For KCC Use:

District	#	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1028502

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	SecTwpS.	
OPERATOR: License#					
Name:				feet from L E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reve	erse side)
City:				County:	
Contact Person:				Lease Name:	_ Well #:
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For: Oil Enh Rec Gas Storage Disposa Seismic ;# of H Other: If OWWO: old well inf Operator: Well Name: Original Completion Date	Well Class: Infield Pool Ex Wildcat Holes Other Ormation as follow	Type	<i>Equipment:</i> Mud Rotary Air Rotary Cable	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:	feet MSL YesNo YesNo
Directional, Deviated or Horiz	ontal wellbore?		Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				Well Farm Pond Other:	
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:					
				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1028502

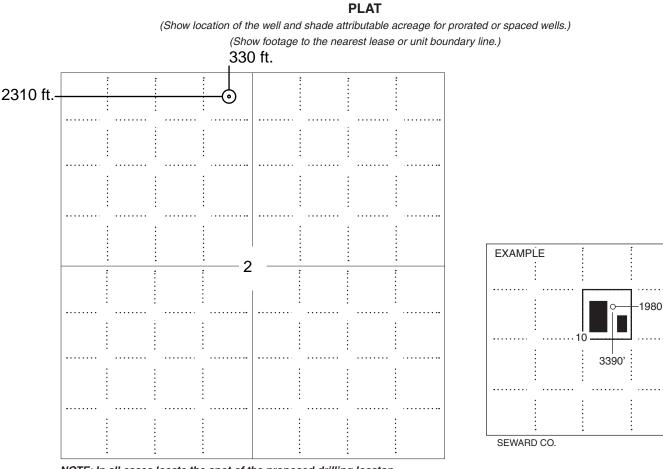
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date c	constructed:	Feet from North / South Line of Section		
Uvorkover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to d	eepest point:	(feet) No Pit		
Distance to nearest water well within one-mile	e of nit	Depth to shallo	west fresh waterfeet.		
	·	Source of infor	mation:		
feet Depth of water well			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation: Number of producing wells on lease:			al utilized in drilling/workover:		
Barrels of fluid produced daily:			procedure:		
Does the slope from the tank battery allow all flow into the pit?		Drill pits must t	be closed within 365 days of spud date.		
Submitted Electronically		1			
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	iber:	Perm	it Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ase Operator: Special Energy Corporation API Number: 15-465.21726.0001 45 ^ 211280 dress: PO Drawer 369, Stillwater, OK 74078 Best SwD one: (405.) 377 · 1177 Operator License #, 30337 get Viell: SWD Doriel 4: D-27,910 W. Gas D&A, SWD, ExNER, Weiter Supply Viell, Cathodic Other 7 Doriel 4: D-27,910 W. Gas D&A, SWD, ExNER, Weiter Supply Viell, Cathodic Other 7 Operator 10000 ExNER, Weiter Supply Viell, Cathodic Other 7 ACO-1 filed? Yes No If not, is well log attached? Yes CO-1 filed? Yes No If not, is well log attached? Yes No CO-1 filed? Yes No If not, is well log attached? Yes No CO-1 filed? Yes Do point for Top: Bottom: T.D. Depint for Top: Bottom: T.D. Depint for Top: Bottom: T.D. Dista Put In Put In Put In Put In Put In ow depth and thickness of all water, oil and gas formations. Casing Record (Surface Conductor & Production) Put In	otice: Fill out COMP nd return to Conserva the address below w days from plugging	tion Division vithin	OIL & G	as Con: . PLUG	RATION COM SERVATION DI GING REC 3. 82-3-117	VISION	FE	ECEIVED Form CP-4 December 2003 B 2 3 2006 or Print on this Form Form must be Signed
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Lite of <u>OKIANOMO</u> <u>County</u> , <u>Payne</u> , ss. <u>Gary Bond</u> (Employee of Operator) or (Operator) on above-described well, being first duly form on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the ne are true and correct, so help me God. <u>SHA TAPY PURP</u> (Signature) <u>Address</u>) <u>P.D. Drawer 3Lo9 Stillwater, OK 7407Lo</u> (Address) <u>P.D. Drawer 3Lo9 Stillwater, OK 7407Lo</u> SUBSCRIBED and SWORN TO before me this <u>20th</u> day of <u>February</u> , <u>200Lo</u> <u>Bubbo JhnOnco</u> My Commission Expires: <u>519109</u>								
Lite of <u>OKIANOMO</u> <u>County</u> , <u>Payne</u> , ss. <u>Gary Bond</u> (Employee of Operator) or (Operator) on above-described well, being first duly form on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the ne are true and correct, so help me God. <u>SHA TAPY PURP</u> (Signature) <u>Address</u>) <u>P.D. Drawer 3Lo9 Stillwater, OK 7407Lo</u> (Address) <u>P.D. Drawer 3Lo9 Stillwater, OK 7407Lo</u> SUBSCRIBED and SWORN TO before me this <u>20th</u> day of <u>February</u> , <u>200Lo</u> <u>Bubbo JhnOnco</u> My Commission Expires: <u>519109</u>	ma of Party Paspage	ible for Plugging Face, A	Special Energy	Corpora	tion			
<u>Gary Bond</u> <u>(Employee of Operator) or (Operator) on above-described well, being first duly</u> <u>orn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the <u>autore and correct, so help me God.</u> <u>(Signature)</u> <u>(Address)</u> <u>P-D-Drawer 3Lo9</u> <u>Stillwater, OK 7407Lo</u> <u>(Address)</u> <u>SUBSCRIBED and SWORN TO before me this</u> <u>20th</u>day of <u>February</u>, <u>200Lo</u> <u>(Bury Commission Expires:</u> 5/9/09</u>			-				·····	
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(Signature) (Signature) (Address) P.D. Drawer 369 Stillwater, OK 74076 (Address) P.D. Drawer 369 Stillwater, OK 74076 SUBSCRIBED and SWORN TO before me this 20th day of February , 2006 Downor Jonuba Jhnone My commission Expires: 5/9/09	Garyt	sond			(Employee of	Operator)	or (Operator) o	n above-described well, being first duly
(Signature)			ne facts statement	is, and mat	ers herein contai	ned, and t	the log of the at	pove-described well is as filed, and the
SUBSCRIBED and SWORN TO before me this 20th day of February	NISHA THO		(Signature)		in To.	l		
SUBSCRIBED and SWORN TO before me this 20th day of February	TARY AUSTO	e)	0	nh.		, <u>a</u> c	L. 16. 1-1	LEVILLE NO
Jonusha Jhnone My Commission Expires: 5/9/09	COMM # DEDOUTUN	m	. ,					•
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	TH AND FOR ME	Jonus /			Му	Commiss	ion Expires:	5/9/09

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May 20, 2009

Franklin R. Greenbaum Holl, F.G., Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS67206-2563

Re: Drilling Pit Application Fadner SWD "owwo" Lease Well No. #1-2 NW/4 Sec.02-20S-16W Pawnee County, Kansas

Dear Franklin R. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.



NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.