

For KCC	Use:		
Effective	Date:		
District #			
00.40		<b>п.</b> .	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

expected Spud Date:	_ Spot Description:
month day year	
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Sectio
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	- Is this a Prorated / Spaced Field? Yes N
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : . IT : ID ::
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DWR )
50 BI(1 π.	Will Cores be taken?
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into	ch drilling rig;  et by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
<ol> <li>The appropriate district office will be notified before well is either plu</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall    bmitted Electronically  For KCC Use ONLY  API # 15	ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall    bmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

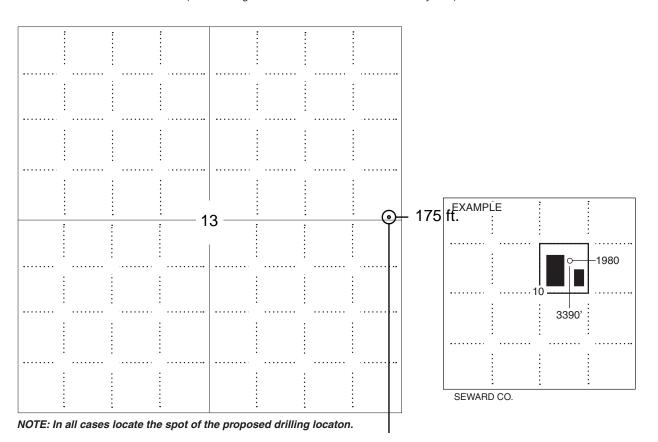
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



2675 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029155

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Pit is:		·			
Emergency Pit Burn Pit	Proposed Existing		SecTwpR			
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l		
is the pit located in a Sensitive Ground water	Alea: [ ] les	] NO		cy Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits		
Depth fro	om ground level to de	epest point:	(feet)	No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.		
feet Depth of water well	feet	measu	redwell owner	electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:		
Producing Formation:		Type of materia	al utilized in drilling/workove	r:		
Number of producing wells on lease:	Number of working pits to be utilized:					
Barrels of fluid produced daily:	Abandonment	procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit	RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No		

#### DECLARATION OF UNITIZATION

# STATE OF KANSAS COUNTY OF ROOKS

WHEREAS, the undersigned, Baird Oil Company, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated January 6, 2007, from Bernice Fountain, Trustee of the Bernice Fountain Revocable Trust dated September 8, 2000, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 224, pages 448 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land, to-wit:

The Southwest Quarter (SW/4) of Section 18, Township 7, Range 23, Graham County, Kansas

Oil and Gas Lease dated January 1, 2007, from Bernice Fountain, Trustee of the Bernice Fountain Revocable Trust dated September 8, 2000, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 224, pages 450 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land, to-wit:

The Northwest Quarter (NW/4) of Section 18, Township 7, Range 23, Graham County, Kansas

WHEREAS, the Oil and Gas Leases set out above contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well......"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 40 acres and being described as:

The S/2 SW/4 NW/4 and the N/2 NW/4 SW/4 of Section 18, Township 7, Range 23, Graham County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the above described 40 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the 4th day of September, 2008.

Baird Oil Company, LLC

ву:

Jim R. Baird, President

# ACKNOWLEDGMENT

STATE OF KANSAS	)							
COUNTY OF PHILLPS	) ss:							
The foregoing September	instrument _, 2008, by Ji	was m R.	acknowledged Baird, as Preside	before nt of Bai	me rd Oi	this l Com	gh day pany, LLC.	of



Molente Dane
Notary Public

#### **DECLARATION OF UNITIZATION**

# STATE OF KANSAS COUNTY OF ROOKS

WHEREAS, the undersigned, Baird Oil Company, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated January 9, 2007, from Steven C. Couey and Colleen G. Couey, his wife, as Lessors, to J. Fred Hambright, Inc., as Lessee, recorded in book 224, pages 914 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land, to-wit:

The Northeast Quarter (NE/4) of Section 13, Township 7, Range 24, Graham County, Kansas

Oil and Gas Lease dated January 9, 2007, from Steven C. Couey and Colleen G. Couey, his wife, as Lessors, to J. Fred Hambright, Inc., as Lessee, recorded in book 224, pages 918 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land, to-wit:

The East Half of the Southeast Quarter (E/2 SE/4) of Section 13, Township 7, Range 24, Graham County, Kansas

WHEREAS, the undersigned, Baird Oil Company, LLC, Bohi Energy Inc., Jim R. Baird LLC, Hartman LLC, and Kirk T. Rundle and Rebecca L. Rundle are the owners of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated January 6, 2007, from Bernice Fountain, Trustee of the Bernice Fountain Revocable Trust dated September 8, 2000, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 224, pages 448 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land, to-wit:

The Southwest Quarter (SW/4) of Section 18, Township 7, Range 24, Graham County, Kansas

Oil and Gas Lease dated January 6, 2007, from Bernice Fountain, Trustee of the Bernice Fountain Revocable Trust dated September 8, 2000, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 224, pages 450 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land, to-wit:

The Northwest Quarter (NW/4) of Section 18, Township 7, Range 24, Graham County, Kansas

WHEREAS, the Oil and Gas Leases set out above contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such

pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well....."

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A 10 acre tract of land including tracts from the NE/4 of 13-7-24 and the E/2 SE/4 of 13-7-24; and the NW/4 of 18-7-23, and the SW/4 of 18-7-23, the center which is located in the NE/4 of 13-7-24, being 2675 feet from the South line and 175 feet from the East line of 13-7-23.

NOW THEREFORE the undersigned elects to pool and unitize the above described 10 acre

portion of the acreage covered by said oil and gasaid leases and operate the same as a unit.				
This declaration is effective as of the	5 day of Tune, 2009.			
Baird Oil Company, LLC	Jim R. Baird LLC			
By: Jim R. Baird, President	By: Jim R. Baird, Member			
Hartman LLC	Bohi Energy Inc.			
By: Nolert B. Hartman, Member	By: Cly Kevin Phillips, POA			
Kirk T. Rundle	Rebecca L. Rundle			
ACKNOWLE	DGMENT			
STATE OF KANSAS ) COUNTY OF PHILLIPS ) ss:				
The foregoing instrument was acknowled Jim R. Baird, as President of Baird Oil Company	ged before me this 15 th day of June, 2009, by , LLC.			
ROBERT B. HARTMAN State of Kansas My Appt. Exp. 3/29/11	Wolent B. Hartman Notary Public			
ACKNOWLEDGMENT				
STATE OF KANSAS ) COUNTY OF PHILLIPS ) ss:				
The foregoing instrument was acknowled Jim R. Baird, as Member of Jim R. Baird LLC.	ged before me this 15th day of June, 2009, by			
ROBERT B. HARTMAN State of Kansas My Apot. Pm. 3/29/11	Notest B. Hautman Notary Public			

#### ACKNOWLEDGMENT

STATE OF KANSAS ) COUNTY OF PHILLIPS ) ss:
The foregoing instrument was acknowledged before me this /5 day of June, 2009, Robert B. Hartman, as Member of Hartman LLC.  ANDREW C. NOONE  But of Rosses  Notary Public

## **ACKNOWLEDGMENT**

STATE OF KANSAS	)
COUNTY OF phrisps	) ss:

The foregoing instrument was acknowledged before me this 16th day of June, 2009, by Kevin Phillips as Power of Attorney for Bohi Energy Inc.



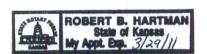
Notary Public



# **ACKNOWLEDGMENT**

STATE OF KANSAS )
COUNTY OF PHILIPS ) ss:

The foregoing instrument was acknowledged before me this 15th day of June, 2009, by Kirk T. Rundle and Rebecca L. Rundle, husband and wife.



Notary Public