## 

For KCC	Use:
Effective I	Date:
District #	
SGA?	Ves No

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1028736

Form C-1
October 2007
Form must be Typed
Form must be Signed

		NTENT TO DRILL  All blanks must be Filled and the f
Expected Spud Date:		Spot Description:
month day yea	r	Sec Two S.B. F.W.
ODERATOR III		(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		
City: State: Zip: + _		(Note: Locate well on the Section Plat on reverse side)
Contact Person:		County: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		- Target Formation(s):
W # D *# + F		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rota	•	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	y	Public water supply well within one mile:
Disposal Wildcat Cable		Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:		Depth to bottom of usable water:
Other.		Surface Pipe by Alternate:
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Long the of Constructor Directification
Well Name:		Projected Total Depth:
Original Completion Date: Original Total Depth:		Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	'es No	Well Farm Pond Other:
If Yes, true vertical depth:		DWA Fellill #
Bottom Hole Location:		(Note: Apply for Permit with DWR )
KCC DKT #:		Will Cores be taken? Yes No
		If Yes, proposed zone:
<del>-</del>		FFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of we		
2. A copy of the approved notice of intent to drill <b>shall be</b> pos		
through all unconsolidated materials plus a minimum of 20		et by circulating cement to the top; in all cases surface pipe <b>shall be set</b> he underlving formation.
		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is		
		ted from below any usable water to surface within <b>120 DAYS</b> of spud date.
		#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 30 days of the spud date of the	well Shall L	be plugged. In all cases, NOTIFT district office prior to any cementing.
Submitted Electronically		
bubililitied Electronically		
Face KOO Have ONLY		Remember to:
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15		- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per Al	LT. I	II - Submit plugging report (CP-4) after plugging is completed (within 60 days);
		Obtain written approval before disposing or injecting salt water.
Approved by:		- If this permit has expired (See: authorized expiration date) please
This authorization expires:	val data \	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

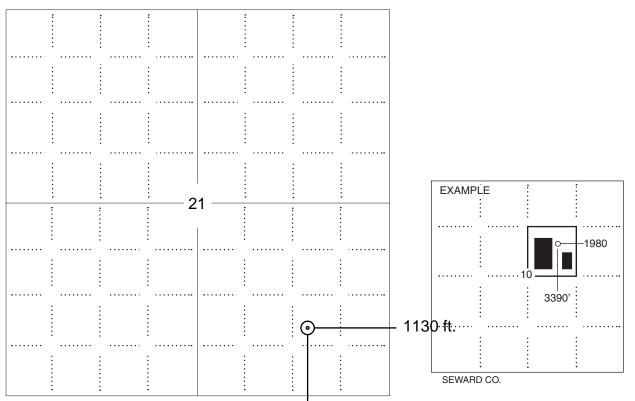
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
ease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwp S. R 🗌 E 🔲 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

930 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1028736

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point: e liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water well	feet		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	cover and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:  Abandonment procedure:			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No		

15-015-40005-00-00

#### .ATE OF KANSAS .ORPORATION COMMISSION

ormation Completely
uired Affidavit
Deliver Report to:
onservation Division
State Corporation Commission
212 No. Market
Wichita Kansas 67202

## WELL PLUGGING RECORD

212 No. Market Wichita, Kansas 67202	B	utler	County	r. Sec_21_ 7	Гwp25_ Rge,_	5 (E)
NORTH			-		N 1130'W a	f SE Corner
1 1	Lease Owner_	_		ce Oil Co.		
i	Lease Name _		ney	1 Davada		Well No 189
	Office Address.	Well (completed		l Dorado,		
i i i	Date well con		<b>2</b> 01, 02 0	<b>Diy</b> 11010)		5-7 19
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! ! !	Plugging comm	nenced				2-24 19
	Plugging comp					2-2419_
;; <u>-</u> ;	Reason for aba	indonment of wel	I or producing	formation	Uneconom	ical
! !	70 7		1 1			
iii		well is abandon	-	-		2-24 19
Locate well correctly on above Section Plat	menced?		Yes	then Division	or its agents befo	re plugging was
ame of Conservation Agent who s				Ted Dewey		•
oducing formation 650' S	hallow	Depth to top	Bottom		Total Depth of	Well 626
ow depth and thickness of all wa						
OIL, CAS OR WATER RECO	RDS				-	ACING PECOE
OIL, OAS OR WATER RECO	103	<del>,</del>	<del></del>		,	ASING RECOR
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me of Plugging Contractor		description is neces		of this sheet)		
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ATE OFKansas		INTY OF	Bulter		, ss.	
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ll, being first duly sworn on oatl	h, says: That I have kn	owledge of the i	acts, statemen	its, and matter	s herein containe	d and the log of
ove-described well as filed and the	nat the same are true ar	nd correct. So h	elp me Cod	z / .	$\sim$	
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Ammission and Ctober	16, 1973		alen	w bolo		

## **Summary of Changes**

Lease Name and Number: Chesney A 189 owwo

API/Permit #: 15-015-40065-00-01

Doc ID: 1028736

Correction Number: 1

Approved By: Rick Hestermann 06/01/2009

Field Name	Previous Value	New Value
API	15-015-72786-00-01	15-015-40065-00-01
KCC Only - API Number	15-015-72786-00-01	15-015-40065-00-01
KCC Only - Approved By	NAOMI HOLLON 05/28/2009	Rick Hestermann 06/01/2009
KCC Only - Permit Date	05/28/2009	06/01/2009
KCC Only - Permit Number	15-015-72786-00-01	15-015-40065-00-01

## **Summary of Attachments**

Lease Name and Number: Chesney A 189 owwo

API: 15-015-40065-00-01

Doc ID: 1028736

Correction Number: 1

Approved By: Rick Hestermann 06/01/2009

**Attachment Name** 

Chesney\_189\_CP4.pdf