

| or KCC Use: |
|-----------------|
| Effective Date: |
| District # |
| 0040 |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

| | NTENT TO DRILL All blanks must be Filled ve (5) days prior to commencing well |
|---|---|
| Expected Spud Date: | Spot Description: |
| month day year | Sec Twp S. R |
| OPERATOR: License# | (0/0/0/0) foot from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: State: Zip: + | County: |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MSL |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Ducks at all Tatal Davids |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: KCC DKT #: | - (Note: Apply for Permit with DWR) |
| | - Will Cores be taken? |
| | If Yes, proposed zone: |
| AF The undersigned hereby affirms that the drilling, completion and eventual pl | FIDAVIT |
| | agging of this well will comply with N.O.A. 55 ct. 564. |
| It is agreed that the following minimum requirements will be met: | |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each | ch drilling rig: |
| 3. The minimum amount of surface pipe as specified below <i>shall be se</i> | |
| through all unconsolidated materials plus a minimum of 20 feet into the | |
| | strict office on plug length and placement is necessary <i>prior to plugging</i> ; |
| 5. The appropriate district office will be notified before well is either plug | ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. |
| | #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| | be plugged. In all cases, NOTIFY district office prior to any cementing. |
| | |
| | |
| Submitted Electronically | |
| | Remember to: |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| API # 15 | - File Completion Form ACO-1 within 120 days of spud date; |
| | - File acreage attribution plat according to field proration orders; |
| Conductor pipe requiredfeet | - Notify appropriate district office 48 hours prior to workover or re-entry; |
| Minimum surface pipe requiredfeet per ALT. I | Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| Approved by: | Obtain written approval before disposing or injecting salt water. Which approve the property of a property of the pr |
| This authorization expires: | If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. |

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

__ Agent: _

Spud date: ___



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

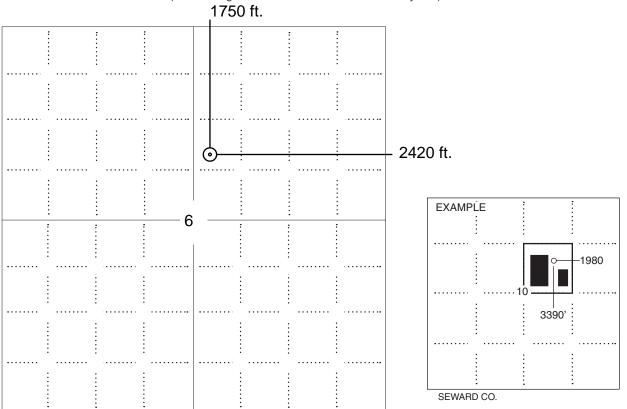
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | | | |
|---------------------------------------|--|--|--|
| Operator: | Location of Well: County: | | |
| Lease: | feet from N / S Line of Section | | |
| Well Number: | feet from E / W Line of Section | | |
| Field: | Sec Twp S. R | | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular | | |
| | If Section is Irregular, locate well from nearest corner boundary. | | |
| | Section corner used: NE NW SE SW | | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029334

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | |
|---|-------------------------------------|-------------------------------------|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): | Artificial Liner? | | SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits | |
| | from ground level to deepest point: | | | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | | edures for periodic maintenance and determining including any special monitoring. | |
| · · · · · · · · · · · · · · · · · · · | | Depth to shallor Source of infor | owest fresh waterfeet. rmation: | |
| feet Depth of water well | feet | measu | uredwell owner electric logKDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: | | al utilized in drilling/workover: | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | nit Date: Lease Inspection: Yes No | |