For KCC Use:

Effective D	Date:
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District	#	
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SGA?	Yes	No

### **KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION**

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1028576

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	(arara) Sec TwpS. F	
OPERATOR: License#				feet from N / [	S Line of Section
Name:				feet from L E / L	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on rever	rse side)
City:	State:	Zip:	+	County:	
Contact Person:				Lease Name:	
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class		Equipment:	Nearest Lease or unit boundary line (in footage):	
		, i = 1		Ground Surface Elevation:	feet MSL
			Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes No
Gas Storage			Cable	Public water supply well within one mile:	Yes No
Seismic ; # of			Cable	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well in	formation as foll	ows:		Length of Surface Pipe Planned to be set:	
Oneveter				Length of Conductor Pipe (if any):	
Operator: Well Name:				Projected Total Depth:	
Original Completion Date				Formation at Total Depth:	
original completion bat		original lotal	Doptii	Water Source for Drilling Operations:	
Directional, Deviated or Horiz	zontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	)
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				ii 163, pioposed zone.	

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

#### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
	<



1028576

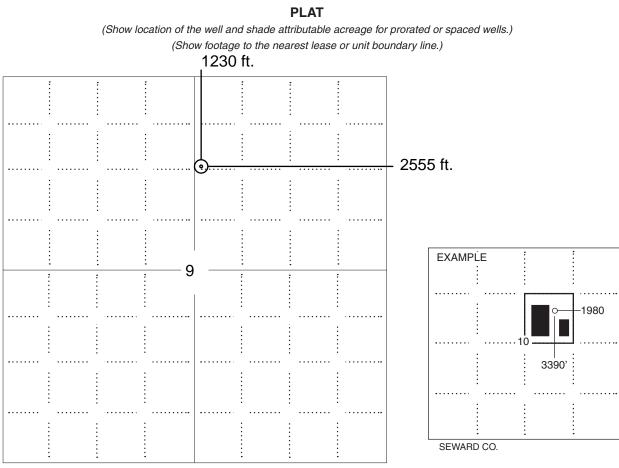
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acre

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1028576

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	R East West		
Settling Pit Drilling Pit	If Existing, date c	constructed:	Feet from [	North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from [	East / West Line of Section		
		(bbls)		County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No		mg/l		
Is the bottom below ground level?     Artificial Liner?       Yes     No			How is the pit lined if a pla	<i>y Pits and Settling Pits only)</i> stic liner is not used?		
Pit dimensions (all but working pits):	Length (fo	eet)	Width (feet)	N/A: Steel Pits		
	om ground level to d			No Pit		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water	feet.		
feet Depth of water well	feet			electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ON	LY:		
Producing Formation:		Type of materia	al utilized in drilling/workover	:		
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS		
Date Received: Permit Num	ber:	Perm	it Date: Le	ase Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15- (NOT YET ASSIGNED)	LOCATION OF WELL: COUNTY BARTON
OPERATOR CREDO PETROLEUM CORPORATION	1720 foot from south (north) line of section
WELL NUMBER /- 9	2555 feet from east / west line of section
	SECTION 9 TWP 19 (S) RG 11 EW
NUMBER OF ACRES ATTRIBUTABLE TO WELL $10$ QTR/QTR/QTR OF ACREAGE $50 - 100 - 100$	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)
	Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

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# Attachment To Application for Permit to Drill Klepper CPC #1-9 Well CREDO Petroleum Corporation, Operator Summary of Leases to be Pooled

LESSOR	LESSEE	DATE		D	ESCRIP	ΓΙΟΝ	BOOK	PAGE
Janet A & John Peters	Credo Petroleum Corp.	02/17/07	9	19S	11W	NW/4	614	1803
Donald H & Jeanne R Schlochtermeier	Credo Petroleum Corp.	02/17/07	9	19S	11W	N/2NW/4	614	1802
Janice M & Darly E Klepper	Credo Petroleum Corp.	02/10/07	9	19S	11W	N/2NW/4	614	1801
Kathleen A & Jay D Mai	Credo Petroleum Corp.	02/10/07	9	19S	11W	N/2NW/4	614	1798
Rose M. Meyers	Credo Petroleum Corp.	02/10/07	9	19S	11W	N/2NW/4	614	1800
Rita M & Michael R Goscha	Credo Petroleum Corp.	02/10/07	9	19S	11W	N/2NW/4	614	1799
Roy J. & Elaine E. Schlochtermeier	Credo Petroleum Corp.	02/17/07	9	19S	11W	N/2NW/4	614	1788
Janice M & Daryl E Klepper	Credo Petroleum Corp.	01/09/09	9	19S	11W	S/2NW/4	615	1006
Kathleen A & Jay D Mai	Credo Petroleum Corp.	01/09/09	9	19S	11W	S/2NW/4	615	1007
Rose M. Meyers	Credo Petroleum Corp.	01/09/09	9	19S	11W	S/2NW/4	615	1005
Rita M & Michael R Goscha	Credo Petroleum Corp.	01/09/09	9	19S	11W	S/2NW/4	615	1008
Lawrence A. & Eunice J. Klepper	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1780
Joyce M. & Gerald M. Ware	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	2453
Richard E. Klepper	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1783
Diane & Edward S. Nemnich	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1791
Vernon A. & Brenda S. Schaffer	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1792

# Page 2 of 2

### Attachment To Application for Permit to Drill Klepper CPC #1-9 Well CREDO Petroleum Corporation, Operator Summary of Leases to be Pooled

LESSOR	LESSEE	DATE		D	ESCRIP	ΓΙΟΝ	BOOK	PAGE
Janet E. & Don L. Offutt	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1793
Roger D. & Cathy A. Blasi	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1794
David A. & Paula J. Blasi	Credo Petroleum Corp.	02/15/07	9	19S	11W	NE/4,N/2N/2SE/4	614	1795
Marlene A. & David D. Panning Marcella Blasi	Credo Petroleum Corp. Credo Petroleum Corp.	02/15/07 02/15/07	9 9	19S 19S	11W 11W	NE/4,N/2N/2SE/4 NE/4,N/2N/2SE/4	614 614	1796 1797