

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

029267

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit			SecTwp	_R East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbis)		Feet from	East / West Line of Section
				County
Is the pit located in a Sensitive Ground Water Area?  Yes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Artificial Liner?			How is the pit lined if a plastic liner is not used?	
Yes No	Yes No			
Pit dimensions (all but working pits):	Length (feet)		Width (feet)	N/A: Steel Pits
Depth from ground level to deepest point: (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure		edures for periodic mainter ncluding any special monit	ŭ .	
•		Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water wellfeet		measuredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ıber:	Permi	it Date:	Lease Inspection: Yes No