



1029540

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

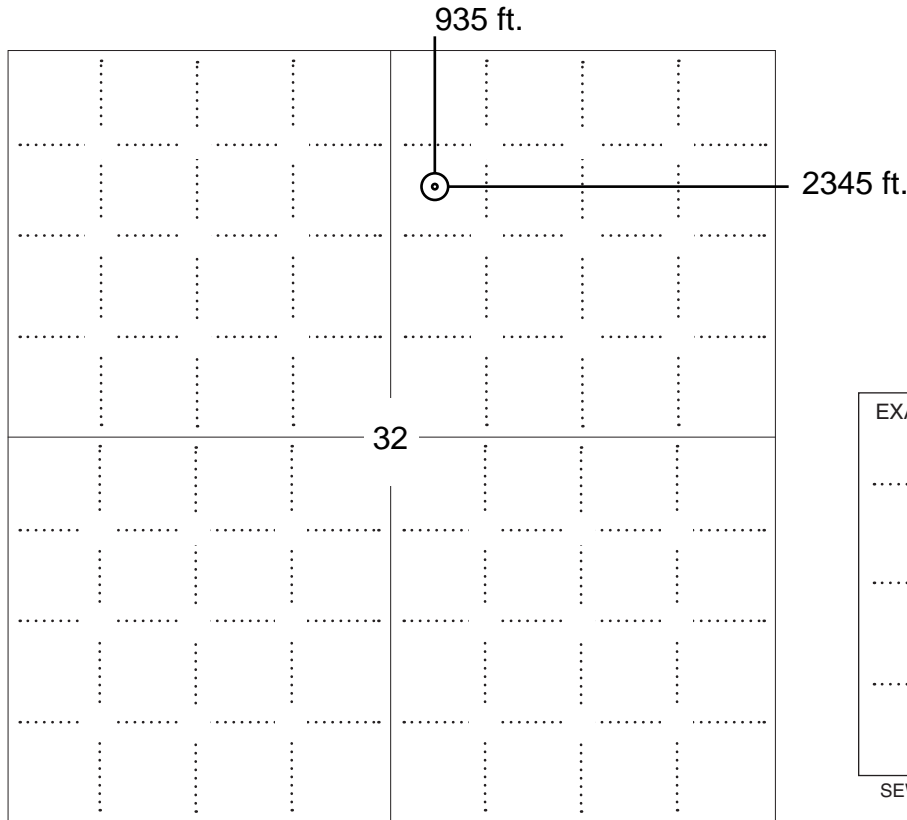
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1029540
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

BK 0366F 246

OIL AND GAS LEASE

Reorder No. **KB**
09-115
700 S. Broadway, PO Box 783
Wichita, KS 67201-0783
316-264-8844 • 264-9165 fax
www.kbp.com kbp@kbp.com

AGREEMENT, Made and entered into the 5th day of December, 2006

by and between Pete F. Meitler and Barbara M. Meitler Trustees of the Meitler Living Trust, Dated 11/16/98

whose mailing address is 2410 14th, Plainville Kansas 67663 hereinafter called Lessor (whether one or more),
and J. Fred Hambright, Inc., 125 N. Market, Suite 1415, Wichita, Kansas 67202

Lessor, in consideration of Ten and More Dollars (\$ 10.00 +) In hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Rooks State of Kansas described as follows to-wit:

Township 10 South, Range 18 West
Section 32: NE1/4

In Section XXXXXXX Township XXXXXXX Range XXXXXXX and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee on such sale), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof:

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Pete F. Meitler

Pete F. Meitler as Trustee

Barbara Meitler

Barbara M. Meitler as Trustee
aka Barbara Meitler

RIDER

Lessee or assigns agree that in the event of drilling operations to restore the surface of the land to its original contour and condition as nearly as is reasonably practicable and pay for damages caused by their operations. All top soil shall be piled separately and returned to the surface when the pits are filled. Lessee or assigns shall consult with Lessor or Lessor's agent as to routes of ingress and egress and location of equipment on the leased premises.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of \$10.00 multiplied by the number of net mineral acres owned by Lessor in all or any part of the lands above described and subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of three(3) years from the end of the primary term hereof of on those tracts designated for the extension, whether all or any part thereof.

Pete F. Meitler

Pete F. Meitler

Barbara M. Meitler

Barbara M. Meitler



AGREEMENT, Made and entered into the 29th day of December

and between Wilbur E. Andreson

A Single Man

whose mailing address is 95430 Tubutni Hollow St., Gold Beach, Oregon 97444

hereinafter called Lessor (whether one or more),

and J. Fred Hambright, Inc., 125 N. Market, Suite 1415, Wichita Kansas 67202

hereinafter called Lessee;

Lessor, in consideration of Ten and More Dollars (\$ 10.00 + _____) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and less exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Roos State of Kansas described as follows to-wit:

See Description Rider attached hereto and made a part hereof:

In Section ~~XXXXXX~~ Township ~~XXXXXX~~ Range ~~XXXXXX~~ and containing 480 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

- 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
- 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or places of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessor shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Notwithstanding any provisions of this lease, or any wording contained in this lease (such as "the lands", "this lease", or any similar terms) each of the separately designated tracts ("tracts") to this lease shall be treated for all purposes as a separate and distinct lease. All provisions contained in this lease from shall be applicable to each separate tract and be construed as if a separate lease agreement had been made and executed covering each separate tract.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Wilbur E. Andreson

Wilbur E. Andreson

34347

Description Rider

*** Each Tract is a separate Lease ***

This Description Rider is attached to and made a part of an oil and gas lease Dated 12/29/06
Between Wilbur E. Anderson as lessor and J. Fred Harbort, Inc. as lessee

Township 10 South, Range 18 West

Section 29:

- Tract 1: N $\frac{1}{2}$ SE $\frac{1}{4}$
- Tract 2: N $\frac{1}{2}$ SW $\frac{1}{4}$
- Tract 3: S $\frac{1}{2}$ SE $\frac{1}{4}$
- Tract 4: S $\frac{1}{2}$ SW $\frac{1}{4}$

Township 10 South, Range 18 West

Section 32:

- Tract 1: N $\frac{1}{2}$ W $\frac{1}{4}$
- Tract 2: S $\frac{1}{2}$ W $\frac{1}{4}$



OIL AND GAS LEASE

63U (Rev. 1993)

2006

AGREEMENT, Made and entered into the 29th day of December

by and between William H. Andreson

A Witness

whose mailing address is Merril Gardens Apt. 174, 2080 Ironwood Dr., Apache Junction, AZ 85220
and J. Fred Hanbright, Inc., 125 N. Market, Suite 1415, Wichita Kansas 67202

hereinafter called Lessee; Dollars (\$ 10.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Kansas State of Kansas described as follows to-wit:

Ten and More

See Description Rider attached hereto and made a part hereof:

In Section ~~XXXXXX~~ Township ~~XXXXXX~~ Range ~~XXXXXX~~ and containing 480 acres, more or less, and all accretions therein.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lease covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Notwithstanding any provisions of this lease, or any wording contained in this lease (such as "the lands", "this lease", or any similar terms) each of the separately designated tracts ("tracts") to this lease shall be treated for all purposes as a separate and distinct lease. All provisions contained in this lease form shall be applicable to each separate tract and be construed as if a separate lease agreement had been made and executed covering each separate tract.

IN WITNESS WHEREOF, the undersigned executes this instrument as of the day and year first above written.

Witness
William H. Andreson

William H. Andreson

Description Rider

*** Each Tract is a separate Lease ***

This Description Rider is attached to and made a part of an oil and gas lease Dated 12/29/06
Between William H. Andreson as lessor and J. Fred Harbright, Inc. as lessee

Township 10 South, Range 18 West

Section 29:

- Tract 1: N $\frac{1}{2}$ SE $\frac{1}{4}$
- Tract 2: N $\frac{1}{2}$ SW $\frac{1}{4}$
- Tract 3: S $\frac{1}{2}$ SE $\frac{1}{4}$
- Tract 4: S $\frac{1}{2}$ SW $\frac{1}{4}$

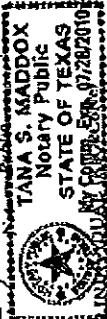
Township 10 South, Range 18 West

Section 32:

- Tract 1: N $\frac{1}{2}$ NW $\frac{1}{4}$
- Tract 2: S $\frac{1}{2}$ NW $\frac{1}{4}$

BK 039566480

STATE OF Texas ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&Nc) 2009
COUNTY OF Brazoria
The foregoing instrument was acknowledged before me this 24 day of March
by Marvita Eugene Reneau, a widower

My commission expires 7/20/2010
Tana S. Maddox

Tana S. Maddox

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&Nc)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____
by _____
My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&Nc)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____
by _____
My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&Nc)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____
by _____
My commission expires _____
Notary Public

OIL AND GAS LEASE

No _____ FROM _____
TO _____
Inte _____
Section _____ Twp _____ Rte _____
No. of Acres _____ Term _____
County _____
STATE OF _____
County _____
This instrument was filed for record in the _____
day of _____
at _____
in Book _____ Page _____ of _____
The records of this office _____
By _____
When recorded, return to _____
850
450
1700

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (K&O&C&Nc)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____
of _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public

BK0396PG135

Form 88 -- (PRODUCERS SPECIAL) (PAID-UP)

OIL AND GAS LEASE

63U (REV. 1993)

Recorder No. 09-115
Kansas Blue Print
700 S. Broadway, PO Box 751
Wichita, KS 67201-0751
www.kspbp.com · kspbp@ks.com

2009

AGREEMENT, Made and entered into the 12th day of March
by and between Goby Energy, Inc.

wherein sitting address is 4109 Sky Ranch Dr., Glenwood Springs, CO 81601 hereinafter called Lessor (whether one or more),
and J. Fred Hambricht, Inc., 125 N. Market, Suite 1415, Wichita, KS 67202 hereinafter called Lessee

LESSOR, in consideration of one and more Dollars \$ 1.00+) in hand paid, receipt of which
to have acknowledged and of the royalties herein provided and of the premises of the lessor herein contained, hereby assigns, leases and lets exclusively unto Lessee for the purpose
of investigating, exploring, by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective
conditional products, including gas, water, other fluids, and all into subsurface strata, by using pipe lines, snoring oil, building tanks, power stations, telephone lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective conditional products and other
products manufactured therefrom, and besides and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of Rooks State of Kansas described as follows to-wit:

Township 10 South, Range 18 West
Section 32: NW/4

In Section XXXX Township XXXX Range XXXX and containing 160 acres, more or less, and all
acres, more or less, and all

Subject to the provisions herein contained, this lease shall remain in force for a term of three(3) years from this date (called "primary term"), and so long thereafter
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said Lessee covenants and agrees
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved
from the leased premises.
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8)
of the market price at the well, that, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales, for the gas sold, used off the
premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender
as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender it made it will be considered that gas is being produced within the
meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term
of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be
found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of year first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid
to the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the bore or kern now on said premises without written consent of Lessee.
Lessor shall pay for damages caused by Lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party herein is assigned, and the privilege of assignment in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs,
executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of royalty or royalties shall be binding on the Lessee until after the
Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations
with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby
surrender this lease as to each portion or portions and be relieved of all obligations as to the acreage surrendered.
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated,
in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment
of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated in the rights of the holder thereof, and the under-
assigned tenants, for themselves and their heirs, successors and assigns, hereby surrender and release all right of Lessor and hereinafter in the premises described herein, in so far
as said right of Lessor and hereinafter may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the
immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the
conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of those contiguous to one another and to be into a unit
or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 540 acres each in the event of a gas well. Lessee shall execute in writing and
record in the appropriate records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so
pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is
found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the
royalties elsewhere herein specified, Lessee shall receive on production from a unit an average bonus based on the total acreage so pooled in the amount of ten percent (10%) of the amount of the bonus
placed in the unit or his royalty interest therein on an acreage basis based on the total acreage so pooled in the particular unit involved.

If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless
Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the total original per acre bonus paid to
Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above
described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an
additional term of three (3) years from the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witness:
Goby Energy, Inc.
BY: Steve B. Beckley, president

Received for record at 10:45 o'clock A.M. on 8 day
State of Kansas) May 20 09 and recorded in Book 54 of
Rooks County) Records at page 135
Register of Deeds) Rosalee Snuck

BK 0396P6 136

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____ Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____ Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____ Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____ Notary Public

OIL AND GAS LEASE

FROM

To _____

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____

County _____

STATE OF _____

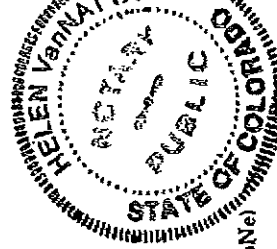
County _____

This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of the records of this office.

By _____
Fred Hembright
125 N. Market Ste 1415
Wichita 67202

When recorded, return to _____
Register of Deeds.

See 403/404



STATE OF Colorado ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF Garfield
The foregoing instrument was acknowledged before me this 11 day of April
by Steve B. Beckley, President
of Goby Energy, Inc. a Colorado

corporation, on behalf of the corporation.

My commission expires _____ My Commission Expires 8/24/09

Helen Vannatta
Notary Public

EX 0397PG 168

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (REV. 1993)

OIL AND GAS LEASE

Order No. **KBP**
09-115

Kansas Blue Print
700 S. Broadway, PO Box 783
3100 W. 44th, Suite 100
www.kbp.com, kbp@kbp.com

2009

March

19th day of

AGREEMENT, Made and entered into the _____
by and between Joseph A. Hambright, a married man dealing with his sole and separate property and never having been a resident of the State of Kansas during his married life

whom mailing address is 740 Golfmore Dr., Grand Junction, CO 81506 hereinafter called Lessor (whether one or more),
and J. Fred Hambright, Inc., 125 N. Market, Suite 1415, Wichita, KS 67202

Lessor, in consideration of one and more Dollars \$ 1.00+ in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephonic lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Rooks State of Kansas, hereinafter called Lessee:

Township 10 South, Range 18 West
Section 32: NW/4

In Section XXXX Township XXXX Range XXXX and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in any quantities, this lease shall continue and be in force with life effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessor shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assignment in whole or in part is expressly allowed, the covenant hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment of a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

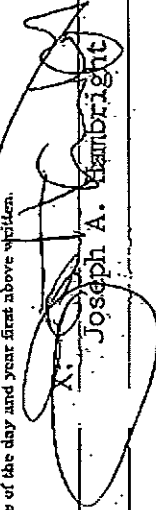
Lessee may at any time execute and deliver to Lessor or pieces of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to each portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessee, for themselves and their heirs, executors and assigns, hereby surrender and assign, hereby surrender and assign all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of areas contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 800 acres each in the event of a gas well. Lessee shall exercise in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalty hereinafter specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage pooled in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned executed this instrument as of the day and year first above written.


Joseph A. Hambright

Received for record at 11:00 o'clock A M. on 2 day
State of Kansas) June 20 09, and recorded in Book 397 of
Rooks County) Records at page 168 No sale Spick
Register of Deeds

BK0397PG169

STATE OF Colorado ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF Mesa
 The foregoing instrument was acknowledged before me this 2009 day of May
 by Joseph A. Hambright, a married man dealing with his next sole and separate property
and never having been a resident of the State of Kansas during his married life

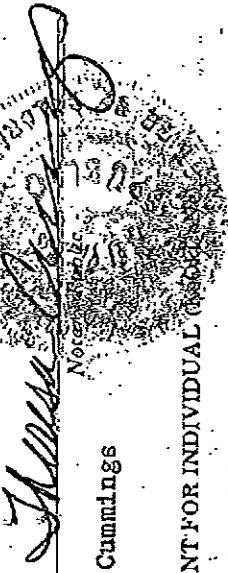
My commission expires _____

Notary Public

STATE OF Colorado
 COUNTY OF Mesa

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 2009 day of May
 by Joseph A. Hambright, a married man dealing in his sole and separate property
and never having lived in the State of Kansas during his married life

My commission expires 8/29/11



Theresa Cummings

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____

Notary Public

OIL AND GAS LEASE

FROM

No. _____ TO _____
 Date _____
 Section _____ Twp. _____ Rge. _____
 No. of Acres _____ Term _____
 County _____
 STATE OF _____
 County _____
 This instrument was filed for record on the _____ day of _____
 at _____ o'clock _____ M., and duly recorded
 in Book _____ Page _____
 of the records of this office.
 By _____
 Register of Deeds
 When recorded, return to _____

200
400
100

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ of _____
 a _____
 corporation, on behalf of the corporation.
 My commission expires _____

Notary Public

BK0397PG169