For KCC Use:

District	#	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1029059

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R E □ W feet from □ N / □ S Line of Section				
Name:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:					
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County: Lease Name: Well #:				
Phone:					
CONTRACTOR: License#	Field Name:				
Name:	Is this a Prorated / Spaced Field?				
Name	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OWWO: old well information as follows:	Surface Pipe by Alternate:				
	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken? Yes No				
	If Yes, proposed zone:				

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This autionization void if drining not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
Opud dute Agent	



1029059

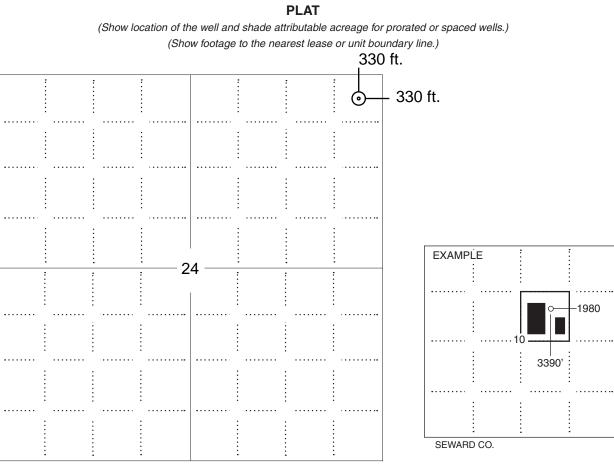
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R E W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage:			
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission 1029059 Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		OFFICE USE OF				
Does the slope from the tank battery allow all flow into the pit? Yes No		Drill pits must t	e closed within 365 days of spud date.			
Does the slope from the tank battery allow all		Drill pits must b	be closed within 365 days of spud date.			
	Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.			
Barrels of fluid produced daily: Abandonment		procedure:				
		Number of work	king pits to be utilized:			
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Distance to nearest water well within one-mile		Source of inform				
If the pit is lined give a brief description of the material, thickness and installation procedure	ð.	liner integrity, ir	dures for periodic maintenance and determining ncluding any special monitoring.			
	om ground level to d	1				
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section			
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section			
Type of Pit:	Proposed	Existing	 SecTwp R			
Lease Name & Well No.:			Pit Location (QQQQ):			
			Phone Number:			
Contact Person:						
Operator Address: Contact Person:						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS ATE CORPORATION COMMISSION All Information Completely		WF	LI. PLUC	GGING RE	CORD	
Required Affidavit or Deliver Report to:		***				
onservation Division	Bari	.	County.	Sec. 24 Tw	p31_ Rge	15 (K) (W)
of Bitting Building Vichita, Kansas				NE NE	NE NE	
NORTH	Location as NI Lease Owner	Musgrov	e rearon	eum Corpora	ation	Well No. 1
	Lease Name	THARPYS	on roleum B	uilding, W	ichita, Ka	nsas
	Office Address_	<u>510 Pet</u>			il, Feb. 2	3, 1953
<u></u>	- Character of W	ell (completed a	March 15	2		
	Date well comp	plugging filed	March 2,			<u> </u>
	Application for	-l		rch 3,		<u>19</u> 53
	Plugging comm	ienced Ma	arch 14, arch 15,			1953
	Plugging comp	leted ndonment of well		formation	Dry	
··					<u> </u>	
	If a producing	well is abandone	ed, date of las	t production		19
	Was permissio	n obtained from	the Conserva	tion Division or	t its agents beto	ore plugging was com-
Locate well correctly on above Section Plat	menced?		M.A. 1	Rives		
Section Plat ne of Conservation Agent who sup	ervised plugging of th	is well Depth to top	Botton		Total Depth of	Well 4840 Feet
1 to formation			Doncon			
w depth and thickness of all wate					1	CASING RECORD
OIL, GAS OR WATER RECOR	D\$			SIZE	PUT IN	PULLED DUT
FORMATION	CONTENT	FROM	TO	8 5/8"	861	
				5 1/2"	4668	3830'
			- 	<u> </u>	<u> </u>	
Describe in detail the manner						
Name of Plugging Contractor	Mana	ional description is r agrove Petr 3 Petroleum	oreau con	DOLGOTON	. Kansas	
KANSAS		<u>) [6010100</u>		<u>, wienite</u>		
CTATE 118		COUNTY OF	SEDGWI	CK	, SS.	or) of the above-described
well, being first duly sworn on o above-described well as filed and	Lling	COUNTY OF	SEDGWI (employee the facts, stat So help me C	r, WICHILE IK of owner) or (g emonts, and ma		chita, Kansas
Gordon L. Koel	bath, says: That I have that the same are tr	COUNTY OF re knowledge of ue and correct.	SEDGWIG (employee the facts, stat So help pro 518 Pe	JK of owner) or (g ements, and ma col.	, ss. wyger or operative tters herein cor 	itained and the log of the
Gordon L. Koel well, being first duly sworn on o above-described well as filed and SUBSCRIBED AND SWORN TO	bath, says: That I have that the same are tr	COUNTY OF we knowledge of ue and correct. (Signature)	SEDGWIG (employee the facts, stat So help pro 518 Pe	of owner) or (g ements, and ma od. troleum Bu	, ss. wyger or operative tters herein cor 	<u>Kensas</u> <u>19_53</u>
Gordon L. Koel well, being first duly sworn on o above-described well as filed and SUBSCRIBED AND SWORN TO	11ing bath, says: That I hav I that the same are tr b before me this 2 mber 14, 1956 PLUCGIN	COUNTY OF re knowledge of ue and correct. (Signature) 23rd day 24-2675-5 24-2675-5	SEDGWIG (employee the facts, stat So help pro 518 Pe of Of	of owner) or (g ements, and ma od. troleum Bu	, ss. wyger or operative tters herein cor 	chita, Kansas

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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 02, 2009

Dick Schremmer Bear Petroleum, Inc. PO BOX 438 HAYSVILLE, KS67060-0438

Re: Drilling Pit Application Dickerson Lease Well No. 1 NE/4 Sec.24-31S-15W Barber County, Kansas

Dear Dick Schremmer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.