

For KCC	Use:
Effective	Date:
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations:		TENT TO DRILL (5) days prior to commencing well Form must be Signed All blanks must be Filled	
Marker M	5	On at Depositations	
OPERATOR: Licensell	Expected Spud Date:		
Section		(0/0/0/0)	
Address 1:	OPERATOR: License#		
Address 2:			
Contact Person: Phone: Phone: CONTRACTOR: License# Name: Well Drillied For: Well Class: Type Equipment: Oil Enh Roc Infield Mane: Disposal Wildcat Gable Seismic; # fol Holes Other Operator: Woll Name: Operator: Woll Name: Oil Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Oil Yes, true vertical depth: Wes Codd of Holes Wildcat the definition of the Seismon of Well Condition of the Seismon of Well Completion of the Seismon of Well Completion of the Seismon of Well Completion of Well Completion of the Seismon of Well Completion of Well Completion of Well Completion of Well Condition of Well Conditi		is SECTION: Regular Irregular?	
Contract Person:		(Note: Locate well on the Section Plat on reverse side)	
Phone: CONTRACTOR: License# CONTRACTOR: License# Field Name: Stellar Name: Stell		•	
Is this a Prorated / Spaced Field? Yes No Name: Well Orilled For: Well Class: Type Equipment: Gold Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Yes No Water well within one-quarter mile: Yes No Water well within one-quarter mile: Yes No Yes No Yes Yes No Yes Yes No Yes Yes No Yes			
Name: Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Section Sec	CONTRACTOR: Linear III		
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): feet MSI			
Ground Surface Elevation: Geet MS Ground Surface Elevation: Ground Surface Elevation: Ground Surface Elevation: Geet MS Ground Surface Elevation: Ground	Name		
Oil Enh Rec Infinited Mud Rotary Water well within one-quanter mile: Ves No No Solismic; # of Holes Other Other Disposal Wildcat Cable Depth to bottom of tresh water: Depth to Depth Depth Depth to Depth to Depth Depth to Depth Depth to Depth Depth to Depth Depth to Depth Depth to Depth to Depth to Depth to Depth Depth to Depth to Depth to Depth to Depth to Depth Depth to Dept	Well Drilled For: Well Class: Type Equipment:		
Salsmic Gable Wildcat Cable Public water supply well within one mile: Yes No Depth to bottom of tresh water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations:	Oil Enh Rec Infield Mud Rotary		
Selamic # of Holes Other Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth usable water: Depth usable water: Depth conductor Pipe (if any): Depth of usable water: Depth conductor Pipe (if any): Depth of usable water: Depth conductor Pipe (if any): Depth conductor Pi	Gas Storage Pool Ext. Air Rotary		
Depth to bottom of usable water: Surface Pipe by Alternate:	Disposal Wildcat Cable	,	
Surface Pipe by Alternate: I I IL Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Original Completion Date: Original Total Depth: Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Diffiling Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - File Completion Form ACO-1 with Intent to Drill; File acreage attribution plat according to field proration orders; File acreage attribution plat according to field proration orders;		·	
If OWWO: old well information as follows:	Other:		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Completion Part Date Date: Original Completion Part Date Date: Original Completion Date: Original Completion Part Date Date: Original Completion Date: Original Completio	If OWWO: old well information as follows:	. ,	
Well Name: Original Completion Date: Origina	<u> </u>	•	
Original Completion Date:Original Total Depth:	·		
Directional, Deviated or Horizontal wellbore?			
Submitted Electronically Ses No Well Farm Pond Other: DWR Permit #: DWR Permit	Original Completion Date Original Total Deptil	•	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR Note: A	Directional, Deviated or Horizontal wellbore?		
Bottom Hole Location:	If Yes, true vertical depth:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	Bottom Hole Location:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	KCC DKT #:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;		If Yes, proposed zone:	
For KCC Use ONLY API # 15	The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set and underlying formation. First office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing	
API # 15 File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	Submitted Electronically	Remember to:	
- File acreage attribution plat according to field proration orders;	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,	
Conductor nine required	API # 15		
	Conductor pipe requiredfeet		

	Remember to:	
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	
API # 15		
Conductor pipe requiredfeet		
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	
Approved by:	- Obtain written approval before disposing or injecting salt water.	
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	
Spud date Agent		



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

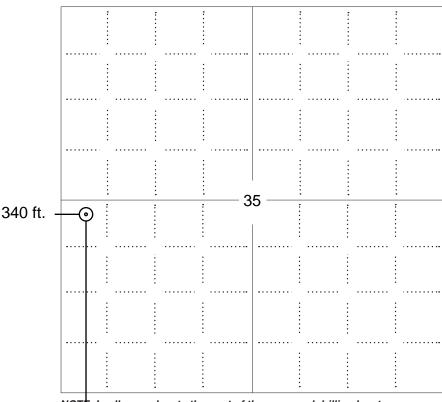
Plat of acreage attributable to a well in a prorated or spaced field

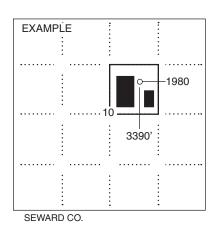
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2440 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

028752

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) from ground level to deepest point: le liner Describe proce			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.	
feet Depth of water well	feet		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

FAX TRANSMITTAL SHEET

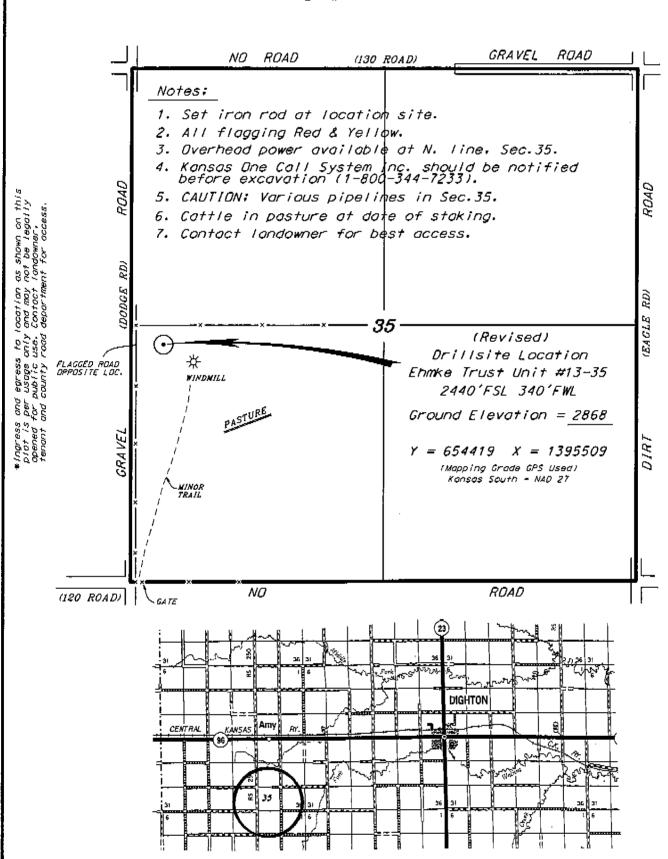
Central Kansas Oilfield Services, Inc.

2344 Washington Great Bend, Kansas 67530 (620) 792-1977 (620) 792-2873 fax

DATE:	6-1-09		
PAGES INCLUI	DING COVER SHEET:		
го:		/ -	
NAME: _	BALLY GAG	Kesources, LU	-4/
COMPANY: _	FLATIRONS	Kesources, Lu	
_			
FAX NO.	303-292-2	519	
MESSA	GE:		
	. <u>-</u>	<u> </u>	
	ANY QUESTIONS OR DI	, //	
OF PAGES, PLI	EASE CALL	mus K. Keiser	AT (620)792-1977
HANKYO	u 		
/ "'			

<u>CONFIDENTIALITY NOTICE</u>: The documents accompanying this fax transmission are confidential information and intended only for the use of the entity named above. If you have received this fax in error, please immediately notify us by telephone to arrange for the return of these documents.

FLATIRONS RESOURCES, LLC EHMKE TRUST LEASE SW. 1/4, SECTION 35, T185, R30W LANE COUNTY. KANSAS



e Controlling data is pased upon the best maps and phatogrouns available to us and upon a regular section of land containing 640 pares.

May 29, 2009



REGISTER OF DEEDS, LANE COUNTY P.O. BOX 805 DIGHTON, KANSAS 67839 PHONE # 620-397-2803 FAX # 620-397-5937

DATE: 6-3-2009
PAGE 1 OF PAGES
TO FAX#: 303-292-2579
NAME: <u>Flatinon</u>
ADDRESS: Denne, Co.
ATTENTION:
FROM NAME: Lane Country Register of Deeds) ADDRESS: 80 Bry 805 Dighton, KS 67839
ADDRESS: 80 By 805 Dighton, RS 67839
SENDING TIME:
PERSON SENDING: Betty Terlune
_
MESSAGE: Jeen for faxing 3, pages
MESSAGE: fees for forting 3 pages 3@1.50 = Latal 4.50
Thanks

AMENDED DECLARATION OF POOLING, UNITIZATION AND CONSOLIDATION

KNOW ALL MEN BY THESE PRESENTS: That,

WHEREAS, by instrument dated May 21, 2009 and recorded at Book 126, Page 111 of the Lane County, Kansas Records, Flatirons Resources LLC declared the pooling, unitization and consolidation of certain oil and gas leases described in said instrument;

WHEREAS, the location of the of the Ehmke Trust Unit #13-35 Well has been changed and the pooled unit described in the instrument is no longer valid;

WHEREAS, it is the desire of Flatirons Resources, LLC to amend the Declaration of Pooling, Unitization and Consolidation relative to the described Well and Flatirons is the operator and agent for the owners of the following-described Oil and Gas Leases:

Oil and Gas Lease dated October 22, 2006, from the Vance Ehmke Trust #1 by Vance Ehmke and Louise Ehmke, husband and wife, Co-Trustees, as Lessor, to ProTerra Oil and Gas Exploration, Inc., as Lessee, covering the NW/4 of Section 35, Township 18 South, Range 30 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 117 at Page 01;

and

Oil and Gas Lease dated October 22, 2006, from the Vance Ehmke Trust #1 by Vance Ehmke and Louise Ehmke, husband and wife, Co-Trustees, as Lessor, to ProTerra Oil and Gas Exploration, Inc., as Lessee, covering the SW/4 of Section 35, Township 18 South, Range 30 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 117 at Page 02;

WHEREAS, said Oil and Gas Leases each grant to the Lessee the right and power to pool or combine the acreage covered by said lease or any portion thereof with other land, lease or leases when in the Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said land, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a

unit or units not exceeding 640 acres each in the event of a gas well;

WHEREAS, each of the above-described Oil and Gas Leases is presently effective with respect to the acreage covered thereby;

WHEREAS, in the judgment of Flatirons Resources, LLC it is necessary and advisable to pool, unitize, and consolidate the oil rights associated with the above-described Oil and Gas Leases in order to properly develop and operate the same and promote the conservation of oil and other minerals in and under the land covered thereby, upon the terms and conditions hereinafter provided, and as provided by the terms of the Oil and Gas Leases hereinbefore set forth; and

WHEREAS, Flatirons Resources, LLC desires to record this declaration of the pooling, unitization and consolidation of said Oil and Gas Leases (as amended), insofar as they cover the lands hereinafter described, to form an oil operating unit as herein set forth.

NOW, THEREFORE, in consideration of the premises, and pursuant to the authority granted by each of the above-described Oil and Gas Leases, Flatirons Resources, LLC does hereby execute this Amended Declaration of Pooling, Unitization and Consolidation to form a 40 acre operating unit, as to oil rights only, including Lessors' royalty interests therein, consisting of the following-described lands:

The N/2NW/4SW/4 and the S/2SW/4NW/4 of Section 35 in Township 18 South, Range 30 West, Lane County, Kansas.

to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, which pooled, unitized and consolidated area is hereby designated the Ehmke Trust Oil Unit.

IT IS HEREBY AGREED, that the entire acreage so pooled, unitized, and consolidated shall be treated for all purposes, except the payment of royalties on production from said unit, as if it were included in each of the above-described Oil and Gas Leases, and that if oil production is found on the oil operating unit herein described, it shall be treated as if production is had from each of said leases, regardless of where the oil well or wells may be located upon the oil operating unit. In lieu of oil royalty, Lessors shall receive on oil produced from the oil operating unit only such portion of the royalty stipulated in each of the above-described Oil and Gas Leases as the amount of their net royalty interest therein on an acreage basis bears to the total acreage so pooled and consolidated in the oil operating unit. The Lessee or operator of said unit shall be under no obligation to drill more than one oil well on said unit.

IT IS FURTHER HEREBY AGREED, and it is the intention of Flatirons Resources, LLC, that this Declaration of Pooling, Unitization and Consolidation shall supplement each and all of the above-

described Oil and Gas Leases and, except to the extent so supplemented and modified, said leases shall remain in full force and effect as written, executed, delivered, and recorded.

THIS DECLARATION, and the terms and conditions hereof, shall extend to and be binding upon Flatirons Resources, LLC, the Lessors of the above-described Oil and Gas Leases, and their respective heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Pooling, Unitization and Consolidation to be executed this / day of , 2009 and effective as of the date oil is first produced from the Ehmke Trust Unit #13-35 Well.

FLATIRONS RESOURCES LLC

Andrew Esparza, Managing Director

STATE OF COLORADO

COUNTY OF DENVER

The foregoing instrument was acknowledged before me this / day of June 2009, by Andrew Esparza, as Managing Director of Flatirons Resources LLC, a Colorado limited liability company, on behalf of said company.

My Commis

Notary/Public

STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the

day of

duly recorded in Book) 26 on page 1-3-3

COMP. ORIG. **COMPUTER**