



For KCC Use:

Effective Date: \_\_\_\_\_

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1029064  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic ; \_\_\_\_\_ # of Holes  Other: \_\_\_\_\_  
Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(00/000) \_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_  
Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_  
Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_  
Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY  
API # 15 - \_\_\_\_\_  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II  
Approved by: \_\_\_\_\_  
This authorization expires: \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_



1029064

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

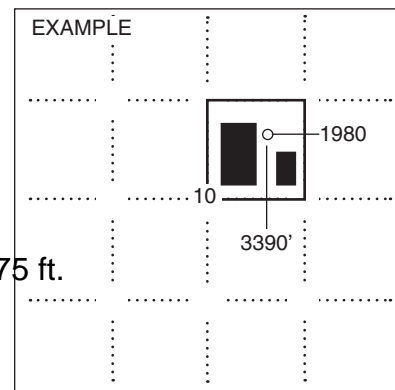
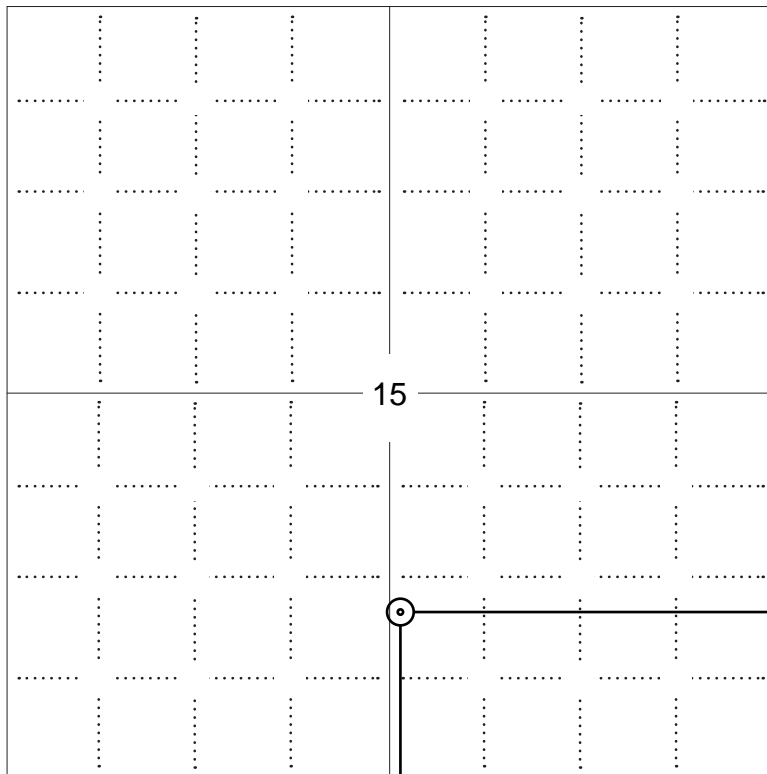
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

1140 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1029064  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## DECLARATION OF POOLING, UNITIZATION AND CONSOLIDATION

KNOW ALL MEN BY THESE PRESENTS: That,

WHEREAS, Flatirons Resources, LLC is the operator and agent for the owners of the following-described Oil and Gas Leases:

Oil and Gas Lease dated October 12, 2006, from Stacy and Angela Lawrence, husband and wife, as Lessor, to Centennial Oil and Gas, as Lessee, covering the SE/4NW/4 and the SE/4 of Section 15, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 116 at Page 150;

and

Oil and Gas Lease dated October 12, 2006, from Howard and Carolyn Lawrence, husband and wife, as Lessor, to Centennial Oil and Gas, as Lessee, covering the E/2SW/4 of Section 15 and the N/2N/2 of Section 22, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 116 at Page 155;

WHEREAS, said Oil and Gas Leases each grant to the Lessee the right and power to pool or combine the acreage covered by said lease or any portion thereof with other land, lease or leases when in the Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said land, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well;

WHEREAS, each of the above-described Oil and Gas Leases is presently effective with respect to the acreage covered thereby;

WHEREAS, in the judgment of Flatirons Resources, LLC it is necessary and advisable to pool, unitize, and consolidate the oil rights associated with the above-described Oil and Gas Leases in order to properly develop and operate the same and promote the conservation of oil and other

minerals in and under the land covered thereby, upon the terms and conditions hereinafter provided, and as provided by the terms of the Oil and Gas Leases hereinbefore set forth; and

WHEREAS, Flatirons Resources, LLC desires to record this declaration of the pooling, unitization and consolidation of said Oil and Gas Leases, insofar as they cover the lands hereinafter described, to form an oil operating unit as herein set forth.

NOW, THEREFORE, in consideration of the premises, and pursuant to the authority granted by each of the above-described Oil and Gas Leases, Flatirons Resources, LLC does hereby execute this Declaration of Pooling, Unitization and Consolidation to form a 40 acre operating unit, as to oil rights only, including Lessors' royalty interests therein, consisting of the following-described lands:

The SE/4NE/4SW/4, NE/4SE/4SW/4, SW/4NW/4SE/4 and the NW/4SW/4SE/4 of Section 15, Township 16 South, Range 28 West, Lane County, Kansas.

to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, which pooled, unitized and consolidated area is hereby designated the Lawrence Oil Unit.

IT IS HEREBY AGREED, that the entire acreage so pooled, unitized, and consolidated shall be treated for all purposes, except the payment of royalties on production from said unit, as if it were included in each of the above-described Oil and Gas Leases, and that if oil production is found on the oil operating unit herein described, it shall be treated as if production is had from each of said leases, regardless of where the oil well or wells may be located upon the oil operating unit. In lieu of oil royalty, Lessors shall receive on oil produced from the oil operating unit only such portion of the royalty stipulated in each of the above-described Oil and Gas Leases as the amount of their net royalty interest therein on an acreage basis bears to the total acreage so pooled and consolidated in the oil operating unit. The Lessee or operator of said unit shall be under no obligation to drill more than one oil well on said unit.

IT IS FURTHER HEREBY AGREED, and it is the intention of Flatirons Resources, LLC, that this Declaration of Pooling, Unitization and Consolidation shall supplement each and all of the above-described Oil and Gas Leases and, except to the extent so supplemented and modified, said leases shall remain in full force and effect as written, executed, delivered, and recorded.

THIS DECLARATION, and the terms and conditions hereof, shall extend to and be binding upon Flatirons Resources, LLC, the Lessors of the above-described Oil and Gas Leases, and their respective heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Pooling,

Unitization and Consolidation to be executed this 21<sup>st</sup> day of May, 2009 and effective as of the date oil is first produced from the Lawrence Oil Unit #34-15 Well.

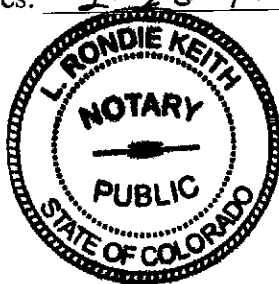
FLATIRONS RESOURCES LLC

Andrew Esparza, Managing Director

STATE OF COLORADO )  
 ) SS.  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this 21<sup>st</sup> day of May, 2009, by Andrew Esparza, as Managing Director of Flatirons Resources LLC, a Colorado limited liability company, on behalf of said company.

My Commission Expires: 3-28-10



L. Rondie Keith

Notary Public

NUMERICAL  
DIRECT  
INDIRECT  
 COMP. ORIG.  
COMPUTER

STATE OF KANSAS, LANE COUNTY, SS  
This instrument was filed for record on the  
26 day of May  
A.D. 2009 at 10:00 o'clock AM and  
duly recorded in Book 126 on page 110  
Fee 16.00

J. Deo Baczanski  
Register of Deeds BT

# FAX TRANSMITTAL SHEET

## Central Kansas Oilfield Services, Inc.

2344 Washington  
Great Bend, Kansas 67530  
(620) 792-1977  
(620) 792-2873 fax

---

DATE: 12-16-08

PAGES INCLUDING COVER SHEET: 3

TO:

NAME:

BARRY CABEL / SHARON

COMPANY:

FLATIRON'S RESOURCES, LLC

FAX NO.

303-292-2579

MESSAGE:

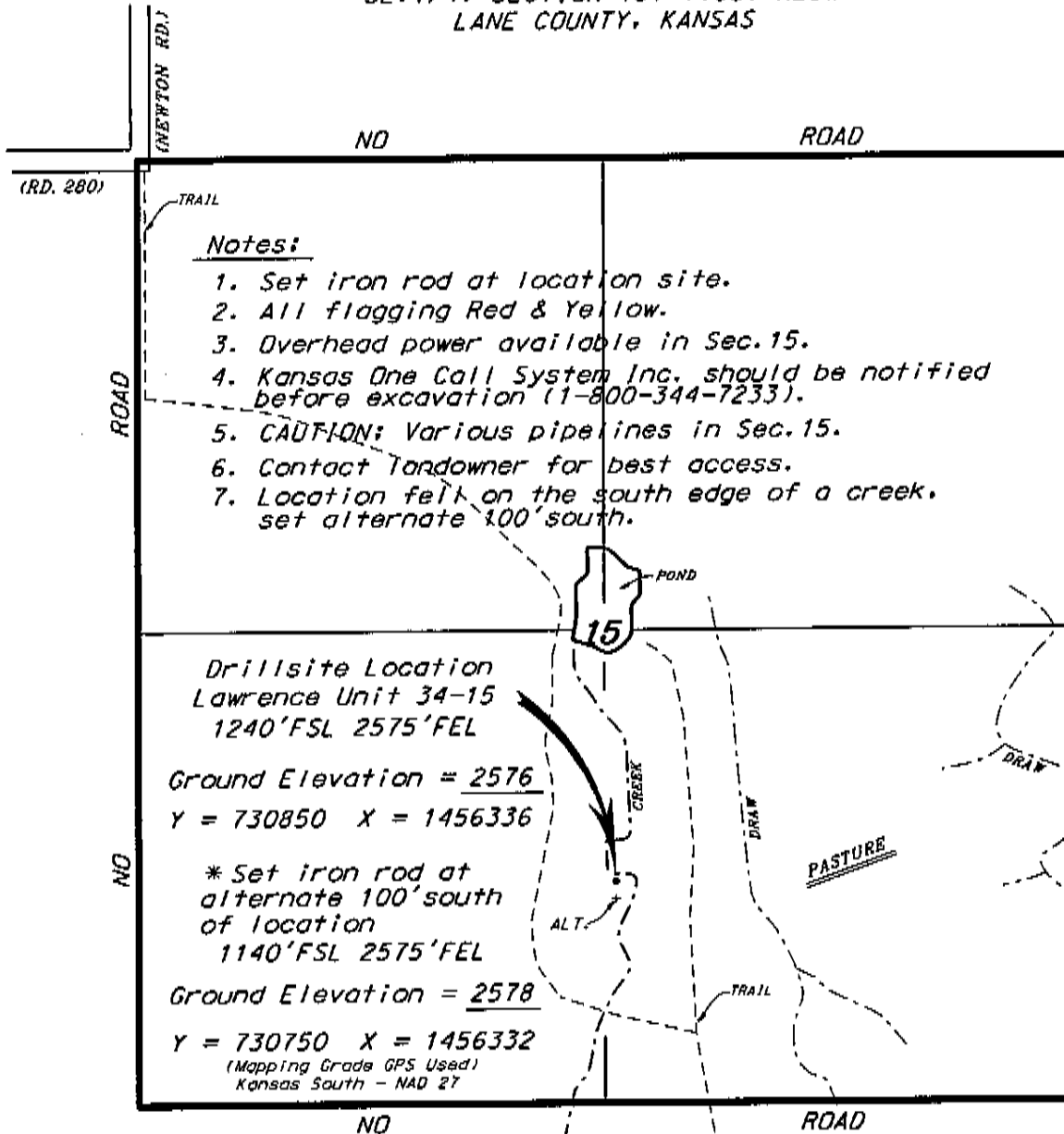
IF YOU HAVE ANY QUESTIONS OR DID NOT RECEIVE THE PROPER NUMBER

OF PAGES, PLEASE CALL DAVID K. REISER AT (620)792-1977

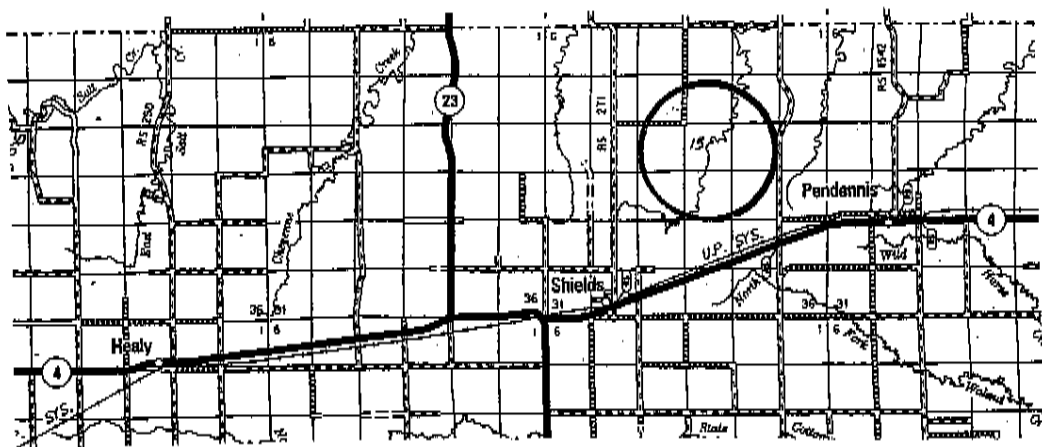
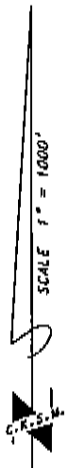
THANK YOU

**CONFIDENTIALITY NOTICE:** The documents accompanying this fax transmission are confidential information and intended only for the use of the entity named above. If you have received this fax in error, please immediately notify us by telephone to arrange for the return of these documents.

**FLATIRONS RESOURCES, LLC**  
**LAWRENCE UNIT LEASE**  
**SE. 1/4, SECTION 15, T16S, R28W**  
**LANE COUNTY, KANSAS**



\*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

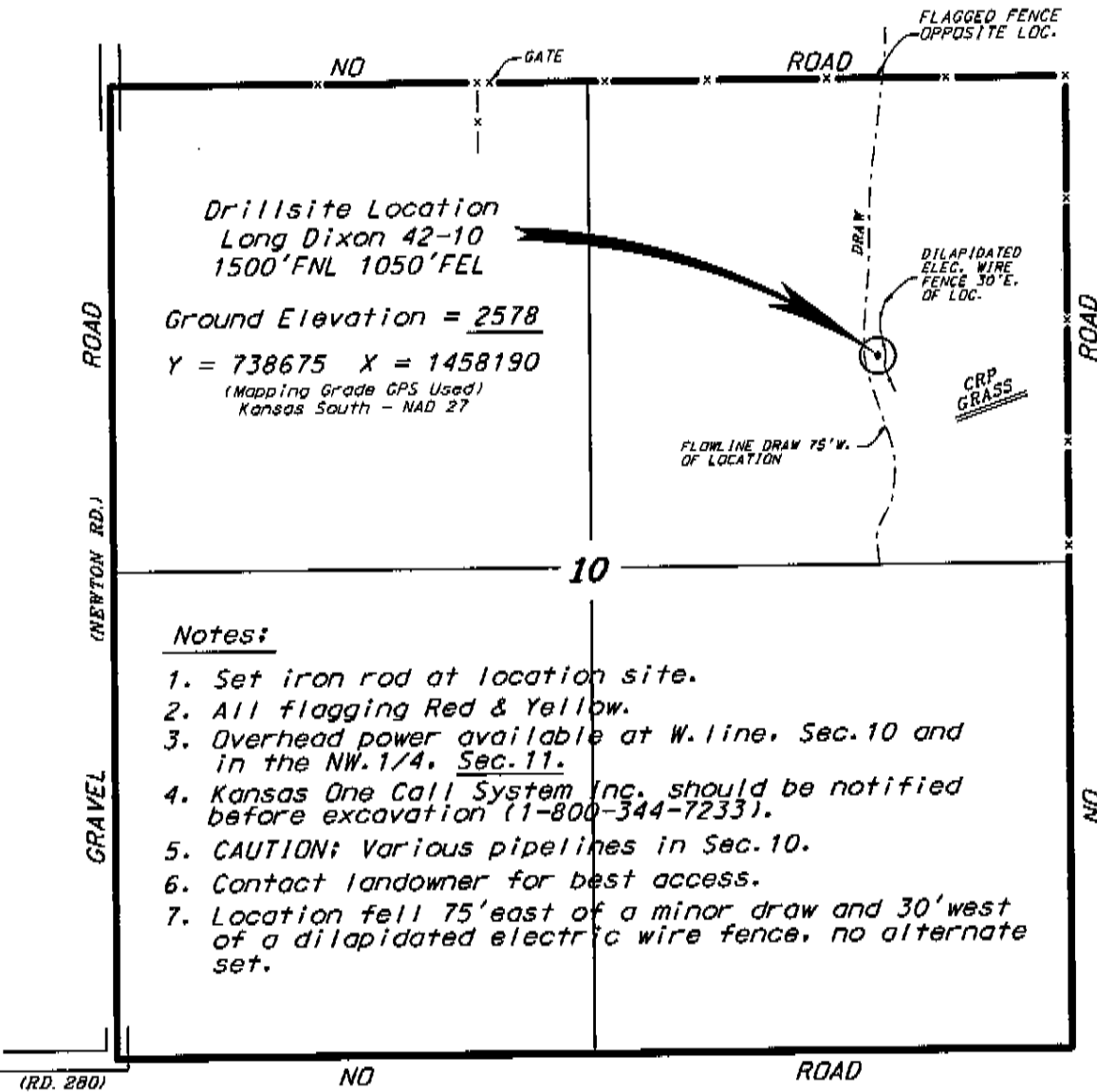


\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of allfield surveyors practicing in the state of Kansas. The section corners, when established the precise section lines were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and shall entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

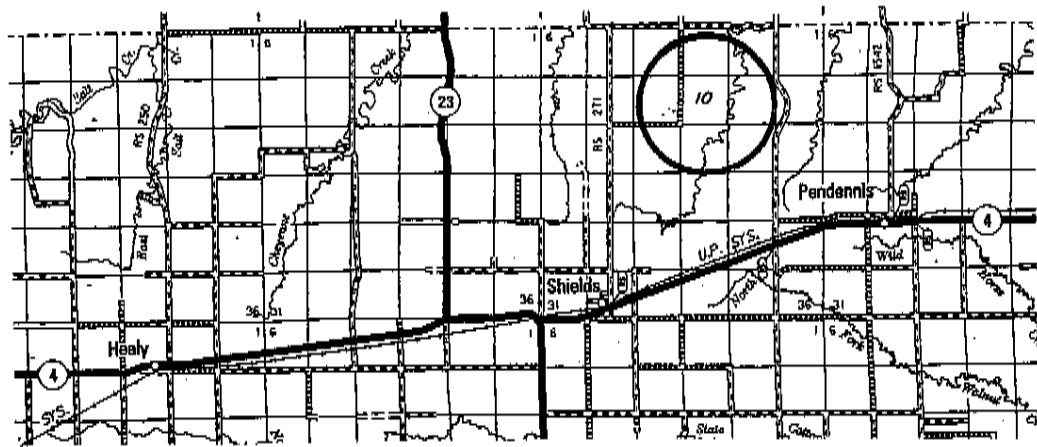
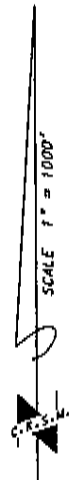
Date December 11, 2008



FLATIRONS RESOURCES, LLC  
LONG DIXON LEASE  
NE. 1/4, SECTION 10, T16S, R28W  
LANE COUNTY, KANSAS



\*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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Date December 11, 2008

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2344 Washington  
Great Bend, Kansas 67530  
(620) 792-1977  
(620) 792-2873 fax

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DATE: 12-16-08

PAGES INCLUDING COVER SHEET: 3

TO:

NAME:

BARRY CABEL / SHARON

COMPANY:

FLATIRON'S RESOURCES, LLC

FAX NO.

303-292-2579

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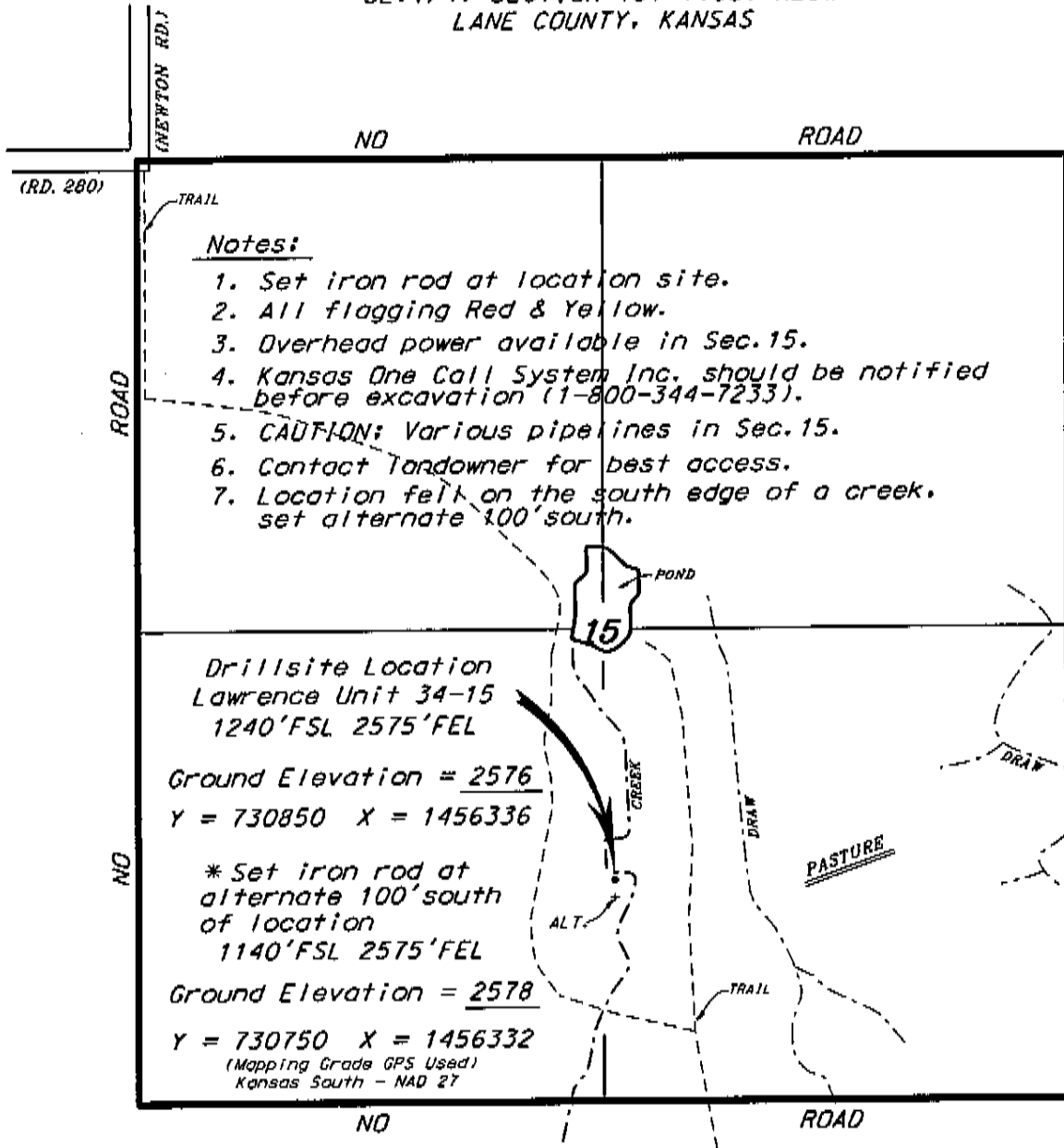
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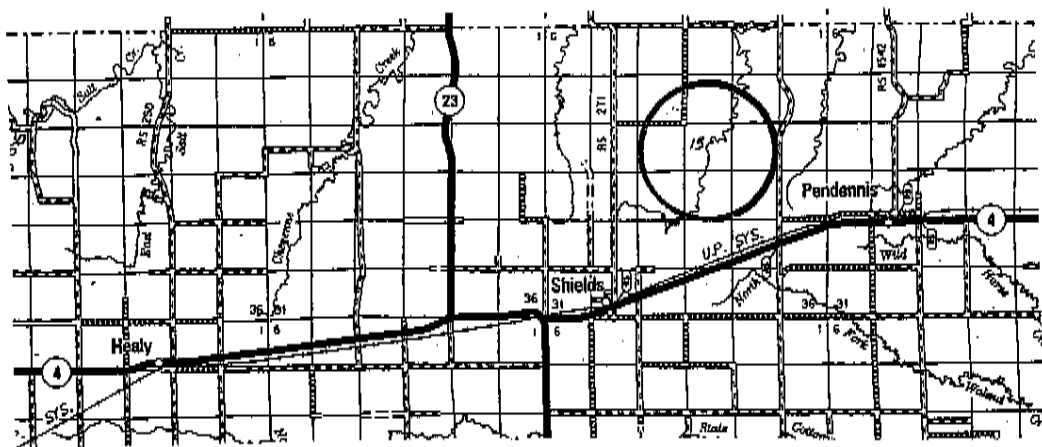
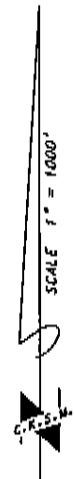
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LANE COUNTY, KANSAS



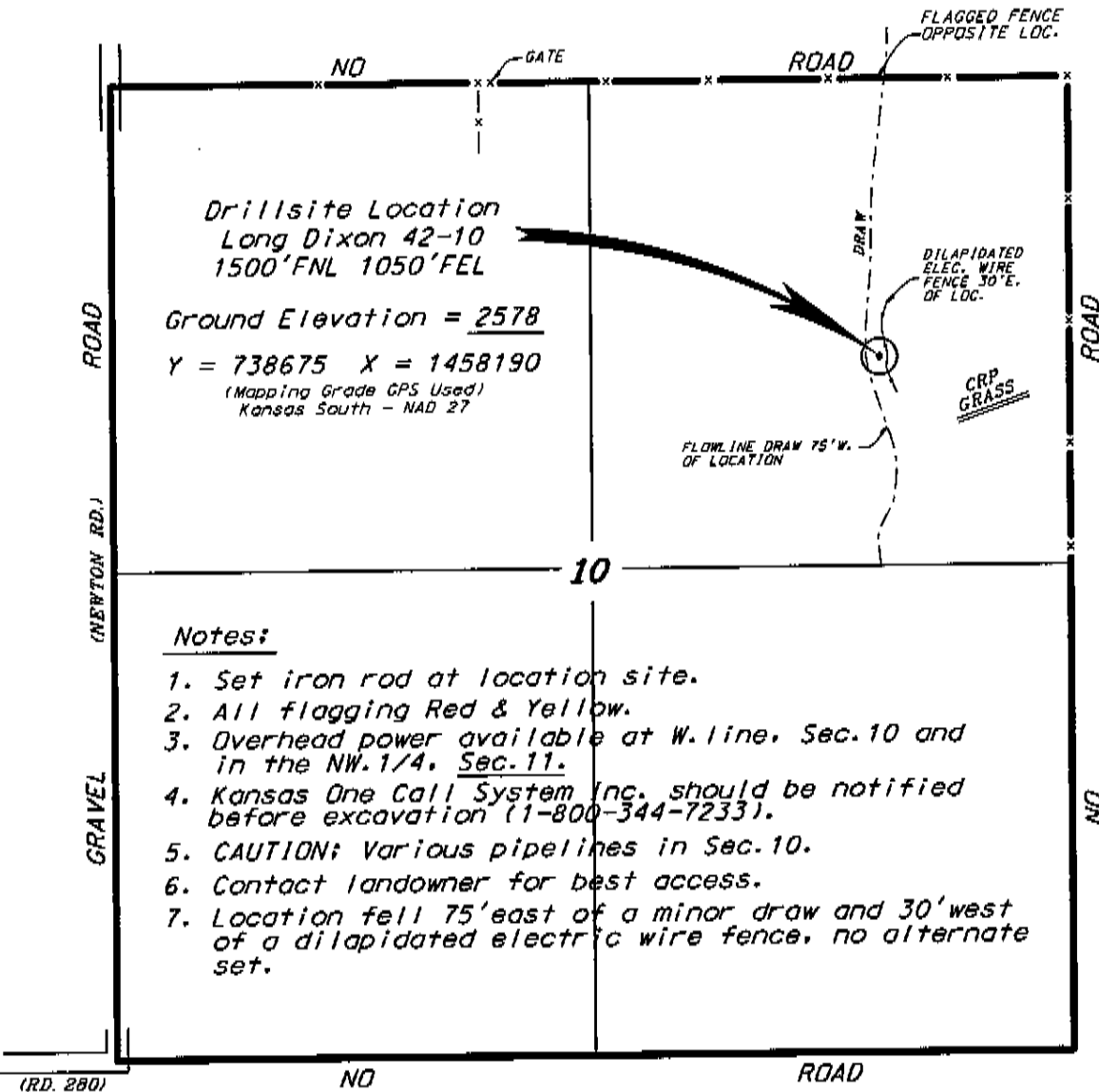
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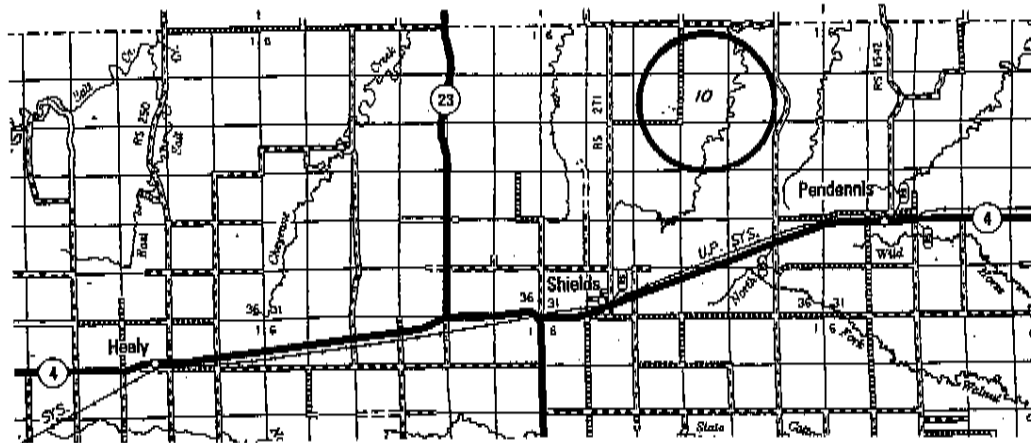
**FLATIRONS RESOURCES, LLC**  
**LONG DIXON LEASE**  
 NE. 1/4, SECTION 10, T16S, R28W  
 LANE COUNTY, KANSAS



**Notes:**

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at W. line, Sec. 10 and in the NW. 1/4, Sec. 11.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 10.
6. Contact landowner for best access.
7. Location fell 75' east of a minor draw and 30' west of a dilapidated electric wire fence, no alternate set.

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IT IS HEREBY AGREED, that the entire acreage so pooled, unitized, and consolidated shall be treated for all purposes, except the payment of royalties on production from said unit, as if it were included in each of the above-described Oil and Gas Leases, and that if oil production is found on the oil operating unit herein described, it shall be treated as if production is had from each of said leases, regardless of where the oil well or wells may be located upon the oil operating unit. In lieu of oil royalty, Lessors shall receive on oil produced from the oil operating unit only such portion of the royalty stipulated in each of the above-described Oil and Gas Leases as the amount of their net royalty interest therein on an acreage basis bears to the total acreage so pooled and consolidated in the oil operating unit. The Lessee or operator of said unit shall be under no obligation to drill more than one oil well on said unit.

IT IS FURTHER HEREBY AGREED, and it is the intention of Flatirons Resources, LLC, that this Declaration of Pooling, Unitization and Consolidation shall supplement each and all of the above-described Oil and Gas Leases and, except to the extent so supplemented and modified, said leases shall remain in full force and effect as written, executed, delivered, and recorded.

THIS DECLARATION, and the terms and conditions hereof, shall extend to and be binding upon Flatirons Resources, LLC, the Lessors of the above-described Oil and Gas Leases, and their respective heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Pooling,

Unitization and Consolidation to be executed this 21<sup>st</sup> day of May, 2009 and effective as of the date oil is first produced from the Lawrence Oil Unit #34-15 Well.

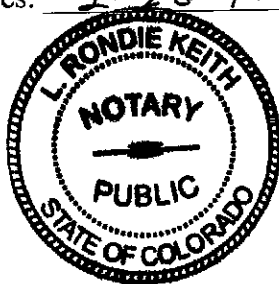
FLATIRONS RESOURCES LLC

Andrew Esparza, Managing Director

STATE OF COLORADO )  
 ) SS.  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this 21<sup>st</sup> day of May, 2009, by Andrew Esparza, as Managing Director of Flatirons Resources LLC, a Colorado limited liability company, on behalf of said company.

My Commission Expires: 3-28-10



L. Rondie Keith

Notary Public

NUMERICAL  
DIRECT  
INDIRECT  
 COMP. ORIG.  
COMPUTER

STATE OF KANSAS, LANE COUNTY, SS  
This instrument was filed for record on the  
26 day of May  
A.D. 2009 at 10:00 o'clock AM and  
duly recorded in Book 126 on page 110  
Fee 16.00

J. Deo Baczanski  
Register of Deeds BT