

For KCC	Use:		
Effective	Date:		
District #			

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	NTENT TO DRILL All blanks must be Filled at the signed at
Expected Spud Date:	Spot Description:
month day year	<u> </u>
	Sec Twp S. R E W
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:         + +	County:
Contact Person:Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
- · · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #"	h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in;
ubmitted Electronically  For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>

	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
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Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-e</li> </ul>		
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within		
Approved by:	- Obtain written approval before disposing or injecting salt water.		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  Spud date:  Agent:	- If this permit has expired (See: authorized expiration date) pleat check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:		



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

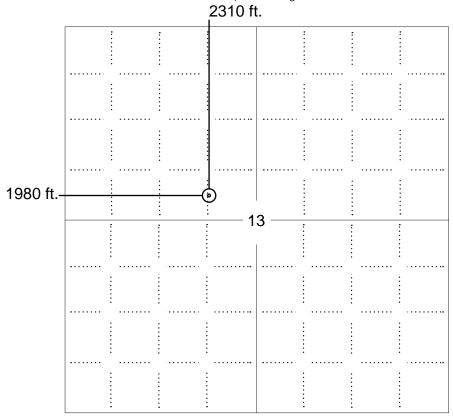
Plat of acreage attributable to a well in a prorated or spaced field

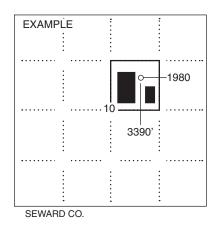
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

028819

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Pit dimensions (all but working pits): Length (fe  Depth from ground level to de  If the pit is lined give a brief description of the liner		No No et)  Describe proce	SecTwpR East West Feet from North / South Line of Sec Feet from East / West Line of Sec Coc Coc Coc Coc Chloride concentration: material (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? N/A: Steel Pits			
material, thickness and installation procedure						
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY \* PAMPA, TEXAS 79065
(806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

Operator:		EOG RESC	URCES, IN	IC.	_Lease Name:	VERDA	13 #1
Footages:_		23	310'FNL &	1980'FWL		Elevation:	2999'GR
							County, Kansas
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							34-W 33-W
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		<b> </b>	NW			NE	
		1					1
			1980'	-			
					(13)		
			DATUM: NAD	27			
			TITUDE: 37°36	S'50.25"			
			GITUDE: 100°	AD-27			-N-
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			Sw			JE	l I
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		egetation:WI				1000 500	500
		ernate Stakes	EDOM EA	DM DOAD	EAST OF LOCA		E IN FEET (1" = 1000')
		to Location: _			EAST OF LOCA		
Distance &	Direc	tion: <u>±11</u>	MILES NOF		TANTA, KANSAS		WANN SENT
This plat DOES true Boundary	Survey.	The	I V Iv		RTIFICATE Registered Land	Surveyor and an	CENSE
footages and from lines of may not be a	occupati	on which a	uthorized age	ent of Topogr	aphic Land Surve cribed well locatio	eyors, do hereby	1 0 3
Date Surve	yed: <u>5</u>	-12-09 a	nd staked or	the ground	as shown.		1059
Date Drawn Drawn by:_			1/1	//	20	=	An . 1 3
Job No.:	146	782	809	mn	Janer	5.19-09	ANSAS OF IT
Book: 1018	Page:		Lynn Bezne	, R.P.S. No.	1059		W. SONA CHILL