

For KCC	Use:
Effective	Date:
District #	
SC 12	Voc No

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	(0/0/0/0) Sec Twp S. R 🔲 E 🔲 V
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ldress 2:	(Note: Locate well on the Section Plat on reverse side)
ty: + +	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile: Yes \ \noting Yes \ \noting N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Veg Ne	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
tes, ime venicai dedin.	
	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
ottom Hole Location: CC DKT #: AF	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

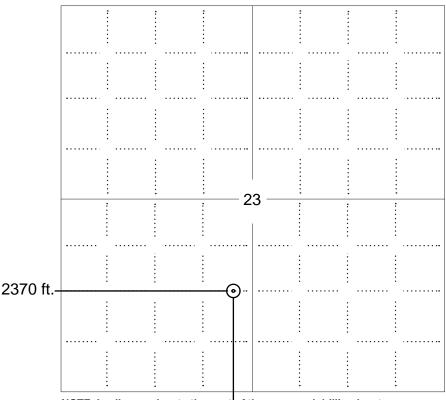
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

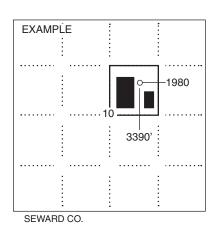
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1380 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1029234

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner?		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
	om ground level to de				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit	Depth to shallor Source of infor	west fresh waterfeet. mation:		
feet Depth of water well	feet	measu	iredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to			over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.		
	кссс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		

PALOMINO PETROLEUM, INC.

ATWELL LEASE
SW.1/4. SECTION 23. T175. R27W
LANE COUNTY, KANSAS

NO ROAD Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available in NW.1/4, Sec.23. 4. Kansas One Call System inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec.23. 6. Cattle in pasture at date of staking. 7. Contact landowner for be\$t access. 8. Location fell 40'east of a creek (dry) and near fences, set alternate 60 east per instructions. *23* -Drillsite Location #1 Atwell PASTURE 1380'FSL 2310'FWL FLAGGED Ground Elevation = 2567 TRAIL *SEE OUAD. MAP FOR OUR ACCESS $Y = 692931 \quad X = 1492105$ *Set iron rod at alternate 60'east COTTONWOOD of location FENCES TRAIL ~ 1380'FSL 2370'FWL Ground Elevation = 2573 $Y = 692931 \quad X = 1492165$ (Mapping Grade GPS Used) Kansas South - NAD 27 GATE -NO! ROAD DIGHTON Controlling data is based upon the best section of land containing 640 acres.

Elevations derived from National Geodetic Vertical Datum.

June 3, 2009

Approximate section lines were determined using the normal standard of core of cliffield surveyors practicing in the state of Kansas. The section corners which establish the processes establish in the processes as the continuous processes are not necessarily focated, and the section of the drillsite location in the section is no querior material. Therefore, the operator securing this service and accepting his plat and all other sections are processed in the section of the sectio

63U (Rev. 1993)

Reorder No. 09-115

Kansas Blue Print 700 S. Broadway PO Box 793 Wichila, KS 67201-0703 316-264-9344-264-5165 fax

AGREEMENT, Made and entered into the	15th day of	June	2006
and between Dennis			
Courtr	ney Atwell, Exec	cutor of the Merritt C.	Atwell Estate
Courtn	ey Atwell, Trus	stee of the Merritt C.	Atwell Revocable Living Tr
(4-4)		N LTC	
ose mailing address isRR 1, E		, Kansas	hereinafter called Lessor (whether one or more),
J. Fred Hambright In	nc. 125 N. Mark	ket #1415 Wichita, Ka	ansas 67202
	One and Mo		, hereinafter caller Lessee:
investigating, exploring by geophysical and other nstituent products, injecting gas, water, other fluids d things thereon to produce, save, take care of, treat oducts manufactured therefrom, and housing and o	vided and of the agreements of means, prospecting drilling, s, and air into subsurface strata t, manufacture, process, store a otherwise caring for its employe	the lessee herein contained, hereby grants, le mining and operating for and producing oil, laying pipe lines, storing oil, building tanks, and transport said oil liquid budges those see	eases and lets exclusively unto lessee for the purpose liquid hydrocarbons, all gases, and their respective power stations, telephone lines, and other structures es and their respective constituent products and other th any reversionary rights and after-acquired interest,
erein situated in County of		State of	described as follows to-wit:
	Township 17 S	South, Range 27 West	
	Section 23: N	N/2SE/4	
Section, Township	, Range	and containing	80 acres, more or less, and all
Subject to the provisions herein contained, th oil, liquid hydrocarbons, gas or other respective co	us lease shall remain in force t nstituent products, or any of t	for a term of $\frac{\text{TWO} (2)}{\text{years from thi}}$ years from thin hem, is produced from said land or land with	s date (called "primary term"), and as long thereafter which said land is pooled.
In consideration of the premises the said less 1st. To deliver to the credit of lessor, free of		lessee may connect wells on said land the e	qual one-eighth (¼) part of all oil produced and saved
the leased premises.			anufacture of any products therefrom, one-eighth (%),
ne market price at the well, (but, as to gas sold b nises, or in the manufacture of products therefrom	y lessee, in no event more than	an one-eighth (%) of the proceeds received by	anutacture of any products therefrom, one-eighth (%), lessee from such sales), for the gas sold, used off the as only is not sold or used, lessee may pay or tender be considered that gas is being produced within the
nis lease or any extension thereof, the lessee shall not in paying quantities, this lease shall continue a	Il have the right to drill such and be in force with like effect	well to completion with reasonable diligence as if such well had been completed within the	
said lessor only in the proportion which lessor's is	nterest bears to the whole and	undivided fee.	, then the royalties herein provided for shall be paid
Lessee shall have the right to use, free of cost When requested by lessor, lessee shall bury le			cept water from the wells of lessor.
No well shall be drilled nearer than 200 feet t Lessee shall pay for damages caused by lesse	o the house or barn now on sa	id premises without written consent of lessor.	
Lessee shall have the right at any time to ren	nove all machinery and fixture	es placed on said premises, including the righ	
utors, administrators, successors or assigns, but	t no change in the ownership assignment or a true copy the	o of the land or assignment of rentals or roj reof. In case lessee assigns this lease, in who	ed, the covenants hereof shall extend to their heirs, yalties shall be binding on the lessee until after the le or in part, lessee shall be relieved of all obligations
	to lessor or place of record a	release or releases covering any portion or n	ortions of the above described premises and thereby
All express or implied covenants of this lease	e shall be subject to all Feders	al and State Laws Executive Orders Rules o	r Regulations, and this lease shall not be terminated, failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend mortgages, taxes or other liens on the above des	scribed lands, in the event of c ssors and assigns, hereby sur	default of payment by lessor, and be subroga render and relesse all right of dower and ho	the right at any time to redeem for lessor, by payment ted to the rights of the holder thereof, and the under- omestead in the premises described herein, in so far
Lessee, at its option, is hereby given the rightediate vicinity thereof, when in lessee's judgmeservation of oil, gas or other minerals in and un units not exceeding 40 acres each in the event of ord in the conveyance records of the county in view in the treated, for all pied into a tract or unit shall be treated, for all pied on the pooled acreage, it shall be treated as if	nt and power to pool or combinent it is necessary or advisal der and that may be produced an oil well, or into a unit or which the land herein leased urposes except the payment of production is had from this let.	ne the acreage covered by this lease or any p ble to do so in order to properly develop an if from said premises, such pooling to be of tr units not exceeding 640 acres each in the eve is situated an instrument identifying and of royalties on production from the pooled unit ass. whether the well or wells be located on the	portion thereof with other land, lease or leases in the doperate said lease premises so as to promote the racts contiguous to one another and to be into a unit and of a gas well. Lessee shall execute in writing and describing the pooled acreage. The entire acreage so to the fit were included in this lease. If production is the premises covered by this lease or not. In lieu of the
alties elsewhere herein specified, lessor shall rec ced in the unit or his royalty interest therein on ar	ceive on producition from a (unit so pooled only such portion of the roys	alty stipulated herein as the amount of his acreage
Se	e RIDER attache	ed hereto and made a pa	art hereof.
Se	e RIDER attache	ed hereto and made a pa	art hereof.
Se	e RIDER attache	ed hereto and made a pa	rt hereof.
Se	e RIDER attache	ed hereto and made a pa	art hereof.
	9 01		art hereof.
	9 01	ed hereto and made a pa	art hereof. Other TTF

C. Atwell Estate and Trustee



63U (Rev. 199	(3)	OIL A	AND GAS	LEASE	09-115	(Wichita, KS 67201-0793 316-264-9344 • 264-5165 1 www.kbp.com • kbp@kbp.c
AGREEMENT, Made and en	ared into the	15th	Jur			was called?	200
by and between	Dennis C	Atwell,	a s	ingle perso	on .		
oy and between	Courtney	Atwell, E		the Merritt		Estate	
				itt C. Atwe			
					1.0.00abi	C DIVII	ig itube
whose mailing address is	RR 1, Box	31 Uti	ca, Kansas				
J. Fred Hamb		· · · · · · · · · · · · · · · · · · ·		5 Wichita,		r called Lesso 7202	or (whether one or mo
and							
		One and	More		000 /7 00	١	nereinafter caller Les
Lessor, in consideration of the royal of the royal of investigating, exploring by geophy constituent products, injecting gas, wa and things thereon to produce, save, to products manufactured therefrom, and therein situated in County of	sical and other mea ter, other fluids, and ke care of, treat, ma l housing and other	and of the agreemer ans, prospecting drill d air into subsurface s nufacture, process, st wise caring for its em	nts of the lessee herein ling, mining and oper strata, laying pipe line ore and transport said	ating for and producing, storing oil, building to oil, liquid hydrocarbon	ints, leases and lets ex ig oil, liquid hydroca tanks, power stations, is, gases and their resp ier with any reversion	telephone lin bective constitutions, rights and	es, and their respect nes, and other structu
				nge 27 West	_		
		Section 23	: S/2SE/4				
In Section To	wnship	, Range		, and containing	80	acr	res, more or less, and
Subject to the provisions herei	n contained, this le	ase shall remain in fo	orce for a term of	o (2)	m this date (called "p	rimary term") and as long theres
as oil, liquid hydrocarbons, gas or oth In consideration of the premis	-	,	of them, is produced	from said land or land	with which said land	is pooled.	and ab long more
1st. To deliver to the credit of			vhich lessee may conn	ect wells on said land,	the equal one-eighth	(¼) part of all	oil produced and sa
rom the leased premises. 2nd. To pay lessor for gas of it the market price at the well (but o							
as royalty One Dollar (\$1.00) per yea meaning of the preceding paragraph. This lease may be maintained this lease or any extension thereof, ound in paying quantities, this lease. If said lessor owns a less into the said lessor only in the proportion of the company of the proportion of the company of the proportion of the proportion of the company of the proportion of the propo	d during the primar the lessee shall has shall continue and b crest in the above d which lessor's intere	ry term hereof without to drill so in force with like endescribed land than to the whole	ut further payment or such well to completion ffect as if such well have the entire and undividual	drilling operations. If n with reasonable dilig ad been completed with led fee simple estate th	f the lessee shall com gence and dispatch, a nin the term of years f herein, then the royal	mence to drill nd if oil or gs irst mentioned ties herein pro	l a well within the te as, or either of them, d. ovided for shall be p
Lessee shall have the right to When requested by lessor, less No well shall be drilled nearer	ee shall bury lessee' than 200 feet to the	s pipe lines below plo house or barn now o	ow depth. on said premises with			the wells of le	9860r.
Lessee shall pay for damages Lessee shall have the right at	caused by lessee's o any time to remove	perations to growing	crops on said land.	neomicos includina the			
If the estate of either party lexecutors, administrators, successors essee has been furnished with a writt with respect to the assigned portion or	ereto is assigned, or assigns, but no en transfer or assig portions arising su	and the privilege of change in the owner nment or a true copy becquent to the date	assigning in whole or rahip of the land or y thereof. In case less of assignment.	r in part is expressly assignment of rentals se assigns this lease, in	allowed, the covenan or royalties shall be whole or in part, less	ts hereof shal binding on the see shall be re	ne lessee until after dieved of all obligation
Lessee may at any time execu surrender this lease as to such portion	ite and deliver to le or portions and be i	essor or place of recor relieved of all obligat	rd a release or releas ions as to the acreage	es covering any portion surrendered.	n or portions of the a	bove describe	d premises and there
All express or implied covens n whole or in part, nor lessee held lis Regulation.	nts of this lease sha ble in damages, for	all be subject to all F failure to comply th	ederal and State Law erewith, if compliance	s, Executive Orders, Ru e is prevented by, or if	such failure is the re	sult of, any su	uch Law, Order, Rule
Lessor hereby warrants and a any mortgages, taxes or other liens or signed lessors, for themselves and the as said right of dower and homestead	i the above describe eir heirs, successors may in any way aff	ed lands, in the event and assigns, hereby ect the purposes for v	t of default of paymer y surrender and relea which this lease is ma	it by lessor, and be sul se all right of dower a de, as recited herein.	brogated to the rights nd homestead in the	of the holder premises des	thereof, and the und cribed herein, in so
Lessee, at its option, is hereby mmediate vicinity thereof, when in conservation of oil, gas or other mine or units not exceeding 40 acres each ecord in the conveyance records of looled into a tract or unit shall be tround on the pooled acreage, it shall be toyalties elsewhere herein specified, placed in the unit or his royalty interest.	rals in and under a in the event of an o the county in which eated, for all purpose e treated as if produ lessor shall receive	and that may be produit well, or into a unit in the land herein lesses except the payment cition is had from the nan production from	visable to do so in o diuced from said premit to runits not exceeding ased is situated an int of royalties on production is lease, whether the control of a surjet so pooled on a surjet so pooled on	rder to properly develoses, such pooling to be ag 640 acres each in the strument identifying a duction from the pooled well or wells be located thy such portion of the live such portion of the properties.	op and operate said e of tracts contiguous se event of a gas well and describing the p d unit, as if it were in on the premises cove	to one another to one another tessee shall tooled acreage included in this	s so as to promote er and to be into a u execute in writing a The entire acreage s lease. If productor
	Soo I	OIDED attack	mh a all la a a a s			_	
	see 1	YINDK GLIGO	liea nereto	and made a	part herec	f.	

Courtney Atwell, Executor of the Merritt Dennis C. Atwell C. Atwell Estate and Trustee

63U (Rev. 1993)



	,,	OIL AND	GAS LEASE		318-284-9344-264-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, Made a	nd entered into the	th day of	June		2006
by and between	Dennis C. A		a single persor	1	
	Courtney At	well, Execut	or of the Merritt	C. Atwell Est	ate
	Courtney Atv	vell, Trustee	Merritt C. Atwel	l Revocable L	iving Trust
					7,817
whose mailing address is	RR 1, Box 31	Utica, Ka	ansas	hereinefter celler	d Lessor (whether one or more),
J. Fred Ha	ambright Inc. 1	25 N. Market	#1415 Wichita,	Kansas 67202	
———————————————————————————————————————					, hereinafter caller Lessee:
constituent products, injecting g and things thereon to produce, s products manufactured therefro	or royalties herein provided and co eophysical and other means, pr as, water, other fluids, and air in ave, take care of, treat, manufact m, and housing and otherwise ca Lan	ospecting aniling, minin, to subsurface strata, layin ure, process, store and trauring for its employees, the	essee herein contained, hereby gran g and operating for and producing gg pipe lines, storing oil, building ta nsport said oil, liquid hydrocarbons the following described land, togethe State of Kans	nts, leases and lets exclusive g oil, liquid hydrocarbons, unks, power stations, teleph s, gases and their respective or with any reversionary rig	all gases, and their respective none lines, and other structures
			th, Range 27 West		
	Sec	tion 23: S/2	SW/4		
In Sectionaccretions thereto.	Township	Range	Two (2)	80	acres, more or less, and all
as oil, liquid hydrocarbons, gas In consideration of the party of the control of the leased premises. 2nd. To pay lessor for at the market price at the well, premises, or in the manufacture as royalty One Dollar (\$1.00) p meaning of the preceding parage. This lease may be main of this lease or any extension the said lessor owns a let he said lessor only in the proposition of the proposition of the proposition of the said lessor only in the proposition of the converted of the party of the said lessor implied of in whole or in part, nor lessee he resultation. Lessor hereby warrants any mortgages, taxes or other is signed lessors, for themselves as as said right of dower and home Lessee, at its option, is immediate vicinity thereof, who conservation of oil, gas or othe or units not exceeding 40 acres record in the conveyance recorpooled into a tract or unit shall found on the pooled acreage, it: royalties elsewhere herein spec	gas of whatsoever nature or kin (but, as to gas sold by lessee, in of products therefrom, said payer year per net mineral acre ret raph. Intained during the primary term ereof, the lessee shall have the lease shall continue and be in for since the since of cost, gas, oil and g	roducts, or any of them, its and agrees: e pipe line to which lesse d produced and sold, or no event more than one ments to be made mont ained hereunder, and if hereof without further right to drill such well tr ore with like effect as if a ed land than the entire a rs to the whole and undivind water produced on said lines below plow depth. e or barn now on said pre ons to growing crops on a uchinery and fixtures place to reprivilege of assigning e in the ownership of the tor a true copy thereof. I ent to the date of assignm r place of record a releas d of all obligations as to subject to all Federal and the to comply therewith, if the lands herein describe is, in the event of default assigns, hereby surrender to purposes for which this er to pool or combine the cessary or advisable to at may be produced from or into a unit or units r land herein leased is sit epi the payment of royal is had from this lease, woduction from a unit s evoluction from a unit s evoluction from a unit s evoluction from a unit sevenduction from a unit s evoluction from a unit sevenduction from a unit s evoluction from a unit sevenduction from a unit s evoluction from a unit sevenduction from a unit	erm of	with which said land is pool the equal one-eighth (%) particle and provided by lessee from such sales ing gas only is not sold or will be considered that gas the lessee shall commence ence and dispatch, and if or in the term of years first me erein, then the royalties herein, except water from the we essor. Tight to draw and remove of allowed, the covenants here or royalties shall be binded whole or in part, lessee shall or portions of the above deless or Regulations, and this such failure is the result of the did homestead in the premises of tracts contiguous to one event of a gas well. Lessee and describing the pooled a unit, as if it were included on the premises covered by royalty stipulated herein.	to of all oil produced and saved ducts therefrom, one-eighth (%), o), for the gas sold, used off the used, lessee may pay or tender is is being produced within the to drill a well within the term oil or gas, or either of them, be entioned. The provided for shall be paid the paid t
IN WITNESS WHEREO Witnesses:	See RIDI		nereto and made a	part hereof.	
De	ennis C. Atwell		Courtney Atrical	l. Eventer -	f the Mannilla
DE	umino C. Wrwell		Courtney Atwel	⊥, Executor o	I the Merritt

C. Atwell Estate , and Trustee

* JA 47.

63U (Rev. 1993)

Dennis C. Atwell

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Print 700 S. Brosdway PO Box 793 Wichita, KS 67201-0793 316-264-9344-294-5185 fax www.kbp.com·kbp@kbp.com

Courtney Acwell, Executor of the Merritt

C. Atwell Estate and Trustee

	•	OIL AIND G	AO LLAGE		www.кор.com · коршкор.com
AGREEMENT. Made	and entered into the	l day of	June		2006
by and between	Dennis C. Atw		a single per	son	
	Courtney Atwe	ll, Executor	of the Merri	tt C. Atwell Esta	ite
	Courtney Atwe	ll, Trustee	Merritt C. At	well Revocable Li	ving Trust
whose mailing address is	RR 1, Box 31	Utica, Kar			Lessor (whether one or more),
andJ. Fred	Hambright Inc. 125	N. Market	#1415 Wichit	a, Kansas 67202	
					, hereinafter caller Lessee:
of investigating, exploring by constituent products, injecting and things thereon to produce	n of	ecting drilling, mining a subsurface strata, laying process, store and trans	and operating for and prod pipe lines, storing oil, build port said oil, liquid hydroca following described land, to	r grants, leases and lets exclusively ucing oil, liquid hydrocarbons, al ing tanks, power stations, telepho- bons, gases and their respective or gether with any reversionary right	Il gases, and their respective ne lines, and other structures onstituent products and other
	_		- 05	90	
			ı, Range 27 We	<u>st</u>	
	Secti	on 23: N/25	W/4		
				80	
In Sectionaccretions thereto.			and containin	g	_ acres, more or less, and all
In consideration of the last. To deliver to the from the leased premises. 2nd. To pay lessor at the we premises, or in the manufact as royalty One Dollar (\$1.00) meaning of the preceding par This lease may be mof this lease or any extension found in paying quantities, the said lessor owns as the said lessor only in the produce of the said lessor and instructors, administrators, surface of eithe executors, administrators, surface of eithe executors, administrators, surface of the executors, administrators, surface of the executors, administrators, surface of the executors, administrators, on lessor has been furnished with the said of the essor of the said right of dower and the said right of dower and how the said right of the conveyance repooled into a tract or unit slound on the pooled acreage, royalties elsewhere herein s	ons herein contained, this lease shall as or other respective constituent produce premises the said lessee covenants are credit of lessor, free of cost, in the program of the products therefrom, said payme per year per net mineral acre retain agraph. aintained during the primary term has thereof, the lessee shall have the rights lesse shall continue and be in force less interest in the above described aportion which lessor's interest bears the right to use, free of cost, gas, oil and ssor, lessee shall bury lessee's pipe lined nearer than 200 feet to the house or damages caused by lessee's operations or gift at any time to remove all machiner party hereto is assigned, and the prottion or portions arising subsequent time execute and deliver to lessor or payment or portion or portions and be relieved to decorate a decorate and the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and agrees to defend the title to the right and power when in lessee's judgment it is necether minerals in and under and that the said be treated, for all purposes exceptives minerals in and under and that the said is the event of an oil well, an order of the county in which the landle be treated, for all purposes exceptives and the receive on production is pecified, lessor shall receive on production is pecified,	and agrees: ipe line to which lessee a produced and sold, or us to event more than one-ei- ents to be made monthly ed hereunder, and if su ereof without further ps th to drill such well to or e with like effect as if suc- land than the entire an to the whole and undivid water produced on said less below plow depth. The barn now on said premeto growing crops on said inery and fixtures placed privilege of assigning in the ownership of the fratrue copy thereof. In to the date of assignmen elace of record a release fratl obligations as to th ject to all Federal and S to comply therewith, if or elands herein described, in the event of default of igns, hereby surrender a tropose for which this le to pool or combine the a ssary or advisable to d may be produced from s or into a unit or units no d herein leased is situa the payment of royalti had from this lease, who ucltion from a unit so	ed off the premises, or used ghth (1/4) of the proceeds re. Where gas from a well proceeds re. Where gas from a well proceeds re. Where gas from a well property of the payment or drilling operation completion with reasonable when the well had been completed do undivided fee simple estated fee. and for lessee's operation this is without written consent of land. It on said premises, including a whole or in part is expressionable of the case lessee assigns this lease that the lessee as the case lessee assigns this lease. The case lessee assigns this lease that the lessee as from the case is made, as recited here to properly case is made, as recited here to go in order to properly case is made, as recited here to properly case in order to properly case on production from the pather the well or wells be lost pooled only such portion of the proportion of the proportion of the well or wells be lost pooled only such portion of the proportion of the proportio	in the manufacture of any produceived by lessee from such sales), oducing gas only is not sold or used it will be considered that gas as. If the lessee shall commence to diligence and dispatch, and if oil within the term of years first mente therein, then the royalties here therein, except water from the well to flessor. If the lessee shall commence to diligence and dispatch, and if oil within the term of years first mente therein, then the royalties here therein, except water from the well to flessor. If the lesses shall commence can saly allowed, the covenants hereously allowed, the covenants hereousle, in whole or in part, lessee shall ortion or portions of the above detection or portions of the above detection or portions of the above detection in the result of, and hall have the right at any time to be subrogated to the rights of the lever and homestead in the premises in the event of a gas well. Lessee ing and describing the pooled accorded unit, as if it were included atted on the premises covered by the royalty stipulated herein a	of all oil produced and saved cts therefrom, one-eighth (%), for the gas sold, used off the sed, lessee may pay or tender is being produced within the condition of the sed lesses of either of them, be attituded. In provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is provided for shall be paid also of lessor. It is the remises and thereby also of the underest described herein, in so far are land, lesse or lesses in the temises so as to promote the another and to be into a unit is shall execute in writing and creage. The entire acreage so in this lesse or not. In lieu of the shis lesse or not. In lieu of the
	See RIDER	R attached he	ereto and made	a part hereof.	
IN WITH DOS WITH	FOE the underline		nd year first share		
Witnesses:	EOF, the undersigned fecute this inc	summers as of the day a	nd year first above written.	J. atwell	TIE

Summary of Changes

Lease Name and Number: Atwell 1 API/Permit #: 15-101-22177-00-00

Doc ID: 1029234

Correction Number: 1

Approved By: Rick Hestermann 06/19/2009

Field Name	Previous Value	New Value
ElevationPDF	2567 Surveyed	2573 Surveyed
Expected Spud Date	6/22/2009	6/29/2009
Feet to Nearest Water Well Within One-Mile of	3152	3178
Pit Ground Surface Elevation	2567	2573
KCC Only - Approved By	Rick Hestermann 06/18/2009	Rick Hestermann 06/19/2009
KCC Only - Date Received	06/09/2009	06/18/2009
KCC Only - Permit Date	06/18/2009	06/19/2009
KCC Only - Regular Section Quarter Calls	S2 SE NE SW	SE SE NE SW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=23&t 2310	ation.cfm?section=23&t 2370

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	2310	2370
Quarter Call 4 - Smallest	S2	SE
Quarter Call 4 - Smallest	S2	SE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 28976	//kcc/detail/operatorE ditDetail.cfm?docID=10 29234

Summary of Attachments

Lease Name and Number: Atwell 1

API: 15-101-22177-00-00

Doc ID: 1029234

Correction Number: 1

Approved By: Rick Hestermann 06/19/2009

Attachment Name

Atwell Leases2