

For KCC	Use:		
Effective	Date:		
District #			
0040		<b>п.</b> .	

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1028784

Form C-1
October 2007
Form must be Typed
Form must be Signed

pected Spud Date:	1/00*	Spot Description:	
month day	year	Sec Twp S. F	R   E   \
ERATOR: License#		(0/0/0/0) feet from N /	S Line of Section
me:		feet from E /	W Line of Section
dress 1:		Is SECTION: Regular Irregular?	_
dress 2:		(Note: Locate well on the Section Plat on revers	se side)
y: State: Zip: _	+	County:	3e 3iue)
ntact Person:		Lease Name:	Woll #·
one:		Field Name:	
NTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
me:		Target Formation(s):	
Mall Dailled Ferry M. II Cl.		Nearest Lease or unit boundary line (in footage):	
	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:	Yes N
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes N
Disposal Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ; # of Holes Other		Depth to bottom of usable water:	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
_		Length of Conductor Pipe (if any):	
Operator:		Projected Total Depth:	
Well Name: Original Completion Date: Original To	stal Donth:	Formation at Total Depth:	
Original Completion Date Original 10	nai Depiii	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
es, true vertical depth:		DWR Permit #:	
tom Hole Location:		(Note: Apply for Permit with DWR )	
C DKT #:		Will Cores be taken?	Yes N
		If Yes, proposed zone:	
	ΔF	FIDAVIT	
,	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
s agreed that the following minimum requirements	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
<ol> <li>agreed that the following minimum requirements</li> <li>Notify the appropriate district office <i>prior</i> to sp</li> <li>A copy of the approved notice of intent to drill and the specific strong of the approved notice of intent to drill and the specific sp</li></ol>	ppletion and eventual pluwill be met: sudding of well; shall be posted on each fied below shall be set nimum of 20 feet into the he operator and the dis efore well is either plug n pipe shall be cemente surface casing order #	h drilling rig; by circulating cement to the top; in all cases surface pipe <b>sha</b> le underlying formation. trict office on plug length and placement is necessary <b>prior to</b>	o plugging;  f spud date. e II cementing

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

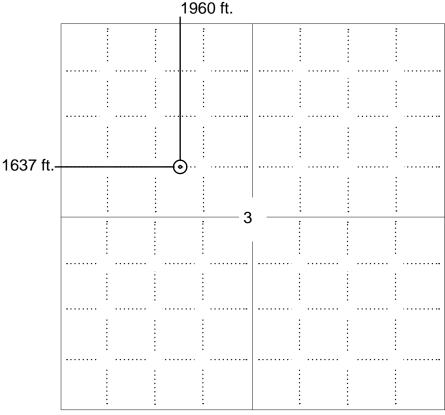
Plat of acreage attributable to a well in a prorated or spaced field

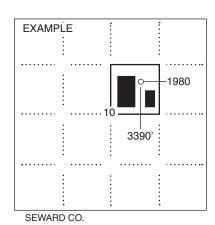
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

028784

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point e liner  Describe				
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		



**Presco Western LLC** 

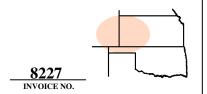
Haskell County, KS

COUNTY

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846



v052909-w

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

**Swartz Trust #4-F3-30-33** LEASE NAME

1960' FNL - 1637' FWL

LOCATION SPOT

30s33w Twp.

GR. ELEVATION: 2958.4°

1" =1000' SCALE: May 28<sup>th</sup>, 2009 DATE STAKED: Gabe Q. MEASURED BY: Gabe O. DRAWN BY: Randy V. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

**Directions:** From approx. 1 mile SW of Sublette, KS at the intersection of Hwy 83 & Hwy 56 - Now go 0.2 mile SW on Hwy 56 - Now go 170' North on RD 190 - Now go 1.8 miles West on RD 190 to the NE corner of section 3-30s-33w - Now go 0.5 on West on RD 190 to ingress stake South into - Now go 0.4 mile South on trail to ingress stake West into - Now go approx. 1005' West through dry land wheat into staked location.

Final ingress must be verified with land owner or Presco Western LLC.

