



KANSAS CORPORATION COMMISSION 1029494
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5552
Name: Gore Oil Company
Address 1: 202 S. St. Francis
Address 2: P.O. Box 2757
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: (316) 263-3535

API No. 15 - 065-01381
If pre 1967, supply original completion date: 11-11-48
Spot Description:
SE NW SE Sec. 14 Twp. 9 S. R. 21 | East West
1,650 Feet from North / South Line of Section
1,650 Feet from | East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: LKC -Knipp Well #: 6

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other:
 SWD Permit #: ENHR Permit #: Gas Storage Permit #:
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 1776' Cemented with: 500 Sacks
Production Casing Size: 4 1/2" Set at: 3821' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:
3444-54'; 3518-22'; 3528-32'; 3539-44'; 3600-02'; 3614-17'; 3634-44'; 3740-48'; 3750-56'; 3766-68'.
CIBP @ 3710'.

Elevation: 2264' (G.L. / K.B.) T.D.: 3823' PBTD: 3684' Anhydrite Depth: 2070'
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As per KCC Agent's instructions.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Lenny Dinkel

Address: 2221 Felton City: Hays State: KS Zip: 67601 +

Phone: (785) 259-1928

Plugging Contractor License #: _____ Name: Allied Cementing Co., LLC

Address 1: P.O. Box 31 Address 2: _____

City: Russell State: KS Zip: 67665 + 0031

Phone: (785) 483-2627

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-30-09

Authorized Operator / Agent:

Larry M. Jack
(Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

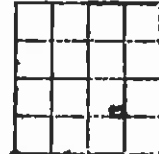
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita, Kansas

Company - SHELL OIL COMPANY
Farm - Knipp No. 6

SEC. 14 T. 9 R. 21W
S3 NE SE

Total Depth. 3823' ✓
Comm. 10-19-48 Comp. 11-11-48
Shot or Treated.
Contractor.
Issued. 12-25-48

County. Graham
KANSAS



CASING:
8-5/8" 1726' Cem. W/500 Sx.
1 1/2" 3021' Cem. W/200 Sx.

Elevation. 2263 and.

Production. Pot. 3000 BO & no wtr.

Figures Indicate Bottom of Formations.

surface	50
sand, gravel, shale & shells	206
shale, lime strks	566
shale & sand	1060
lime, shale & pyrite	1155
red rock, shale & pyrite	1310
shale & lime	1515
red bed & shale	1722
anhydrite	1754
shale & red bed	2116
lime, shale & red bed	2192
lime, shale & salt	2295
lime & shale	2351
red bed, shale & lime	2415
shale	2500
shale & lime	3290
lime	3526
lime & shale	3700
lime, shale & chert	3726
shale & dolomite	3750
lime & chert	3806
dolomite	3823
Total Depth	

Tops:	
Topeka	3202
Lime K. C.	3444
Sooy	3700
Simpson	3705
Arbuckle	3741



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 01, 2009

Larry M. Jack
Gore Oil Company
202 S ST FRANCIS
PO BOX 2757
WICHITA, KS67202-4518

Re: Workover Pit Application
LANSING KANSAS CITY UNIT Lease Well
No. 6
Sec.14-09S-21W
Graham County, Kansas

Dear Larry M. Jack:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 6 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.