

For KCC Use:	
Effective Date:	
District #	
0040	

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month	day	year		Spot Description:		
	monur	uay	year			c S. F	
PERATOR: License#							S Line of Section
ame:							W Line of Section
ddress 1:					Is SECTION: Regular In	regular?	
ddress 2:					(Note: Locate well of	on the Section Plat on rever	rse side)
ty:					County:		
ontact Person: none:					Lease Name:		Well #:
					Field Name:		
DNTRACTOR: License#_					Is this a Prorated / Spaced Field?		Yes N
ıme:					Target Formation(s):		
Well Drilled For:	Well Class:	Ty	pe Equipment:		Nearest Lease or unit boundary lin	ne (in footage):	
Oil Enh Re	ec Infield		Mud Rotary		Ground Surface Elevation:		feet M
Gas Storag		xt.	Air Rotary		Water well within one-quarter mile		Yes I
Dispos	al Wildca	t 📙	Cable		Public water supply well within one		Yes
Seismic ; # of	Holes Other				Depth to bottom of fresh water:		
Other:					Depth to bottom of usable water:		
If OWWO: old well in	nformation as follo	we.			Surface Pipe by Alternate:		
II OVVVO. old Well II	mormation as iono	W5.			Length of Surface Pipe Planned to		
Operator:					Length of Conductor Pipe (if any):		
Well Name:					Projected Total Depth:		
Original Completion Dat	e: (Original Tot	tal Depth:		Formation at Total Depth:		
actional Daviated or Har	zontal wallbara?		Yes	No	Water Source for Drilling Operatio		
rectional, Deviated or Hori res, true vertical depth:				140		Other:	
					DWR Permit #:		
ttom Hole Location:					(Note: Apply	y for Permit with DWR)	
ttom Hole Location:					(<i>Note: Apply</i> Will Cores be taken?		Yes 1
ttom Hole Location:					(Note: Apply		Yes
ttom Hole Location:					(<i>Note:</i> Apply Will Cores be taken? If Yes, proposed zone:		Yes
ttom Hole Location: CC DKT #:				AFFII	(Note: Apply Will Cores be taken? If Yes, proposed zone:	_	Yes
ttom Hole Location: CC DKT #: e undersigned hereby a	ffirms that the dri	illing, com	pletion and ever	AFFII	(<i>Note:</i> Apply Will Cores be taken? If Yes, proposed zone:	_	Yes
ttom Hole Location: C DKT #: e undersigned hereby a s agreed that the following	ffirms that the dri ng minimum requ	illing, com	pletion and ever will be met:	AFFII	(Note: Apply Will Cores be taken? If Yes, proposed zone:	_	Yes
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

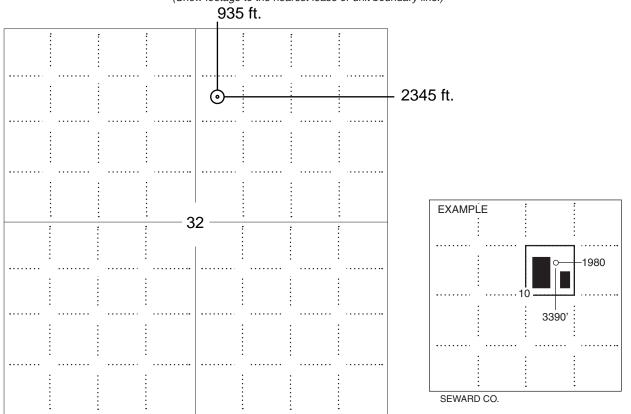
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029540

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:		·			
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:		
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		

- (PRODUCER'S SPECIAL) (PAID-UP) FORM 88

AGREEMENT, Made

OIL AND GAS LEASE

Kansas Blue Print 700 S. Bradway PO Box 703 Wilchia, KS 45201-40783 316-264-334-264-516 fax www.kbp.com kbp@kbp.com

82

			hereinafter called Lessor (whether one or more),	S 67217
Rete F. Meitler and Parhara Mr. Meitler Inuspess of the	Meitler Living Thust, Dated 11/16/98		whose mailing address is 2410 14Rd. Plairville Kareas 67663	J. Fred Harbright Inc., 125 N. Market, Shite 1415 Wichita Kanese 67202
by and between			whose mailing address	7

Lessor, in consideration of TET and Mare

Dollars (\$ 10.00 +) in hand paid, receipt of which is here acknowledged and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting defining, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strate, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other sunctures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other sunctures products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Amerikan as follows: hereinafter caller Lessee

Township 10 South, Range 18 West Section 32: N时

Subject to the provisions herein contained, this lease shall remain in force for a term of \(\frac{\text{TTCO}(3)}{\text{post}}\) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In constantion of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-cighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall commence to drill a well within the term of this lease enable maintained during the primary term hereof without further payment or drilling operations. If the leasee shall comminate and be in force with like effect as if such well to completed within the term of years first mentioned.

If said leasor owns a less interest have described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said leasor owns a less interest bears to the whole and undivided fee.

If said leasor owns a less interest bears to the whole and undivided fee.

Leasee shall have the right to use, free of cost, gas, oil and water produced on said land for leasee's operation thereon, except water from the wells of lessor.

When requested by leasor, leasee shall bury leasee's operations to growing crops on said premises without written consent of leasor.

Leasee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Leasee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

It is easier to deither party hereof is assigned, and the privilege of assignment of rentals or royalties shall be binding on the leasee until after the leasee bas been furnished with a written transfer or ussignment or a true copy thereof. In case leasee assigns his lease, in whole or in part, lease shall be written transfer or ussignment or a true copy thereof. In case lease assigns this lease, in whole or in part, lease shall not be transfer to the date of assignment of rentals or royalties shall be binding any beceived of all obligations as to the acreage surrendered by or if such portion or portions arising subsequent to the date of assignment of rentals or royalted by or if such portion or portions ari

Lessor hereby warrants and agrees to defend the tide to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment by lessor, and be subrogated to the rights of the holder thereof, and the understand lessors, for themselves and their, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right here of dower to make the right and purposes for which this lesse is needed herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesses or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas so rother minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not acceptance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The antire acreage so obtain the probled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof:

written. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and your first above.

Witnesses:

Trustee æ Ree F.

Barbara M. Weitler as Trustee a/k/a Barbara Moitler

J.

Lan

Z 0

surface of the land to its original contour and condition as nearly as is reasonably practicable and pay for damages caused by their operations. All top soil shall be piled separately and returned to the surface when the pits are filled. Lessee or assigns shall consult with Lessor or Lessor's agent as to routes of ingress and Lessee or assigns agree that in the event of drilling operations to restore the egress and location of equipment on the leased premises.

the end of the primary term shall pay or tender to Lessor the sum of \$10.00 multiplied by the number of net mineral acres owned by Lessor in all or any part of the visions of this lease, the primary term shall be extended for an additional term of under the provisions hereof, this lease shall expire, unless Lessee on or before lands above described and subject to this lease; and subject to the other pro-If at the end of the primary term, this lease is not otherwise continued in force three(3) years from the end of the primary term hereof of on those tracts designated for the extension, whether all or any part thereof.

Pete 4 My with

Boxbara Mentler

Barbara M.

-- (PRODUCER'S SPECIAL) (PAID-UP)

(Rev. 1993)

LEASE GAS

Kansas Blue Print 100 S. Broadway PO Box 703 Weels, 103 STO10/703 316-284-204-204-5105 fat www.kibp.com** ibp@lbp.com

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entered into the AGREEMENT, Made

Sirale Man of December OIL AND Sth Wilbur E. Archeson

called Lessor (whether

hereinafter

, 95430 nututni Hollow St., Gold Beach, Oregan 97444

Suite 1415, Wichita Karsas 67202

Mandeet,

J.Fred Harbright, Inc., 125 N.

whose mailing address

Lessor, in consideration of TEM CHORNE MARE.

Dollars (\$\frac{10.00 + \text{ind}}{2}\$) in hand paid, receipt of which is here acknowledged and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by goophysical and other means, prospecting dulling, and name and other means, prospecting dulling, and name and their respective constituent products, injecting 33.4, water, other fluids, and att into subsurface strats, laying pipe lines, sorting oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport and oil, liquid hydrocarbons, gases and their respective constituent products and other structures products and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of STEMS STEMS PARCES THE STEMS S

See Description Rider attached hereto and made a part hereof:

Subject to the provisions herein contained, this lease shall remain in force for a term of TITCE (3)... years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said leasee covenants and agrees:

1st. To deliver to the credit of leasor, free of cost, in the pipe line to which leasee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay leasor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by leases from such sales), for the gas sold, used off the s. or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lease may pay or tender ity One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the g of the preceding paragraph. at the ma

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lesses shall commence to drill a well within the term of them, be of this lease may be maintained during the primary term hereof without further payment or the management of it oil or gas, or either of them, be of this lease of any extension thereof, the leasee shall have the right to drill such well had been completed within the term of years first mentioned. If said leason owns a less interest and be in force with like effect as if such well had been completed within the term of years first mentioned. If said leasor owns a less interest bears to the whole and undivided fee simple estate therein, then the royalties herein provided for shall be asid leasor only in the proportion which leasor's interest bears to the whole and undivided fee.

Lease shall have the right to use, free of cost, gas, oil and water produced on said land for lease's operation to depth.

When requested by leases, also be house or barn now on said premises without written consent of leasor.

When requested by leases, so operations to growing crops on said land.

I cases shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lease shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right covenants hereof shall extend to their heirs, if the estate of either party hereof as an inchinery and fixtures placed on said premises, in whole or in part, leases shall be relieved of all obligations with respect to the assigned portion or portions at true copy thereof. In case leases assigns in whole or in part, leases shall be relieved of all obligations with respect to the assigned portion or portions are true copy thereof. In case leases assigns in whole or in part, leases shall be relieved or all shall extended or assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Ruies or Rogulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment Lessor hereby warrants and salve lands, in the vent of default of payment by lessor, and be subrogated to the rights of the holder thered, and the undersigned leaser, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land lessee's indement it is necessaristy or advisable to do so in order to properly develop and operate said lessee as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, and people of tracts contiguous to one another and to be into a unit or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not exceeding 600 acres each in the event of an oil well, or into a unit or units not exceeding 600 acres each in the event of an another and to have head to a grant or units and describing the pooled acressed. The entire accordes not not conveyance records of the county in which the land from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalities elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royality interest therein on an acreage basis bears to the total screage so pooled on the portion of the royality interest therein on an acreage basis bears to the total screage in the unit or his royality interest therein on an acreage to the latest or pooled only such portion of the royality interest therein on an acreage to the lates are produc

Notwithstanding any provisions of this lasse, or any wording contained in this lasse (such as "the lands," "this lasse," or any similar terms) each of the separately designated tracts ("tracts") to this lasse shall be treated for all purposes as a separate and distinct lasse. All provisions contained in this lasse form shall be applicable to each separate tract and be construed as if a separate lasse agreement had been made and executed covering each separate tract.

as of the day and year first above the undersigned IN WITNESS WHEREOF, Witnesses:

Andreson Wilbur E. 100

Description Rider

*** Each Tract is a separate Lease ***

This Description Rider is attached to and made a part of an oil and gas lease Dated 12/29/06

Between Wilbur E. Andreson as lesson and J. Fred Handright, Inc. as lessee

Township 10 South, Range 18 West Section 29:
Tract 1: Nissign Tract 2: Nissign Tract 3: Sissign Tract 4: Sis

Township 10 South, Range 18 West Section 32: Tract 1: NAWA Tract 2: SAWA

- (PRODUCER'S SPECIAL) (PAID-UP)

OIL AND GAS LEASE

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	A Widower		Merrill Gardens Act. 174, 2080 Ironwood Dr., Apache Junction, Manager called Lessor (whether one or more).	, Widnita Karsas 67202	
day of December	•		174, 2080 Iranoad Dr., Ac	Fred Harioricht, Inc., . 125 N. Market, Suite 1415, Wichitz Karsas 67202.	
ide and entered into the 29th	William H. Ardreson		Merrill Gardens Apt.	J.Fred Harbright, Inc.	
AGREEMENT, Made	od between		e mailing address is		

Ecstor, is consideration of TET STO MYPE

Dollars (\$\frac{10.00}{\text{to}} + \text{Dollars} (\$\frac{10.00}{\te

See Description Rider attached hereto and made a part hereof:

Subject to the provisions herein contained, this lease shall remain in force for a term of TITCE (3). years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said leasee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay leasor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (th, of the proceeds received by leases from such sales), for the gas sold, used off the premises, or in the manufacture (but, as to gas sold by payments to be made monthly. Where gas from a well producing gas only is not sold or used, leasoe may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall commence to drill a well within the term of years first mentioned.

This lease may be maintained thereof the state of the state shall condinue and be in force with like effect as if such well had been completed within the term of years first mentioned. It said leasor only in the proportion which leaser's internet bears to the which end undivided fee simple estate therein, then the royalities herein provided for shall be added to use, free of cost, gas, oil and water produced on said and of release's operation thereon, except water from the wells of leaser. Leases shall have the right to use, free of cost, gas, oils lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or bear now on said premises without written consent of leasor.

Leases shall pay for damages caused by leases's operations to growing crops on said land.

Leases shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Leases shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Leases shall have the right at any time transfer or sasignate, and the privilege of sasigning in whole or in part, leases shall be binding on the lease until after the sasigned premises and deliver to lease or sasignated or sasignment of the date of assignment.

Leases may at any time execute and deliver to lease or releases acovering any portion or portions and be relieved of all obligations are the acreage surrender this lease as to such portion or portions and be relieved of all obligations are the acreages enterned to the sasigned by the said of the land of the lease of record a release as signed the lease is to be such portion or portions and be relie

All express or implied coverants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lesses held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Leasor hereby warrants and agrees to defend the title to the lands heren described, and agrees that the leasee shall have the right at any time to redeem for leasor, by payment Leasor hereby warrants and agrees to defend the title to the lands in the event of default of payment by leasor, and be authorized to the rights of the holder thereof, and the understand there are conserved and the search. For the parties and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dowers and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Leases, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion therefore with other land; lease or leases in the immediate vicinity thereof, when in leases is updanted it is necessary or advisable to do so in order to properly develop and operate said lease premises to no promote the conservation of the conservation is an exceeding 40 acres such in the event of a gas well. Leases shall excent in writing and or units and the here in a not wall burposes except the spind herein leased is situated an instrument identifying and or unit at all large to the tender the large herein and for units and it is described acreage. The entire acreage and production from the pooled acreage, the pooled acreage, the payment of royalities of the pooled unit, as if it were included in this lease whether the well or wells be located on the premises overed by this lease or not. In lieu of the royalty interest therein on an acreage basis beans to the total acreage so pooled in the particular unit involved.

Notwithstanding any provisions of this lease, or any wording contained in this lease (such as "the lands," "this lease," or any similar terms) each of the separately designated tracts ("tracts") to this lease shall be treated for all purposes as a separate and distinct lease. All provisions contained in this lease form shall be applicable to each separate tract and be construct as if a separate lease agreement had been made and executed covering each separate tract.

WITHESS WHEREOF, the u

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Description Rider is attached to and made a part of an oil and gas lease Dated 12/29/06

Between William H. Andreson as lesson and J. Fred Harbright, Inc. as lessee

Township 10 South, Range 18 West Section 29: Tract 1: Nasal Tract 2: Nasal Tract 3: Sasal Tract 4: Sasal

Township 10 South, Range 18 West Section 32: Tract 1: NAWA Tract 2: SAWA

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	OIF AND GAS LEASE



ACKNOWIL-DOMENT FOR CORPORATION (KAOKOMA)	COUNTY OF Contract was acknowledged before me this contract day of	1 N S S S S S S S S S S S S S S S S S S	curporation, an behalf of the curporation. My commission expires	
BTATS OF	COUNTY OF Asserts was acknowledged before me this	la programma de la companya de la co	curporation, an behalf of the curporation. My commission expires	

TO:13162670504

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FORM 58 — (PRODUCER'S SPECIAL) (PAID-UP) 63U (Rev. 1993)	AGREEMENT, Made and eneared line the 12th day by and between Goly Energy, Inc.	whome multipe address to 4109 Sky Ranch Dr., G	One and more formation of the register formation of the set of the	Township 10 South, Range 18 West Section 32: NW/4	XXXX

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Subjects to the provisional this keams shall remain in force for a term of \$\frac{\text{TIMEQ(3)}{\text{}}}\$ years from this date (called "primary text), and as long therestive the provisionan bear of the respective constitutions provided, to any of them, is produced from said land or had with which said land is pooled.

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Lower hereby warrants and agrees to defind the tible to the lunds herein described, and sgrees that the leance chall have the right at mry time to recite and the underany montages, taxes or other licens on the above described lanch, in the aware of default of prometry by leaves, and he moher than the interestive and their, anecessors and essigns, bereby marrader and release all right of dower and honesteed in the paramiced thereby, in no loss sent of the charty and their, anecessors and essigns, bereby marrader and release all increases and their here, anecessors and essigns, bereby marrader and release all increases and state the purposes for which this leame to made, an excluded herein.

Lease, at its option, is bereby given the right, spid power to pool or combine the survence covered the may portion therefor with the right and or other marraders are all towers is prometry and only the control of the right of convervation of the gas or other mades and that may be produced from said power to pooling the control of the control of an off well or into a unit or units not worked by the control of the control of an off well or into a unit or units and events of a gas well. Lower is all majoures except the world be control for all majoures except the pooled out so off well of the control or the control of t

If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lease on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the total original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net numeral acres owned by Lessor in the land above described and then subject to this Lease, and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of three (3) years from the end of the primary term hereof.

e written. 27gy, Inc.	Steve B. Beckley, president	o'clock A M on 8 cay	pointed and the second of the
IN WITNESS WHEREOF, the undendenned currents thin instrument as of the day and year first above written. Goby Edelby, The	Steve B. Beckley	Received for record at 10.45 o'clock A M on 8 cl	Rooks County) Records at page 135 1000 000 000 000 000 000 000 000 000 0

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Energy, Ir	We have
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- (PRODUCER'S SPECIAL) (PALD-UP)

OIL AND GAS LEASE

Kansas Blue Print 705 S. Browdway Po Bos 705 which, NS dozto-cross 302-204-204-204-516 fax www.kitp.com, http://dx.com	2009
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called Lessor (whether one or more), during Kansas ų. State the. 81506 QF. Grand Junction, CO resident ಥ never having been 740 Golfmore Dr., his married life and property whom mailing address is

J. Fred Hambright, Inc., 125 N. Market, Suite 1415, Wichita, KS 67202

Lossor, in consideration of CDE and MOLE controlled to the lease berein contained, hereby grant, lease and first exclusively unto lease for the purpose of investigating, vapioling by goodplying and other means, propagating, and still into subcutate, and and solver means, propagating, and subcutate strate, bying pipe libes, sacing all, building tanks, power stations, telephone lines, and other stratement and things through the products, to produce, and an anniherance, process, after and image and individually the constituents, and other stratements and things through the constituents, and the stratements and the constituents and other stratements and the constituents and other stratements and other stratements and other stratements and stratements and the stratements and other stratements. The stratements are stratements and other stratements and other stratements and other stratements. The stratements are stratements and other stratements and other stratements and other stratements. The stratements are stratements and other stratements and other stratements and other stratements. The stratements are stratements and other stratements and other stratements and other stratements. The stratements are stratements and other stratements and other stratements and stratements and stratements are stratements. The stratements are stratements and other stratements and stratements are stratements. The stratements are stratements and stratements are stratements and stratements and other stratements and other stratements.

Township 10 South, Range 18 Section 32: NW/4

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Lenew harby warrants and agrees to defend the title to the lands herein described, and garess that the lesses shall bave the right at any time to redeem for lelevit, by 199 poppies.

Lenew harby warrants and the above described land, in the event of default of payment by lessor, and he mibrogard to the rights of the halders thereof, and the understand land, here is successor and sensitive, the there is the redeement and sensitive, hereby giverence and release all light of downs and homestead in the parmittee described berein.

As and title of downs and homestead may in any way affect the purpose for which this lease is mode, as recited berein.

Laner, it is a pellon, it hereby giver the right and power to pool or combine the current covered by this less or any portion thereof with other land, lease at leases in the immediate videntity thereof, when in lease judgmans. It is necessary or advisable on the spin popely develop and operate said lease premises so as to promote the immediate videntity thereof, when in leaves judgmans. It is necessary or advisable on the pooling to be of trues contignous to one analytic and leaves of our land that may be produced from a side of city and or for a good of one and that may be produced from a maximum the describing the pooled accorded to the conveyance records in which the limit a leave acceptance of requisitions and exceeded for all purposes acceptance of requisitions and production to the production to the production the production in the pooled nervous, the high leaves the land herein leaves whether the well or well are well as the portion of the parameter of repails, any production the production is had from this no pooled only much portion of the repails of the parameter of the form the portion of the repails of the parameter of the form the pooled only meter therein appears the parameter therein appears the parameter therein appears the parameter therein appears the parameter therein appears there in the parameter therein appears the parameter therein appears to the t

in witness whereof, the

nd at 11.00 clock 4 Mr. on 3 Stace of Kansas) June 20 Rocks County) Records at page 6 Register of Deods

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Joseph A.

1250

The foregoing instrument was acknowledged before me this day of least sole and separate property by Joseph A. Hembright, a married man dealthe with his xxxx sole and separate property and never having been a resident of the State of Kansas during his married life	*.
My cummination expires Notary Public	
ACKNOWLEDGM ACKNOWLEDGM ent was acknowledged before me this All day of Hambright, a married man dealing in	
And meyer naving lived in the State of Kansas during his married 1775 of My commission expired Space of Cansas during his married 1775 of My commission expired Space of Married Space of My Commission expired Space of	
TATE OF ACKNOWLEDGMENT FOR INDIVIDUAL (WANDER TO THE foregoing instrument was acknowledged before me this day of and	
dy (ummission expires	
TATE OF	
OUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe) he foregoing instrument was acknowledged before me this	
bin	
transplant and property to the contract of the	

Register of Deeds. .93ifto sidl to abrover 9d).

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