

For KCC	Use:		
Effective	Date:		
District #			
0040		—	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1029191

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:		Spot Description:	
	year	Sec. Twp. S.	
DPERATOR: License#		(0/0/0/0) feet from N /	
lame:		feet from E /	W Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:		(Note: Locate well on the Section Plat on rev	arsa sida)
Sity: State: Zip:		County:	sise side)
Contact Person:		Lease Name:	Well #·
Phone:		Field Name:	
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No
lame:		Target Formation(s):	
Well Drilled For: Well Class: Type Equip	amont:	Nearest Lease or unit boundary line (in footage):	
		Ground Surface Elevation:	
	Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Ro	,	Public water supply well within one mile:	Yes No
Disposal Wildcat Cable Seismic : # of Holes Other	;	Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
		Surface Pipe by Alternate: I II	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Total Depth	1:	Formation at Total Depth:	
_		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location: KCC DKT #:		(Note: Apply for Permit with DWR	
CC DRT #.		Will Cores be taken?	Yes No
		If Yes, proposed zone:	
	\ EEU	DAVIT	
The undersigned hereby affirms that the drilling, completion a	7 1		
		ging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the following minimum requirements will be n			
Notify the appropriate district office <i>prior</i> to spudding of the spuding o		Luc .	
2. A copy of the approved notice of intent to drill <i>shall be</i>3. The minimum amount of surface pipe as specified belo			hall he set
through all unconsolidated materials plus a minimum o	,		ian be set
4. If the well is dry hole, an agreement between the opera			to plugging;
5. The appropriate district office will be notified before we	, 00		
6. If an ALTERNATE II COMPLETION, production pipe sh			
·	-	3,891-C, which applies to the KCC District 3 area, alterna lugged. <i>In all cases, NOTIFY district office</i> prior to any	•
must be completed within 50 days of the spud date of t	ine wen snan be p	lagged. In an eases, North 1 district office prior to any	comenting.
ubmitted Electronically			
domitted Electromically		5	1
For KCC Has ONLY		Remember to:	
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15		 File Completion Form ACO-1 within 120 days of spud days File acreage attribution plat according to field proration of the file acreage attribution of the file acreage attribution plat according to field proration of the file acreage attribution plat according to file acreage. 	
Conductor pipe requiredfeet		 Notify appropriate district office 48 hours prior to workov 	
Minimum surface pipe requiredfeet pe	er ALT. I II	 Submit plugging report (CP-4) after plugging is complete 	
Approved by:		Obtain written approval before disposing or injecting sale.	
		- If this permit has expired (See: authorized expiration date	
This authorization expires:		check the box below and return to the address below.	-

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		(330 ft.
			•••••
			EXAMPLE : :
2			0—1980
			10
	 :		3390'
:	:		SEWARD CO.

4950 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029191

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	(feet) No Pit	
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh waterfeet.	
feet Depth of water wellfeet			redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:	



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.