

DESCRIPTION:

S/2 Section 18-15S-26W

RECORDING:

Book 8, Page 543

Said lease is amended by adding the following:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein lensed is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royulties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his nereage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

All other terms, provisions and conditions shall remain unchanged and in full force

Agreed this 6th day of March, 2009

STATE OF KANSAS COUNTY OF FINNEY

The foregoing instrument was acknowledged before me on this 6th day of March, 2009, by Cecil O'Brate, President of O'Brate Royalty, Inc.

My commission expires:

(Notary Public)

EVAN NOLL NOTARY PUBLIC STATE OF KANSA

STATE OF KANSAS, GOVE COUNTY SS Fling for record this & day of Accid A.D 20 O.T. at 7:200 of glock A. M. and duty

1620700

APR-29-2009 13:10 Fro	m:GOVE CO OFFICES	7859384486	To: 3162646440
ord 88-(Producers) (an., Okia. & Colo. 1942 Rev.	w OIL AN	D GAS LEASE	AMERICA BLUE PROTE CO. Inc.
	nto this the 28th	November	y, deceased,
			horeinafter called lessor
1. This baser, for and in considera to be performed by the leaser, has this payment for described land, and with the hereby as hereinsfare provided, for the thereby as hereinsfare provided, for the stand operating for, producting, and asymptomical postulations of the constructing roads, laying pipe solvenings for the economical operation.	sion of the sum of ton (\$10 c.) day granted leased, and let sud- right to unities this lense or any introne of carrying on geological, g- all of the oil, gen, calendhead, lines, building tanks, atoring oil, of said land slane ar conductive	DO) Dullars in hand paid and on the these presents does hereby part thereing with other original enoughpusted and other exploratory as, casinghead gazoline shid all building pawers statums telaph with neighboring lants, to proc	herminafter called beases, does witness the content of the content
mbstances, and for housing and boardi	employses, and track of land w	Kansas	nd described ha follows
	South Ral	f (5/2)	
n Section 18 5. This loans shall remain in force may of the products covered by this ice. 3. The because shall deliver to leasure the shall deliver the shall deliver to leasure the shall deliver the shall deliver to leasure the shall deliver t	for a term ofF1ve(5)	yenra mud ne lang thereaf	. And containing 320 acres, more or less or as oil, gas, casinghend gas, casinghead gasoline o lesser may connect its wells the equal massighth par agen one-eighth royally the market price for oil o
. 76. The leases shall pay to issaor for sity, 16 of the market value of such particles and the exocut. Of the well. The leases shall and where such gas is not sold or use royatty, an amount equal to the delay producing lease under paragraph 2 hereo principal dealing hope on said land by	gas pruduced frim any oil wall as at the mouth of the well if a pay lessor as royalty w of the pay lessor had pay or tender enture remail provided in paragraph 5 f. the lessor to have gas free of c making his own connections with	and used by the leaner for the a tid yas is sold by the leaner, their proceeds from the sale of gas as a silv at the end of each yearly a ereof, and while said ruyely be harge from any gas well nit the the well the use of such gas	naminacture of gamoline or any other product as roy as royally we of the proposed of the sale thereof a uch at the mouth of the well where gas only is four relief during which such gas is not sold or used, a au paid or tendered this lesse shall be read as leased premises for stoves and unaide lights in the to be at the lessor's sole risk and expense.
6. N operations for the drilling of a this lease small terminate as to both p Paywith Wational	well for oil or gas are not going arries, unloss the leases shall on	nanced on said land on or before or before said date pay or tel	the COLA day of NOVABILITY
isad or in this oil and gas or in the seate as a sense, and cover the priviles payments or tenders the commencement thinks or draft, of lesses or any selfence thinks or draft, of lesses or any selfence there exists is pupple on a Moreadi, but the death of the lessor or bis aucoeson and administrators of such persons.	entals to anorue hereinider, the se of indepring the deminicatement of of operations for drilling may furtherest, mailed or delivered on or hat the consideration first recited also the large of operation of extension in interest. The payment or tender in interest. The payment or tender	um of Three Hundred, uf operations for drilling for a hor be deferred for like periods, before the rental paying fale, herein the down paying fale, ling that period as storead and er of rentals in the manner abo	has lease regardless of dianges of ownership in an experience of the pear in five mainters and upon the increasively. All payments or tenders may be made by their disease to lease or assigns or to said depositure into any other privilege granted to the date when said any and all other rights conferred. Nutwithstance shall be binding on the lieirs, devisees, executors and the privilege granted to the date when said any and all other rights conferred. Nutwithstance shall be binding on the lieirs, devisees, executors.
6. If at any time prior to the disco this loase shall not terminate, provided leases begins or resumes the payment erning the payment of rentals and the	very of oil or gas on this hand while operations for the drilling of w of rentals in the manner and am manner and effect thereof shall t	i during the term of this lease, t well shall be commenced by th ount hereinabove provided and continue in force	he losses shall drill a dry hole, or holes on this land o next ensuing routs) paying date, or provided th in this event the proceding paragraphs hereof gov
7. Its case said lessor owns a loss t all herein provided for shall be paid the be increased at the next succeeding re	nterest in the above described land a said lessor only in the proposition and appiversary after any reversi	i then the entire and undivided which his interest bears to the on occurs to cover the interest	for simple estate therein then the royaltims and rent will be and undivided for lifewover such rental sha or acquired
y. 8. The leases shall have the right she issuer. When required by leaser, the on said land. No well shall be drilled not right at any time during, or after premises, including the right to draw a the surface to its eriginal condition.	to use, free of oust, gas, uil and ver a levese shall bury its pipe lines to sarer than 200 feet to the house of the expiration of, this lesse to remind remove all maning, but leases to her any attentions or changes we	water found on said land for Me flow pluw depth and shall pay if r barn now on said premises wit- ove all machinety (satures, but diall be under no obligation to do one due to operations ressonably	operations thereon except water from the wells of damage caused by its operations to growing dropout written outside the lease. Leases shall haves, buildings and other structures placed on safe, on or half lease be under any obligation to restor necessary under this lease.
4. If the estate of either party here the heirs, devises, executors, adminding only thereof or a certified copy of the against the same of the copies of the same of the copies thereof necessary in showin under before receipt of said doubles.	to le assigned rand the privilege of intralors, successors, and assigns, in the lessee until it has been fur will of any ideopsaed owner and of deceased owner, whichever is app a complete chain of title back to shall be binding on any direct or	(weighing in whole or in part is hit no change of ownership in hished with either the original r if the probate thereof, or cartif- propriate ingester with all origin o lessor to the full interest that indirect nesignee. granter device	appressly allowed, the covenants hereof shall substitute tent or in the rentals or royalities or any useful distributed instrument of conveyance or a duly cartified chipy of the pioceedings showing appointment and recorded instruments of conveyance or duly derivated and all antenness payments of rentals made here, administration, assemble, or feel of issaor.
30. If the leased premise are new date as one lease, and all royalities one proportion that the screege owned by set will so neparate irrate into which measuring or receiving tanks. It is he the holder or owner of any such part shall not operate to defeat or affect to field renais.	or shall hereafter be owned in se ruing hereunder shall he treated as such separate owner hears to the the land covered by this lease may reby agreed that in the event this por parts shall make dafault in the his lease insofar as it covers a p	verally or in separate tracts, the ant entirety unit shall be dividently some shall be divided by sale, as lease shall be resigned as the sale, as lease shall be resigned as to a payment of the proportionate and of sale divided by sale, as the sale shall be resigned as to a payment of the proportionate and of sald land upon which the	premiers nevertheless shall be developed and ober for smorp and field to such asperse owners in hall be no obligation on the part of the lease to off devise, descent or otherwise or to furnish separa- part or so to parts of the above described land will must not the result due from him or them such defau- lesses or any assignee hereof shall make due paymen
	or other liens existing levied or any holder or holders thereof and		d the lessue at its uption may pay and dispharge i described lands and in event if exercises such uption to the discharge of my such mortgage, tax or other
terdies tustations, rugo as tous as bloc	uccipit continues		leases shull commence operations for drilling at an as such operations are prosecuted and, if production
13. If within the primary term of tions for the drilling of a well shall be replain in the manner and amount he cesse from any cause, this lease shall remain in force during the	this issue, production on the leases commonded before or up the past reinheture provided. If after the not toroiliste provided lessee read a prosecution of such operations	t premises shall coste from any mosting rental paying date, or expiration of the primary term mes operations for drilling a wal and if production results there	frame this lease shall not be minded open provided deem provided dease begins or reasoness the payment of this lease production on the leased premises also within salety although the common of the salet of of t
14. Lessee may at any time aurren record in the proper annuty in case labilities theresiter accruing under the apportioned on an actuage basis, but as and effect for all purposes.	der or canoni this issue in whole smid issue is surrendered and par storms of said losse, as to the p sto the portion of the acronge not	or in part by delivering or mail iceled as to only a portion of orthograms and broken and roleased the lerms and provision	ing kutch release to the leasur or by placing same a the acrange covered thereby then all payments an intrimine soil any rentals thereafter puld may I a of this lease shall continue and remain in full force
10 All provisions hereof, express a off of all governmental agencies admit a damages for failure to domply with for interpretations thereof? If leases constituted authority having jurisdiction offling thereof not being evaluable to and/or said equipment is available.	or implied, shall be subject to all intering this auton, and this lease any of the appress or implied the product be prevented during the last thareaven; or if I clease should be account of any cause, the print the lease should be account of any cause, the print the lease shall pay (felsy reptated).	issieral and state laws and the o shall not be in any way termina symmeta hereof if auch failure ac at mouths of the primary term is a mindle during said period to dr mary term of this lease shall co a berein provided during anch or herein provided during anch or	rdera rules of regulations (and interpretations there field wholly or partially nor shall the leases he lished profits with any such laws, orders, rules or regulation proof from drilling a well intermided by the order of an ill a well herounder due to equipment becausery in the blance until six months after cold order is suspende- tended time.

constituted authority having jurisdiction thereover, or if leases should be insuble during asid period to drill a well hereauther due to equipment necessary in the drilling thereof not being available on account of any cause, the printary term of this herea shall continue until six months after add order is suspended and/or asid equipment is available, but the leases shall bey delay reliable herein provided during such extended time.

16. The unitivation of this lease or any period, therein with any other lease or locations thereof shall be accomplished by the assertion of the provided of the control of the lease of t

Notary Public.

My commission expires.

FORM 88 – (PRODUCER'S SPECIAL) (PAID-UP)

M63U (Rev. 1981)



STATE OF KANSAS, GOVE COUNTY SS Filed for record this 8 day of 100. A.D. 2000 at 11:00 o'clock 1. M. and duly recorded in Book 154 of _____ Page 1/12 Register of Deeds Fee \$ 12:00

OIL AND GAS LEASE

AGREEMENT, M	Made and entered into the	ne <u>18th</u>	day of	September				, 2006,
and between	Ruth G. Fink R	evocable Trust, W	/illard W. Garv	ey Revocable	Trust, Jan	nes Ș. Gạ	arvey Revocable I	Trust, Olivia G.
,	Lincoln Revoca	able Trust and Too	dd M. Connell,	Trustees of the	<u>1e Garvey,</u>	Inc. Stoc	kholders Liquida	ting Trust
	C/O Todd M. C	Connell						. 1
	Heritage Group	o, L.C.				.,,,		
nose mailing address	s is 7309 E. 21 st St.	., Ste. 120, Wichit	ta, Kansas 6720	6			hereinafter called Lessor (whether one or more),
a MIII.I	DRILLING CON	MPANY, INC., F	P.O. Box 2758	R. Wichita, K	Cansas 67	201 . he	reinafter called Lessee:	
	DIGEDEN (G CO)	111111111111111111111111111111111111111	1012012700	, , , , , , , , , , , , , , , , , , , ,		,		
ospecting, drilling, r ying pipe lines, stori quid hydrocarbons, g	of the agreements of the less mining and operating for an ing oil, building tanks, pow- gases and their respective co	d producing oil, liquid hyd er stations, telephone lines,	by grants, leases and le drocarbons, all gases, ar , and other structures an er products manufacture	nd their respective on things thereon to ed therefrom, and he	lessee for the constituent prod produce, save,	purpose of in ucts, injecting take care of, rwise caring f	vestigating, exploring by g gas, water, other fluids, a treat, manufacture, process	owledged and of the royalties geophysical and other means, and air into subsurface strata, , store and transport said oil, wing described land, together rit:
outh Half (S/	2)					na and a second of	processing the Society of the Community of the State of S	
c: 13	Township	15 South .R	Range 27	West , and	I containing	320	acres, more or less, and	all accretions thereto
Section 13	, Township		ange 21			7		
		this lease shall remain in for respective constituent produ		three produced from said				primary term") and as long
In consideration	n of the premises the said les	ssee covenants and agrees:						ed and saved from the leased
emises.								1/8), at the market price at the
oportion which less Lessee shall ha When requeste No well shall b Lessee shall pa Lessee shall pa Lessee shall ha If the estate of assigns, but no cha oppy thereof. In case Lessee may at ortion or portions an All express or see held liable in d Lessor hereby there liens on the ab od assigns, hereby s ase is made, as recit Lessee, at its of the seed of the seed of the seed of the seed the seed of the seed of the seed of the seed the seed of the seed of the seed of the seed of the seed the seed of the	or's interest bears to the whove the right to use, free of code by lessor, lessee shall bury do dy lessor, lessee shall bury be drilled nearer than 200 fet ay for damages caused by les we the right at any time to re either party hereto is assign gange in the ownership of the lessee assigns this lease, in any time execute and delived be relieved of all obligation implied covenants of this I lamages, for failure to comple warrants and agrees to defe ove described lands, in the examendary of the second control of the coven described lands, in the examendary of the coven described lands, in the event of a gas wooled acreage. The entire a quettion is found on the pooled re herein specified, lessor st	ole and undivided fee. ost, gas, oil and water productions, gas, oil and or assignment of renta whole or in part, lessee shaller to lessor or place of recomes as to the acreage surrend ease shall be subject to alley therewith, if compliance in the first part of default of payment it of dower and homestead it of dower and homestead it right and power to pool or of the production of	uced on said land for les plow depth. on said premises withou g crops on said land. ktures placed on said pre igning in whole or in pa als or royalties shall be I lib er relieved of all obli rd a release or releases or dered. Federal and State Laws is prevented by, or if sue rein described, and agree by lessor, and be subro; in the premises describe combine the acreage co roperly develop and open us to one another and to in writing and record in to runti shall be treated, as if production is had from a unit so pooled on	see's operation the ut written consent of the tribe expressly allow binding on the lesse gations with respect covering any portion s, Executive Orders, ch failure is the resues that the lessee sh gated to the rights o ed herein, in so far a vered by this lease trate said lease with the conveyance rec, for all purposes expressions of the conveyance rec, for all purposes expressions of the conveyance rec, for all purposes expressions are some this lease, whelly such portion of the conveyance reconstructions of the conveyance reconstructions are some constructions.	reon, except wa le right to draw a red, the covenar e until after the to the assigned or portions of: Rules or Regu lit of, any such l all have the right f the holder the ss said right of d or any portion t isses so as to pro mits not exceed ords of the cou- cept the payme- ther the well or	and remove caits hereof shall lessee has bee portion or	sing. I extend to the heirs, execut n furnished with a written t tions arising subsequent to tribed premises and thereby nis lease shall not be termi ule or Regulation. to redeem for lessor, by pa rsigned lessors, for themse sestead may in any way aff ther land, lease or leases in ervation of oil, gas or other ach in the event of an oil to he land herein leased is sit on production from the po- ted on the premises covered	ors, administrators, successors rainsfer or assignment or a true the date of assignment. Surreider this lease as to such nated, in whole or in part, nor yment any mortgages, taxes or less and their heirs, successors eet the purposes for which this the immediate vicinity thereof, minerals in and under and that well, or into a unit or units not lated an instrument identifying bled unit, as if it were included by this lease or not. In lieu of placed in the unit or his royalty
IN WITNES	S WHEREOF, the unde	rsigned execute this ins	strument as of the da					
RUTH G. FII	NK REVOCABLE	E TRUST, TRUS	TEE	WILLA	RD W. G	ARVEY	REVOCABLE T	RUST, TRUSTEE
By: X Rued	Ruth G. Fink, Tru	stee	Syptem and the second	_{Ву:} Х	Jea	Jean K.	Garvey, Trustee	<u></u>
1		ABLE TRUST, T		OLIVI (AG. LING	COLN R	EVOCABLE TRI	UST, TRUSTEE
S	wley F Shirley F Garvey, 1	rustee		5y. <u></u>		Edward N	1. Lincoln, Trustee)
Toll Al	· Cornell						, AMC	ROFILM
	Todd M. Connell,	Trustee						MERICAL

MICROFILM NUMERICAL DIRECT INDEX INDIRECT INDEX

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STATE OF CONCESSION ACKNOWN	WLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF <u>Seaghly</u> CK	,	
The foregoing instrument was acknowledged before me this 23	day of October	, 20_6
by Ruth G. Fink, as Trustee of the Ruth G. Fink Revocable Trustee	ust, as Trustee of the Garvey, Inc., Stockholders Liquid	dating Trust
My commission expires:	Sprenge ! ! ! ! ! !	_
JOSEPHINE A. WIGGINS	JOSEPHINE A. WIGGINS Not	ary Public
NOTABY PUBLIC STATE OF KANSAS My Appl. Exp. 5-2-0 9		
My Appl. Exp. 5.2.07		
STATE OF KANSAS) ss. ACKNO	WLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF SEDGWICK	WLEDGMENT FOR INDIVIDUAL (KSOKCONE)	
The foregoing instrument was acknowledged before me this	day of Outober	, 20 06 ,
by Jean K. Garvey, as Trustee of the Willard W. Garvey Revocab	le Trust, as Trustee of the Garvey, Inc., Stockholders I	Liquidating Trust
My commission expires: April 21, 2009	Talak C 10	
NOTARY PUBLIC - State of Kansas	TODD M. CONNELL	tary Public
€ TODD M. CONNELL	1000 III OOLUUL	
My Appt. Exp. 4-21-6 9		
STATE OF TEXAS		
)ss. ACKNO	WLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
	ny day of October	06
The foregoing instrument was acknowledged before me this/97		, 20_0
by Shirley F. Garvey, as Trustee of the James S. Garvey Revocate	ole Trust, as Trustee of the Garvey, Inc., Stockholders	Liquidating Trust
	0	
My commission expires: July 24, 2008	Ballie L. Les	uò
BARBIE L LEWIS		
	Not	uò
BARBIE L LEWIS My Commission Expires	Not	uò
BARBIE L LEWIS My Commission Expires	Not	uò
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS	Not	uò
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS)ss. ACKNO COUNTY OF SEDGWICK)	Not EARBIE L. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	uò
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS)ss. ACKNO	Not BARBIE I. IEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of day of day	tary Public
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS Ss. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 35 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocations of	Not BARBIE I. IEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of day of day	tary Public
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS Ss. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 35 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation My commission expires:	Not BARBIE I. IEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of day of day	tary Public
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS Ss. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 35 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocations of	Not BARBIE I. IEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of day of day	tary Public , 20 06 s Liquidating Trust
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS Ss. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 35 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation My commission expires: JOSEPHINE A. WIGGINS	BARBIE I. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of	tary Public , 20 06 s Liquidating Trust
STATE OF KANSAS)ss. ACKNO COUNTY OF SEDGWICK) The foregoing instrument was acknowledged before me this by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation of the County of State of the Olivia G. Lincoln Revocation of the County of th	BARBIE I. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of	tary Public , 20 06 s Liquidating Trust
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS Ss. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 3 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation My commission expires: JOSEPHINE A. WIGGINS NOTARY PUBLIC STATE OF KANSAS MY APPL EXP. 52.07 STATE OF KANSAS STATE OF KANSAS SS. ACKNO STATE OF KANSAS STATE OF KANSAS SS. ACKNO	BARBIE I. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of	tary Public , 20 06 s Liquidating Trust
STATE OF KANSAS STATE OF SEDGWICK The foregoing instrument was acknowledged before me this 3' by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation of the Color of the C	BARBIE I. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCone) day of	tary Public , 20_6 s Liquidating Trust tary Public
STATE OF KANSAS by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation expires: JOSEPHINE A. WIGGINS NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS STATE OF KANSAS STATE OF KANSAS STATE OF SEDGWICK STATE OF SEDGWICK OUNTY OF SEDGWICK SEDGWICK OUNTY OF SEDGWICK MY Commission expires: JOSEPHINE A. WIGGINS NOTARY PUBLIC STATE OF KANSAS STATE OF SEDGWICK OUNTY OF SEDGWICK	BARBIE L. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of	tary Public , 20 06 s Liquidating Trust
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS SS. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 34 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation My commission expires: JOSEPHINE A. WIGGINS NOTARY PUBLIC STATE OF KANSAS MY APPL EXP. 5.2.97 STATE OF KANSAS COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 23	BARBIE L. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of	tary Public , 20_6 s Liquidating Trust tary Public
BARBIE L LEWIS My Commission Expires July 24, 2008 STATE OF KANSAS SS. ACKNO COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 34 by Edward M. Lincoln, as Trustee of the Olivia G. Lincoln Revocation My commission expires: JOSEPHINE A. WIGGINS NOTARY PUBLIC STATE OF KANSAS MY APPL EXP. 5.2.97 STATE OF KANSAS COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this 23	BARBIE I. LEWIS WLEDGMENT FOR INDIVIDUAL (KSOKCONE) day of	tary Public 20_66 S. Liquidating Trust tary Public
STATE OF KANSAS COUNTY OF SEDGWICK My commission expires SEDGWICK The foregoing instrument was acknowledged before me this SEDGWICK My commission expires: JOSEPHINE A. WIGGINS NOTARY PUBLIC STATE OF KANSAS NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS STATE OF KANSAS COUNTY OF SEDGWICK The foregoing instrument was acknowledged before me this SEDGWICK The foregoing instrument was acknowledged before me this SEDGWICK Todd M. Connell, as Trustee of the Garvey, Inc., Stockhol	BARBIE L. LEWIS WLEDGMENT FOR INDIVIDUAL (KsOkCoNe) day of	tary Public 20_66 S. Liquidating Trust tary Public