



1029509

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

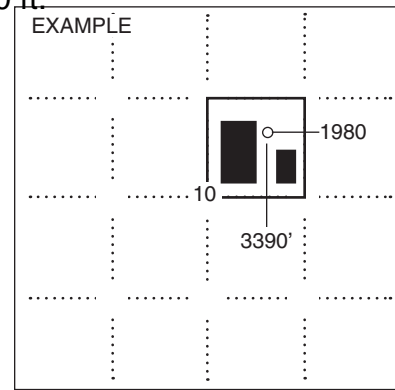
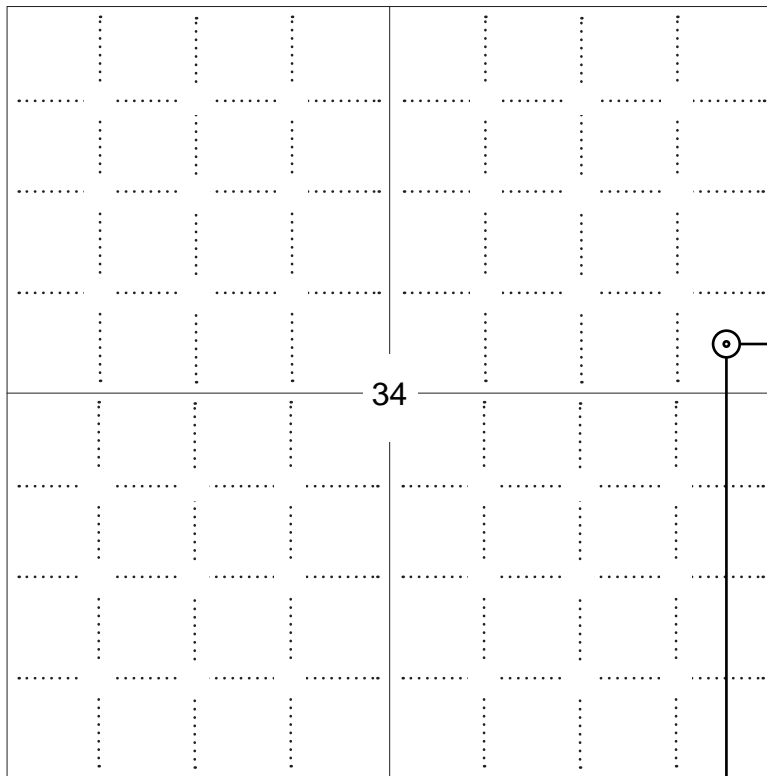
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1029509
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY	Steel Pit	RFAC	RFAS
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20074-00-00
Spot: SESENE Sec/Twnshp/Rge: 34-8S-29W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: MICKEY Well #: 1
County: SHERIDAN Total Vertical Depth: 4525 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: 202 SOUTH ST. FRANCIS PO BOX 2757
WICHITA, KS 67201

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		4005		
PROD	4.5	4244	0	450 SX CMT
SURF	8.625	222	0	180 SX CMT

#147⁰⁶

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/06/2005 11:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (308) 345-1597

Proposed Plugging Method: Ordered 235 sxs Swift Multi-Density Cement - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/06/2005 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 222' w/180 sxs cement.
4 1/2" production casing set at 4244' w/450 sxs cement.
PBTD 4170' with CIBP. TD 4525'.
Casing holes squeezed from 2071'-2102' w/350 sxs.
Perforated 4 1/2" casing at 270' - 1690' - 2445'.
Ran tubing to 2500' - pumped 55 sxs SMD with 300# hulls.
Pulled tubing to 1200' - pumped 50 sxs SMD - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 55 sxs SMD.
Max. P.S.I. 400#. S.I.P. 0#.
Cement circulated to surface from perforation in 4 1/2" at 270' and exited from 8 5/8" surface casing.

Perfs:

Top	Bot	Thru	Comments
4096	4099		
4045	4048		
3900	3902		
3822	3826		
3804	3808		

RECEIVED
DEC 13 2005
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET #9483.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

1002-

INVOICED
DATE 12-13-06
INV. NO. 2006060851

DEC 08 2005

ROCK ISLAND OIL & REF CO. INC. #1 MICKEY

34-8-29W
SE SE NE

Contr. RED TIGER DRLG

Cty. SHERIDAN

Geol.

Pool HOXIE WEST CONF

E. 2820 KB Cm. 2/5/68 Cp. 3/21/68 IP P 120 BOPD, NW
LANS 4045-99

API 15-179-20,074

LOG Tops	Depth	Datum	Csg. 8" 222/180 SX, 5" 4244
			DST 3588-3600/2', 120' ocs, 1400' SW, BHP 1030-1017#/30", FP 36-774#
ANHY	2428	+ 390	DST 3768-80/1', 15' socm, BHP 1216-1211#/30" FP 13-27#
HEEB	3877	-1057	DST 3779-85/3', 350' SW, BHP 1256-1225#/30", FP 7--171#
TOR	3900	-1080	DST 3808-36/2', 180' o, 960' SW, BHP 1225-1198 #/30", FP 27-541#
LANS	3916	-1096	DST 3836-56/2', 1900' SW, 5' o, BHP 1216-1207#/30", FP 45-918#
BKC	4159	-1339	DST 3855-70/1', 5' M, BHP 22-27#/30", FP 18-18#
MISS	4488	-1668	DST 3886-3912/90", 230' GIP, 720' GSY o, 120' GSY MO, 360' HOCM, 120' MSW, BHP 1243-1220#/30", FP 31-505#
LTD	4522	-1702	DST 3912-22/75", 10' ocm, BHP 81-68#/30", FP 20-24#
RTD	4525	-1705	

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

(CONT'D)

RECORDED
 INDEXED
 17 MAR 1968