

For KCC Use:	
Effective Date:	
District #	

This authorization expires: \_\_\_

Spud date: \_

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

## Kansas Corporation Commission Oil & Gas Conservation Division

1028879

Form C-1
October 2007
Form must be Typed
Form must be Signed

	ITENT TO DRILL  All blanks must be Filled  a (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
	(0/0/0/0/0) seet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
7,7 4.7	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes No
Disposal Wildcat Cable	
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I II  Approved by:	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);  - Obtain written approval before disposing or injecting salt water.
/ ipprovod by	If this permit has expired (See: authorized expiration data) places

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

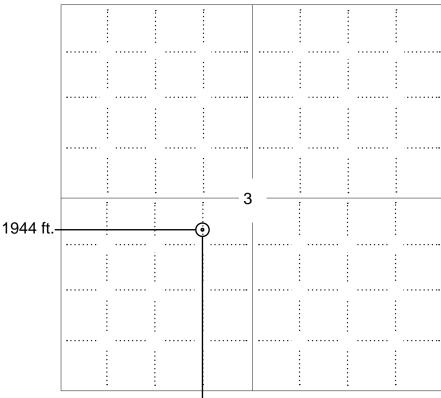
Plat of acreage attributable to a well in a prorated or spaced field

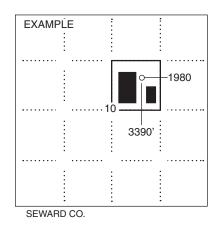
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### 2202 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1028879

Form CDP-1
April 2004
Form must be Typed

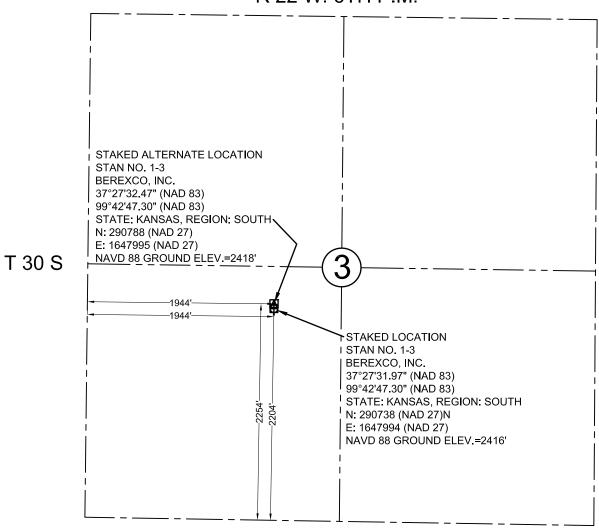
### **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:	
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce	
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure:  be closed within 365 days of spud date.
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

# SECTION 3, T 30 S, R 22 W. 6TH P.M. COUNTY OF CLARK STATE OF KANSAS

R 22 W. 6TH P.M.



0′



WE DO HEREBY CERTIFY THAT THIS SURVEY WAS DONE IN ACCORDANCE TO RECORDS, MAPS AND OTHER INFORMATION AS PROVIDED TO US BY THE CLIENT HEREIN NAMED; ALSO THAT GREAT CARE WAS TAKEN IN THE ACTUAL STAKING OF THIS WELL AND THE DETERMINATION OF ANY OBSTACLES THEREUPON. HOWEVER, THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED AND IF THERE APPEARS TO BE ANY DISCREPANCY, PLEASE NOTIFY US IMMEDIATELY.

DESCRIPTION: LOCATION STAKE
"STAN NO. 1-3" SITUATED 2204 FEET FROM
THE SOUTH SECTION LINE AND 1944 FEET
FROM THE WEST SECTION LINE OF
SECTION 3, T 30 S, R 22 W. 6TH P.M., CLARK
COUNTY, KANSAS.

Survey is valid only if print has original seal and signature of surveyor present

ER D.JI

& GISTERED

L.S. 760

TANSAS

JIVIDENS LAND SURVEY CO., INC.

SECTION LINE

1/4 SECTION LINE

210 191H STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 jlsww@sbcglobal.net Survey For: Berexco, Inc. P.O. Box 20380

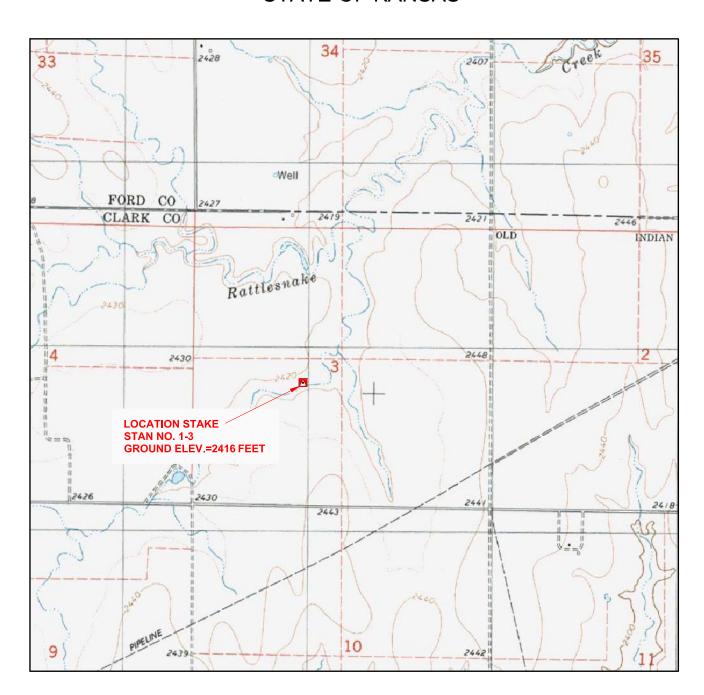
P.O. Box 20380 Wichita, Kansas 67208 Attn: Kameron Wilson JOB DATE OF PLAT 149-09 05-28-2009

SCALE SHEET 1"=1000' 1 OF 3

DRAWN BY R.D.J.

OKLA. CA #2064, EXP. 06/30/2011 KANSAS CA #143, EXP. 12/31/2010

# SECTION 3, T 30 S, R 22 W. 6TH P.M. COUNTY OF CLARK STATE OF KANSAS



# **ELEVATION MAP**





ractor is responsible for contacting utility companies prior to constructi DESCRIPTION: LOCATION STAKE "STAN NO. 1-3" SITUATED 2204 FEET FROM THE SOUTH SECTION LINE AND 1944 FEET FROM THE WEST SECTION LINE OF SECTION 3, T 30 S, R 22 W. 6TH P.M., CLARK COUNTY, KANSAS.

JIVIDENS LAND SURVEY CO., INC.

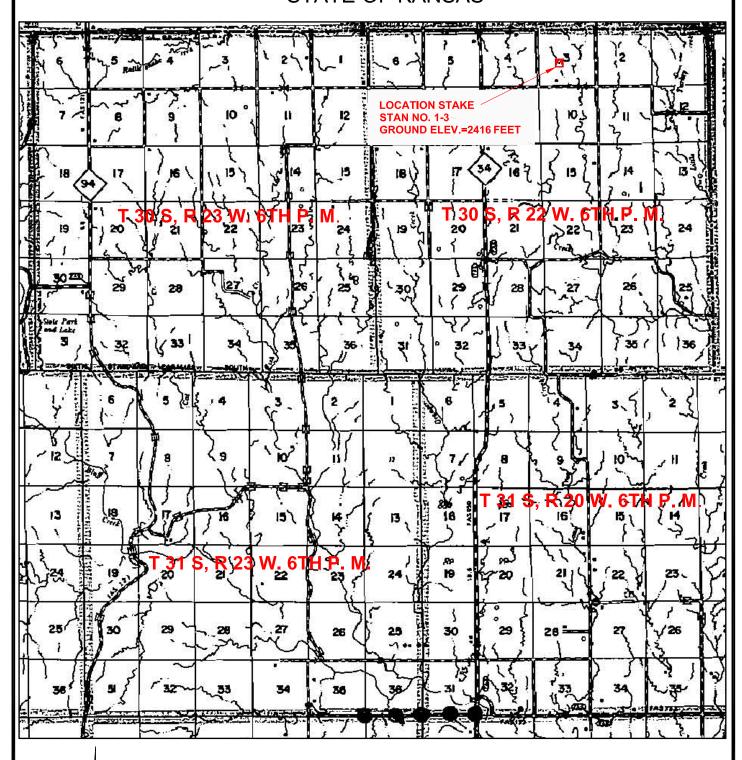
1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 jlsww@sbcglobal.net Survey For: Berexco, Inc. P.O. Box 20380 Wichita, Kansas 67208

Attn: Kameron Wilson

JOB DATE OF PLAT 149-09 05-28-2009 SCALE NTS SHEET 3 OF 3

DRAWN BY R.D.J. OKLA. CA #2064, EXP. 06/30/2011 KANSAS CA #143, EXP. 12/31/2010

# SECTION 3, T 30 S, R 22 W. 6TH P.M. COUNTY OF CLARK STATE OF KANSAS





### BEARINGS NOT SHOWN

# **VICINITY MAP**



Buried utilities are not necessarily shown It is the contractor's responsibility to locate and preserve all utility services.

Contractor is responsible for contacting all utility companies prior to construction. DESCRIPTION: LOCATION STAKE "STAN NO. 1-3" SITUATED 2204 FEET FROM THE SOUTH SECTION LINE AND 1944 FEET FROM THE WEST SECTION LINE OF SECTION 3, T 30 S, R 22 W. 6TH P.M., CLARK COUNTY, KANSAS.



## JIVIDENS LAND SURVEY CO., INC.

1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802

Phone 580-256-7174 - Fax 580-256-3424 jlsww@sbcglobal.net

Survey		
Berexco	o, Inc.	

P.O. Box 20380 Wichita, Kansas 67208 Attn: Kameron Wilson

JOB 149-09
149-09

DATE OF PLAT 05-28-2009

SCALE SHEET NTS 2 OF 3

DRAWN BY R.D.J. OKLA. CA #2064, EXP. 06/30/2011 KANSAS CA #143, EXP. 12/31/2010



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 08, 2009

Evan Mayhew Berexco, Inc. PO BOX 20380 WICHITA, KS67208-1380

Re: Drilling Pit Application Stan Lease Well No. 1-3 SW/4 Sec.03-30S-22W Clark County, Kansas

### Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.