

| For KCC    | Use:  |
|------------|-------|
| Effective  | Date: |
| District # |       |
| 0040       |       |

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  | Sec Twp S. R DE W  |
| DPERATOR: License#  | feet from N / S Line of Section  |
| lame:   | feet from E / W Line of Section  |
| ddress 1:   | Is SECTION: Regular Irregular?   |
| ddress 2:   | (Note: Locate well on the Section Plat on reverse side)  |
| ity:  | County:  |
| ontact Person:  | Lease Name: Well #:  |
| none:   | Field Name:  |
| ONTRACTOR: License#   | Is this a Prorated / Spaced Field?   |
| ame:  | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
|   | Ground Surface Elevation:feet MSI  |
| Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  |
| Other:  | Depth to bottom of usable water:   |
| TIS COMMON And world instance of the  | Surface Pipe by Alternate: II II   |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  |
| Operator:   | Length of Conductor Pipe (if any):   |
| Well Name:  | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:  |
|   | Water Source for Drilling Operations:  |
| rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:  | Well Farm Pond Other:  |
| ottom Hole Location:  | DWR Permit #:  |
|   | (Note: Apply for Permit with DWR )   |
| JU DNI#.  | Will Cores be taken?   |
| DO DRI #  |  |
| CC DKT #:   | If Yes, proposed zone:   |
| AFF   | If Yes, proposed zone:   |
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|   | If Yes, proposed zone:   |
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

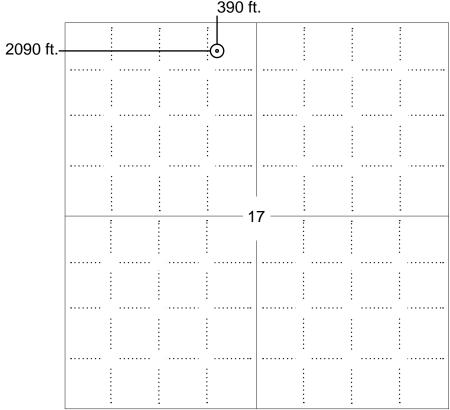
Plat of acreage attributable to a well in a prorated or spaced field

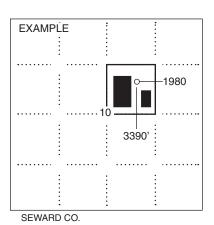
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15                            |  |  |  |
|---------------------------------------|--|--|--|
| Operator:                             | Location of Well: County:  |  |  |
| _ease:                                | feet from N / S Line of Section                                    |  |  |
| Well Number:                          | feet from E / W Line of Section                                    |  |  |
| Field:                                | Sec Twp S. R   |  |  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |  |  |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |  |  |
|                                       | Section corner used: NE NW SE SW                                   |  |  |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

28732 For

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

| Operator Name:   |   | License Number:                             |  |  |  |  |
|--|---|---|--|--|--|--|
| Operator Address:  |   |   |  |  |  |  |
| Contact Person:  |   |   | Phone Number:  |  |  |  |
| Lease Name & Well No.:   |   | Pit Location (QQQQ):                        |  |  |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner? Yes 1 Length (feom ground level to de | No No et)  Describe proce                   |  |  |  |  |
|  |   |   |  |  |  |  |
| Distance to nearest water well within one-mile   | of pit  | Depth to shallo                             | west fresh waterfeet.  |  |  |  |
| feet Depth of water well   | feet  |   | redwell owner electric logKDWR                                   |  |  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically  |   | Type of material Number of work Abandonment | bover and Haul-Off Pits ONLY:  al utilized in drilling/workover: |  |  |  |
|  |   |   |  |  |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |   |   |  |  |  |  |
| Date Received: Permit Num  | ber:  | Permi                                       | it Date: Lease Inspection:                                       |  |  |  |