

For KCC	Use:		
Effective [Date:		
District # .			

Spud date: _

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029509

Form C-1
October 2007
Form must be Typed
Form must be Signed

month day year	_ Spot Description:
, ,	Sec Twp S. R E\
DPERATOR: License#	feet from N / S Line of Section
lame:	
ddress 1:	_ Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity:	County:
ontact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes N
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
pirectional, Deviated or Horizontal wellbore? Yes Yes No	
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and eventual	FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each of the shall be posted on the shall be post	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order	listrict office on plug length and placement is necessary prior to plugging;
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the office the appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	district office on plug length and placement is necessary <i>prior to plugging</i> ; agged or production casing is cemented in; atted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the office of the appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemerated or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall abmitted Electronically	district office on plug length and placement is necessary <i>prior to plugging</i> ; agged or production casing is cemented in; attend from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bmitted Electronically For KCC Use ONLY	listrict office on plug length and placement is necessary <i>prior to plugging</i> ; agged or production casing is cemented in; atted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bmitted Electronically For KCC Use ONLY API # 15	listrict office on plug length and placement is necessary <i>prior to plugging</i> ; agged or production casing is cemented in; atted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the office the appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	listrict office on plug length and placement is necessary <i>prior to plugging</i> ; agged or production casing is cemented in; atted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall Ibmitted Electronically For KCC Use ONLY API # 15	listrict office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the office of the appropriate district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cemerated or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be determined by the spud date or the well shall be shall as a surface casing order must be completed within 30 days of the spud date or the well shall be shall be determined by the spud date or the well shall be shall as a surface casing order must be completed within 30 days of the spud date or the well shall be sha	Idistrict office on plug length and placement is necessary prior to plugging; larged or production casing is cemented in; Inted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall Ubmitted Electronically For KCC Use ONLY API # 15	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration 120 date) prior to plugging; In plugging report (See: authorized expiration date) please
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the office to the appropriate district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. IDMNITTED TO THE WELL OF THE WELL O	listrict office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; atted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

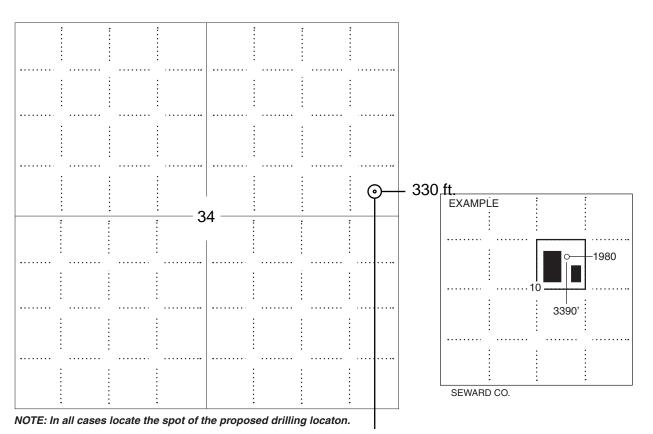
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



2970 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

029509

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) Tom ground level to deepest point: Iliner Describe proces		
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.
feet Depth of water wellfeet			redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-179-20074-00-00

Spot: SESENE

Sec/Twnshp/Rge: 34-8S-29W

2970 feet from S Section Line,

330 feet from E Section Line

Lease Name: MICKEY

Well #: 1 Total Vertical Depth: 4525 feet

County: SHERIDAN

Operator License No.: 5552

Op Name: GORE OIL COMPANY

Address: 202 SOUTH ST. FRANCIS PO BOX 2757

WICHITA, KS 67201

String Size Depth (ft) Pulled (ft) Comment **CIBP** 4005 PROD 4.5 4244 450 SX CMT 0 180 SX CMT SURF 8.625 222 0

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 12/06/2005 11:00 AM

Plug Co. License No.: 30606

Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Revd. from: GARY REH

Company: GORE OIL COMPANY

Phone: (308) 345-1597

Proposed Ordered 235 sxs Swift Multi-Density Cement - 500# hulls.

Plugging Plug through tubing.

Method:

WitnessType: COMPLETE (100%)

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 222' w/180 sxs cement.

Plugging Proposal Received By: HERB DEINES

4 1/2" production casing set at 4244' w/450 sxs cement.

Date/Time Plugging Completed: 12/06/2005 2:30 PM

PBTD 4170' with CIBP. TD 4525'.

Casing holes squeezed from 2071'-2102' w/350 sxs.

Perforated 4 1/2" casing at 270' - 1690' - 2445'.

Ran tubing to 2500' - pumped 55 sxs SMD with 300# hulls.

Pulled tubing to 1200' - pumped 50 sxs SMD - cement to surface.

Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 55 sxs SMD.

Max. P.S.I. 400#. S.I.P. 0#.

Cement circulated to surface from perforation in 4 1/2" at 270' and exited from 8 5/8" surface casing.

Perfs:

Тор	Bot	Thru	Comments
4096	4099		
4045	4048		
3900	3902		
3822	3826		
3804	3808		

RECEIVED DEC 13 2005 KCC WICHITA

Remarks:

SWIFT SERVICES, INC.-TICKET #9483.

Plugged through: TBG

District: 04

(TECHNICIAN)

Form CP-2/3

DEC 0 8 2005

S J J J O V S I

ROCK ISLAND OIL & REF CO.INC. #1 MICKEY , S	4-8-29W E SE NE
Contr. RED TIGER DRLG Cty. SHERIDAN	: /
Geol. Pool HOXIE WEST CONF	<u> </u>
E. 2820 KB Cm. 2/5/68 Cp. 3/21/68 IP P 120 BOPD, NW LANS 4045-99	
API 15-179-20,074	لنلنا

OG Tops	Depth	Datum	Csg. 8" 222/180 sx, 5" 4244
	,		DST 3588-3600/2',, 120' ocsw, 1400' sw, BHP
		1	1030-1017#/30" FP 36-774#
ANHY	2428	+ 390	nst 3768-80/11, 151 socm, BHP 1216-1211#/30"
HEEB	3877	-1057	FP 13-27#
TOR	3900	-1080	DST 3779-85/31, 3501 SW, BHP 1256-1225#/30",
LANS	3916	-1096	FP 7171#
BKC	4159	-1339	DST 3808-36/2', 180' 0, 960'sw, BHP 1225-1198
MISS	4488	-1668	1/30", FP 27-541#
			DST 3836-56/2', 1900'sw, 5'o, BHP 1216-1207#/
LID	4522	-1/02	J 30", FP 45-918#
RTD	4525	-1705	DST 3855-70/11, 51M, BHP 22-27#/30", FP 18-18/
			DST 3886-3912/90", 230' GIP, 720' GSY 0, 120'
	`\		GSY MO. 360' HOCM, 120' MSW, BHP 1243~
			1 4000#/2011 #m 21.E0E#
			DET 3912-22/75", 10" OCM, BHP 81-68#/30", FP
			20-24#

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS (CONT'D)