

For KCC Use:	
Effective Date: _	
District #	
2010	□

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
monun day year	Sec. Twp. S. R. E
PERATOR: License#	feet from N / S Line of Sectio
ame:	feet from E / W Line of Section
ddress 1:	s SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ty: State: Zip: +	County
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	_ Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I III
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	
ottom Hole Location:	── DWR Permit #:(Note: Apply for Permit with DWR
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
For KCC Use ONLY API # 15 Conductor pipe required feet	 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I	 Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
	- If this permit has expired (See: authorized expiration date) please

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

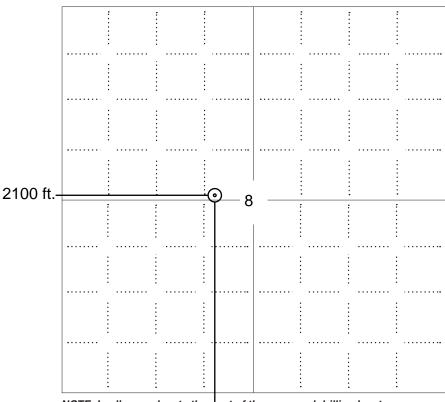
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

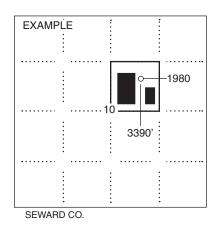
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2700 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

28593 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East	
Settling Pit Drilling Pit			Feet from North / South Line of Sect	tion
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Sect	tion
(ii vvr Supply Arti No. di Teal Dillieu)		(bbls)	Cou	ınty
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration: mg	g/l
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de	eepest point:	(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile of pit			owest fresh waterfeet.	
feet Depth of water well	Source of information in the second s		uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No	

This instrument was filed for Record of day of,

and duly recorded

Juanita Toll, REGISTER





THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

CERTIFICATE OF ESTABLISHMENT OF UNIT AREA

The State Corporation Commission of the State of Kansas (the "Commission") hereby certifies the following pursuant to K.S.A. 55-1313:

- On August 7, 2008, the Commission entered its Order Granting Unitization in 1. Docket No. 08-CONS-172-CUNI authorizing the creation of the Clack/Swenson Unit unitizing the Lansing-Kansas City and Arbuckle formations underlying the following lands in Graham County, Kansas:
 - a 20.66 acre tract beginning 2,200 feet North and 2,600 feet East of the Southwest Corner (SW/C) of Section Eight (8), Township Nine (9) South, Range Twenty-One (21) West of the 6th P.M., Graham County, Kansas; thence North 1,000 feet; thence West 1,000 feet; thence South 500 feet; thence Southeast 640 feet; thence East 600 feet to the point of origin.
- The Order Granting Unitization was issued pursuant to the Application filed by John O. Farmer, Inc. under the Kansas Unitization Act, K.S.A. 55-1301, et seq. (the "Act"), on Approval of the Unit Agreement and Unit Operating Agreement by the percentages of royalty interest owners and working interest owners required by the Act was obtained prior to filing of the Application. Commencement of unit operations will start on the effective date of the Order.
- The tracts comprising this unit and the allocation of production from the unit among the owners of each tract is as fully setout in the Unit Agreement and Unit Operating Agreement.

IN WITNESS WHEREOF, this Certificate has been	executed by the Kansas Corporation
Commission on this 12 day of August	, 2008.
KANSAS CORPQ	RATION COMMISSION
46.611	
Thomas E. Wright	Chairman
	710
Michael C. Moffet	Commissioner
Joseph F. Harkins,	Commissioner
ATTECT	
ATTEST:	
Luca Elleth	
Susan K. Duffy	
Executive Director	
SUBSCRIBED AND SWORN to me this	day of <u>August</u> , 2008.
	· 1
Phyflis C. Sisson	
NOTARY PUBLIC State of Kansas My Appl. Expires 3/0.2/1.1	Jisson
My Appl. Expires 3/0.2/1.1	ry Public
My Appointment Expires:	
March 02, 2011	
March 02, 2011	