





1028879

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of SectionSec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular

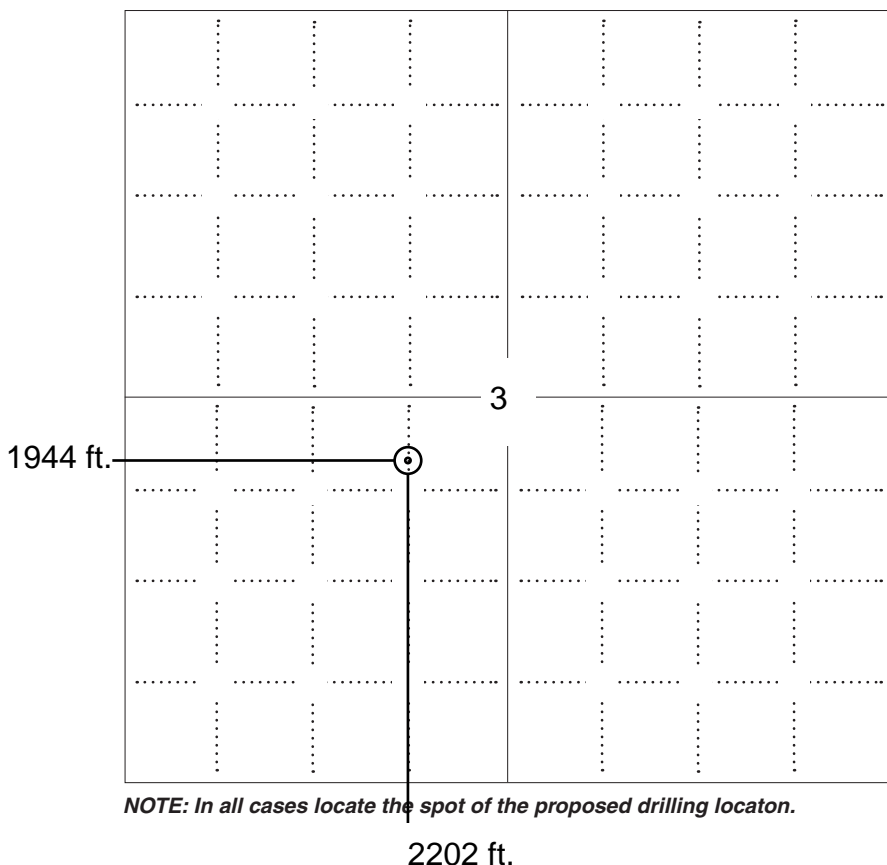
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

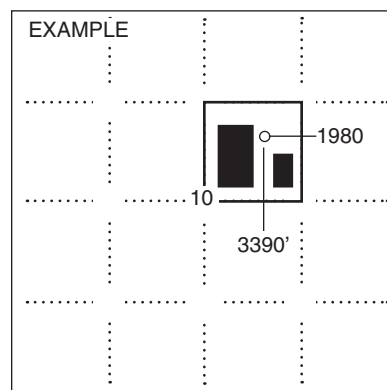
## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**



SEWARD CO.

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1028879  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

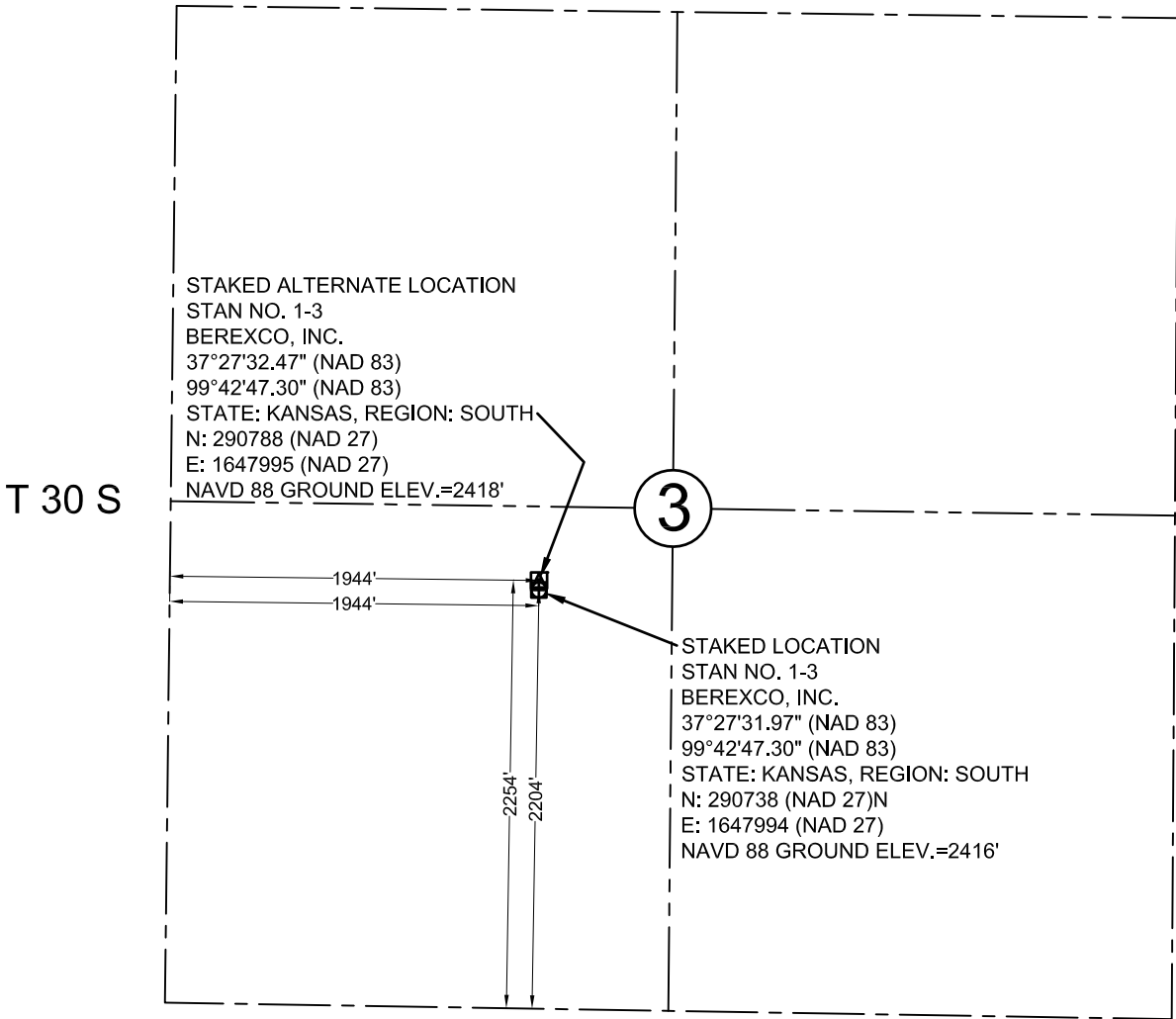
RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SECTION 3, T 30 S, R 22 W. 6TH P.M.  
COUNTY OF CLARK  
STATE OF KANSAS

R 22 W. 6TH P.M.



WE DO HEREBY CERTIFY THAT THIS SURVEY WAS DONE IN ACCORDANCE TO RECORDS, MAPS AND OTHER INFORMATION AS PROVIDED TO US BY THE CLIENT HEREIN NAMED; ALSO THAT GREAT CARE WAS TAKEN IN THE ACTUAL STAKING OF THIS WELL AND THE DETERMINATION OF ANY OBSTACLES THEREUPON. HOWEVER, THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED AND IF THERE APPEARS TO BE ANY DISCREPANCY, PLEASE NOTIFY US IMMEDIATELY.



BEARINGS  
NOT SHOWN

LEGEND

--- SECTION LINE  
--- 1/4 SECTION LINE

DESCRIPTION: LOCATION STAKE  
"STAN NO. 1-3" SITUATED 2204 FEET FROM  
THE SOUTH SECTION LINE AND 1944 FEET  
FROM THE WEST SECTION LINE OF  
SECTION 3, T 30 S, R 22 W. 6TH P.M., CLARK  
COUNTY, KANSAS.

Survey is valid only if print has original  
seal and signature of surveyor present



**JIVIDENS LAND SURVEY Co., INC.**  
1210 19TH STREET / P.O. BOX 943  
WOODWARD, OKLAHOMA 73802  
Phone 580-256-7174 - Fax 580-256-3424  
jlswww@sbcglobal.net

Survey For:  
**Berexco, Inc.**  
P.O. Box 20380  
Wichita, Kansas 67208  
Attn: Kameron Wilson

JOB  
149-09

DATE OF PLAT  
05-28-2009

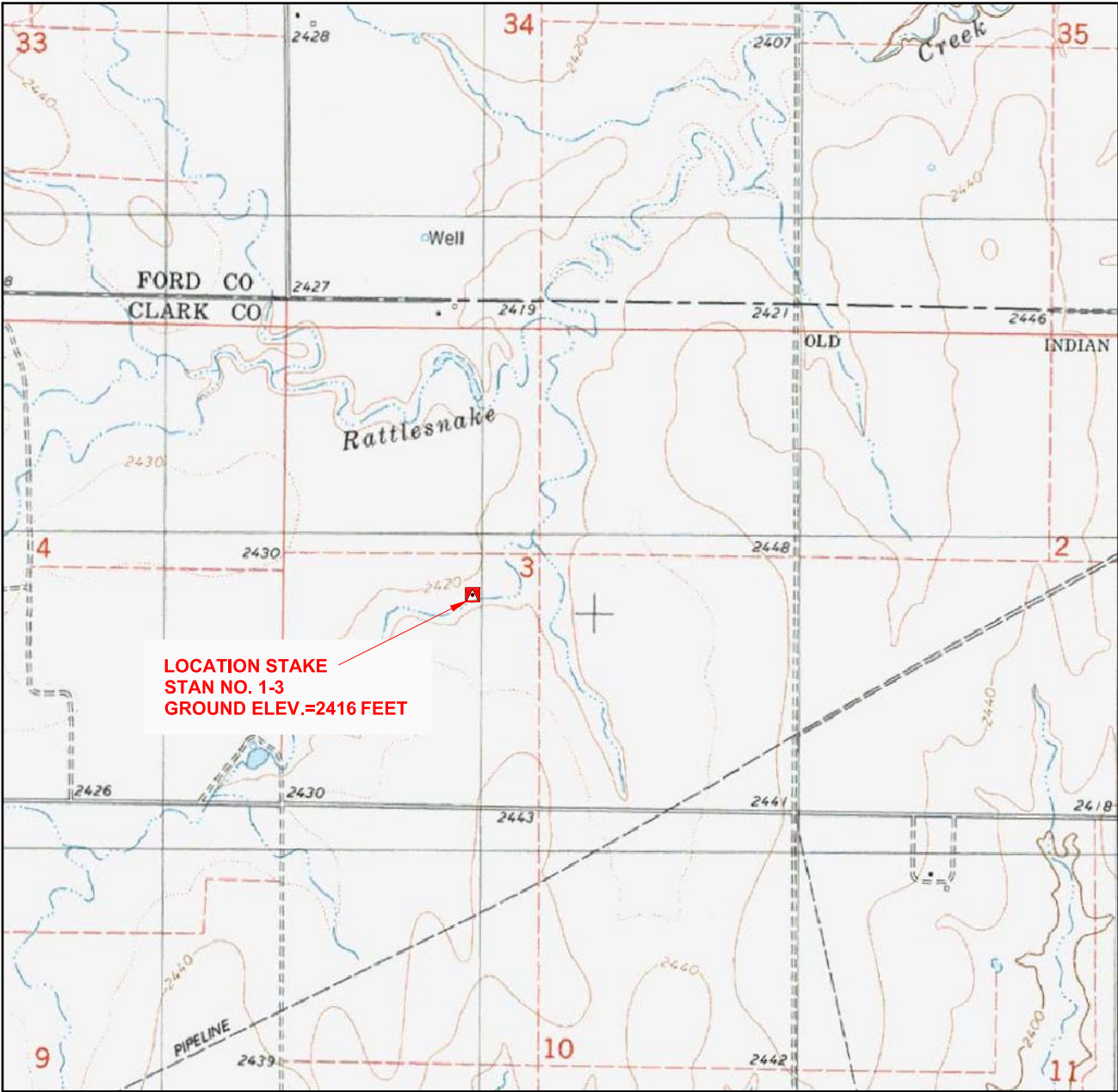
SCALE  
1"=1000'

SHEET  
1 OF 3

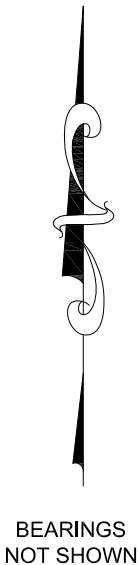
DRAWN BY  
R.D.J.

OKLA. CA #2064, EXP. 06/30/2011  
KANSAS CA #143, EXP. 12/31/2010

SECTION 3, T 30 S, R 22 W. 6TH P.M.  
COUNTY OF CLARK  
STATE OF KANSAS



ELEVATION MAP



48 HOURS BEFORE YOU DIG...  
CALL KANSAS ONE-CALL  
1-800-344-7233

KANSAS ONE-CALL SYSTEM

*Buried utilities are not necessarily shown.  
It is the contractor's responsibility to  
locate and preserve all utility services.*

*Contractor is responsible for contacting  
all utility companies prior to construction.*

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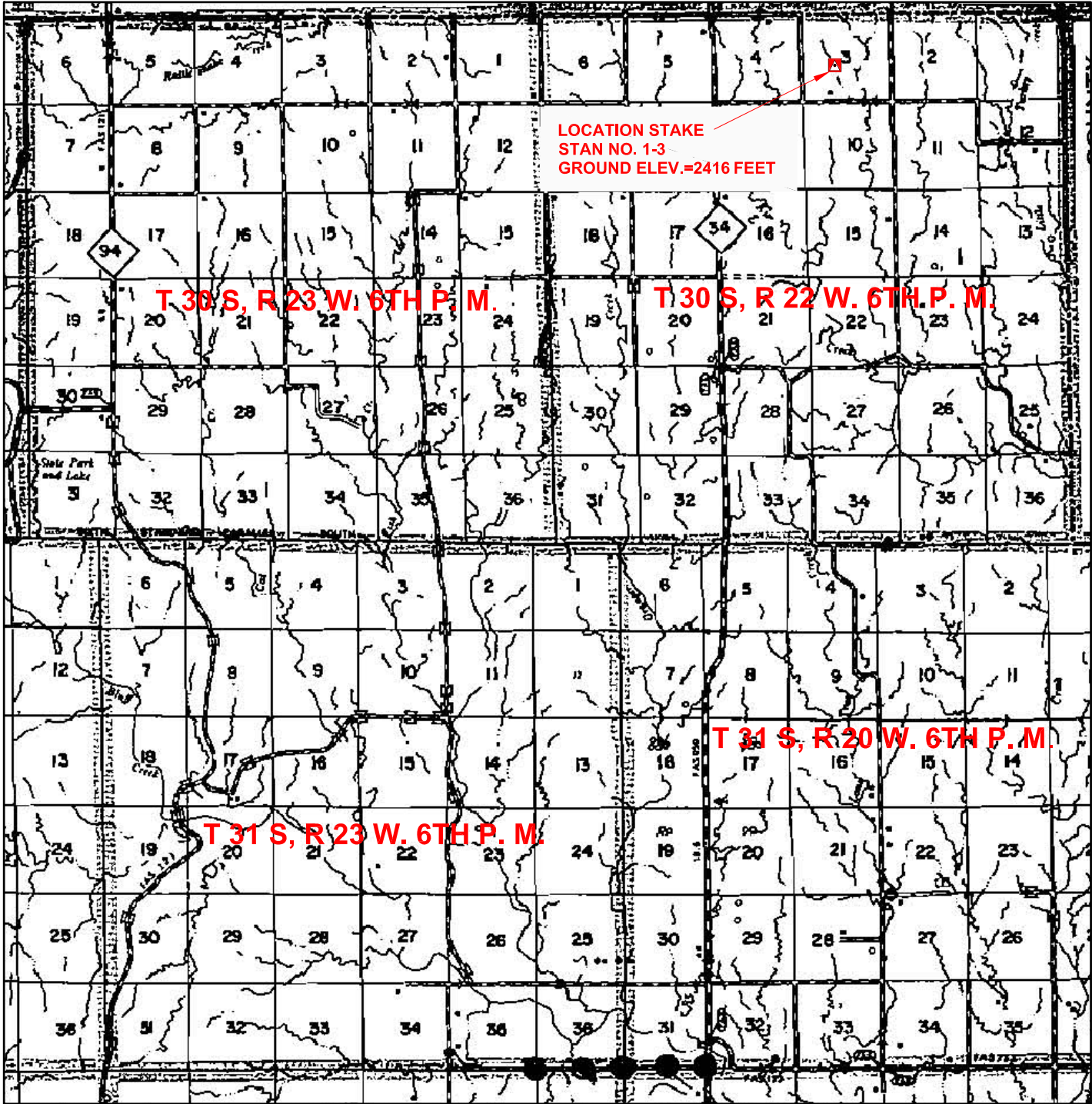
**JIVIDENS LAND SURVEY Co., INC.**  
1210 19TH STREET / P.O. BOX 943  
WOODWARD, OKLAHOMA 73802  
Phone 580-256-7174 - Fax 580-256-3424  
jlsww@sbcglobal.net

Survey For:  
**Berexco, Inc.**  
P.O. Box 20380  
Wichita, Kansas 67208  
Attn: Kameron Wilson

JOB	DATE OF PLAT	SCALE	SHEET
149-09	05-28-2009	NTS	3 OF 3
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2011 KANSAS CA #143, EXP. 12/31/2010	



SECTION 3, T 30 S, R 22 W. 6TH P.M.  
COUNTY OF CLARK  
STATE OF KANSAS



VICINITY MAP

BEARINGS  
NOT SHOWN

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JOB  
149-09

DATE OF PLAT  
05-28-2009

SCALE  
NTS

SHEET  
2 OF 3

DRAWN BY  
R.D.J.

OKLA. CA #2064, EXP. 06/30/2011  
KANSAS CA #143, EXP. 12/31/2010



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

June 08, 2009

Evan Mayhew  
Berexco, Inc.  
PO BOX 20380  
WICHITA, KS67208-1380

Re: Drilling Pit Application  
Stan Lease Well No. 1-3  
SW/4 Sec.03-30S-22W  
Clark County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [kcc.ks.gov/conservation/forms/](http://kcc.ks.gov/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.