



KANSAS CORPORATION COMMISSION 1028599  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



**NOVY OIL & GAS, INC.**

125 N. MARKET STREET, SUITE 1230 WICHITA, KANSAS 67202-1712  
(316) 265-4651 FAX (316) 265-2008

May 28, 2009

David Lampe  
7337 NE 40<sup>th</sup> St.  
Kingman, KS 67068

Dear David:

This letter is to confirm our verbal agreement regarding use of the surface pits on your land formerly used for the Lampe #1 for our workover of the Novy #1 for the period of two years.

Novy Oil & Gas, Inc. agrees to pay you the sum of one thousand dollars (\$1,000.00) for the use of these pits and to properly clean and fill them in when they are sufficiently dry enough to do so.

If you are in agreement with these statements, please sign and date below.

Sincerely,

NOVY OIL & GAS, INC.

A handwritten signature in black ink, appearing to read "Michael E. Novy". The signature is written in a cursive style with some loops and flourishes.

Michael E. Novy  
Vice President  
MEN:clc

KANSAS CORPORATION COMMISSION

JUN 13 2009

RECEIVED

A handwritten signature in black ink, appearing to read "David Lampe". The signature is written in a cursive style with some loops and flourishes.  
\_\_\_\_\_  
David Lampe

65-29-09  
Date



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

June 30, 2009

Michael Novy  
Novy Oil & Gas, Inc.  
125 N MARKET STE 1230  
WICHITA, KS67202-1712

Re: Workover Pit Application  
LAMPE Lease Well No. 1  
Sec.10-29S-06W  
Kingman County, Kansas

Dear Michael Novy:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 120 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[kcc.ks.gov/conservation/forms/](http://kcc.ks.gov/conservation/forms/)

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.