

| For KCC Use: | |
|-------------------|--|
| Effective Date: _ | |
| District # | |
| | |

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1028782

Form C-1
October 2007
Form must be Typed
Form must be Signed

| Section Sect | Expected Spud Date: | _ Spot Description: |
|--|---|---|
| SECTION: Sequence Section | monin day year | |
| Is SECTION: Regular Irregular? | PERATOR: License# | feet from N / S Line of Secti |
| Mote: Locate well on the Section Plat on reverse sides | lame: | |
| State: Zip: # # County: Lease Name: Well #: | ddress 1: | Is SECTION: Regular Irregular? |
| ONTRACTOR: License# Section Sect | | (Note: Locate well on the Section Plat on reverse side) |
| DATE ACTOR: License# Season arms: Veal # Season arms: Season arms: Veal # Season arms: Veal # Season arms: Season arms | | County: |
| Second Street Second Stree | | Lease Name: Well #: |
| Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Get Multiple For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease view within one mile: Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease view line house are lease Lease view line formation Nearest Lease Lease view line for line in the file Leagth of Surface Pipe Planned to be set: Leagth of Conductor Pipe (in any): Lease view lease Leagth of Surface Pipe Planned to be set: Leagth of Conductor Pipe (in any): Lease view lease Leagth of Surface Pipe Planned to be set: Leagth of Conductor Pipe (in any): Lease view lease Leagth of Surface Pipe Planned to be set: Leagth of Surface Pipe Planned to be set: Leagth of Surface Pipe Planned to | | Field Name: |
| Well Drilled For: Well Class: Type Equipment: Search 1961 Search 1962 Storage Pool Ext. Air Rotary Disposal Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wild | ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Ground Surface Elevation: Seet Miles Surface Sur | ame: | Target Formation(s): |
| Gas Storage Pool Ext. Air Rotary Air Rotary Public water supply well within one-quarter mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. | Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Disposal Wildcat Cable Solisins: # of Holes Other Other: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to Depth (I any): Depth to Depth (I any): Dep | Oil Enh Bec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Disposal Wildcat Cable Disposal Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to Depth | | Water well within one-quarter mile: |
| Depth to bottom of Irsesh water: Depth to Botto | | Public water supply well within one mile: |
| Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of the Imperations: Water Source for Drilling Operations: Water So | | Depth to bottom of fresh water: |
| Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Promation at Total Depth: Promation at Total Depth: Water Source for Drilling Operations: Projected Total Depth: Promation at Total Depth: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Projected Total Depth: Projected Total Depth: Well Farm Pond Other: Projected Total Depth: Well Farm Pond Other: Projected Total Depth: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Projected Total Depth: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Projected Total Depth: Well Farm Pond Other: Projected Total Pond Pond Pond Pond Pond Pond Pond Pond | Other: | Depth to bottom of usable water: |
| Deprator: Well Name: Original Completion Date: Original Total Depth: West rue vertical depth: Storm Hole Location: Well Care and Storm Hole Location: Well parm Pond Other: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operations. Wa | If CMMAC, ald well information as follows: | Surface Pipe by Alternate: I II |
| Well Name: Original Completion Date: Original Total Depth: Perctional, Deviated or Horizontal wellbore? Ves, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be Laken Water Source for Prilling Operations: Water Source for Prilling Operation | II OVVVO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Yes Drilling Operation Operation Yes Drilling Operation Operation Yes Drilling Operation Operation Yes Drilling Operation Operation Operation Operation Yes Drilling Operation Operation Operation Operation Yes Drilling Operation Op | Operator: | = |
| Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: | | _ , , , |
| rectional, Deviated or Horizontal wellbore? Yes No Refey, true vertical depth: OCD DKT #: Well Farm Pond Other: Will Cores be taken? If Yes, proposed zone: ** ** ** ** ** ** ** ** ** | Original Completion Date: Original Total Depth: | |
| DWR Permit #: DWR Permit #: | iroctional Doviated or Herizontal wellbore? | |
| ottom Hole Location: | | |
| AFFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15 | • | DWA FEITHILE. |
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| Minimum surface pipe requiredfeet per ALT. | ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a set through all unconsolidated and unconsolidated plus a set through all u | If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; |
| Approved by: Obtain written approval before disposing or injecting salt water. | ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into a strict of the well is dry hole, an agreement between the operator and the day of the appropriate district office will be notified before well is either plu and ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be britted Electronically For KCC Use ONLY API # 15 - | If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
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Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



102878

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

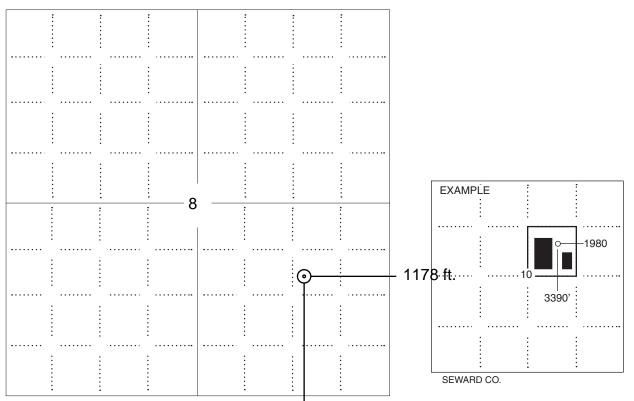
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | |
|---------------------------------------|--|
| Operator: | Location of Well: County: |
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1634 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)28782

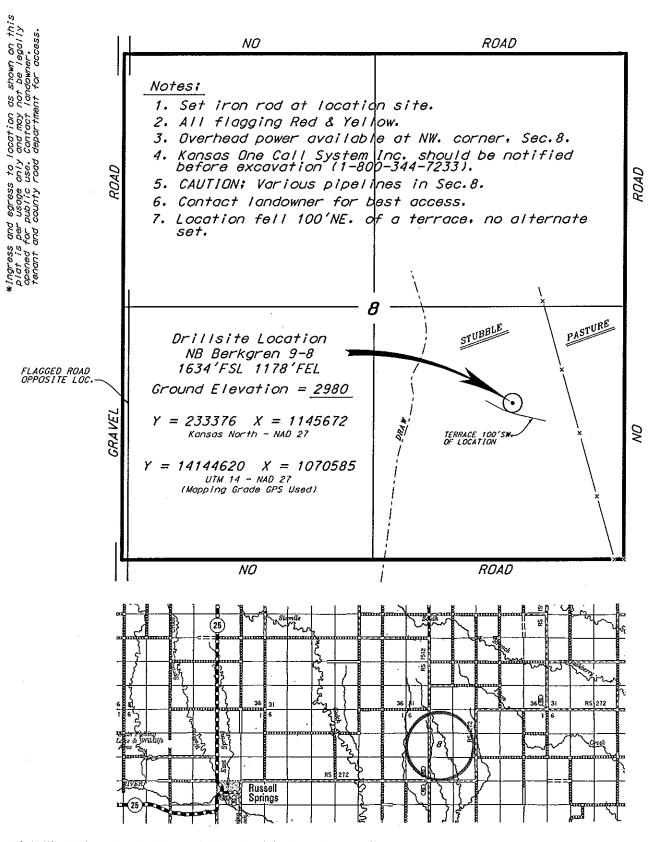
Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|---|--|--------------------------------|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce | | | | |
| | | | | | |
| · | | Depth to shallo | west fresh waterfeet. | | |
| feet Depth of water wellfeet | | | redwell owner electric logKDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. | | | |
| | | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: | | |

MAK-J ENERGY KANSAS, LLC NB BERKGREN LEASE SE.1/4, SECTION 8, T13S, R33W LOGAN COUNTY, KANSAS



^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

January 5, 2009

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drills le location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entitles released from any l'ability from incidental or consequential damages.

*Elevations derived from National Geodatic Vertical Datum.

