

For KCC Use:	
Effective Date:	
District #	

Spud date: _

Agent:

Kansas Corporation Commission Oil & Gas Conservation Division

1029576

Form C-1
October 2007
Form must be Typed
Form must be Signed

	NTENT TO DRILL Ve (5) days prior to commencing well Form must be Signe All blanks must be Fille		
Expected Spud Date:	Spot Description:		
month day year			
	feet from N / S Line of Section		
OPERATOR: License#			
Name:			
Address 1:	Is SECTION: Regular Irregular?		
Address 2:			
City:	County.		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#			
lame:			
141107	rarger romation(s).		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic : # of Holes Other	Depth to bottom of fresh water:		
	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I III		
If OWWO: old well information as follows:			
	Length of Surface Pipe Planned to be set:		
Operator:			
Well Name:	_ Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?			
f Yes, true vertical depth:	_		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)		
(CC DKT #:	(Note: Apply for Fernia War 2007)		
	This delice so taken.		
	If Yes, proposed zone:		
AF	TID AVIT		
	FFIDAVIT		
he undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the following minimum requirements will be met:			
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. strict office on plug length and placement is necessary prior to plugging;		
ubmitted Electronically	— Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
	- File Completion Form ACO-1 within 120 days of spud date;		
API # 15	- File acreage attribution plat according to field proration orders;		
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;		
and the same of th	Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting self water.		
Approved by:	- Obtain written approval before disposing or injecting salt water.		
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		
(This authorization void if drilling not started within 12 months of approval date.)			
	Well Not Drilled - Permit Expired Date:		

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

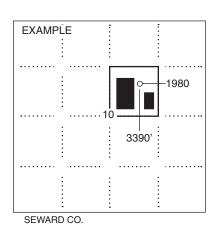
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:		
feet from N / S Line of Section		
feet from E / W Line of Section		
Sec Twp S. R		
Is Section: Regular or Irregular		
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029576

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
		ccgy,			
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water well	feet Depth of water wellfeet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		



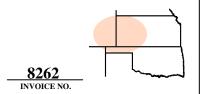
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Shakespeare Oil Company, Inc.

q070509-q

Logan County, KS COUNTY

> East has 10 ft of drop NW has 10 ft of rise

North is basically level NE has 10 ft of drop West has 15 to 18 ft of rise 15 32w Twp.

Ottley #3-15 LEASE NAME

Main loc. = 1800' FNL - 2300' FWL = 2748.0' gr. Alt. #1 = 1754' FNL - 2399' FWL = 2738.0' gr.

Alt. #2 = 1733' FNL -2275' FWL =2744.8' gr. LOCATION SPOT

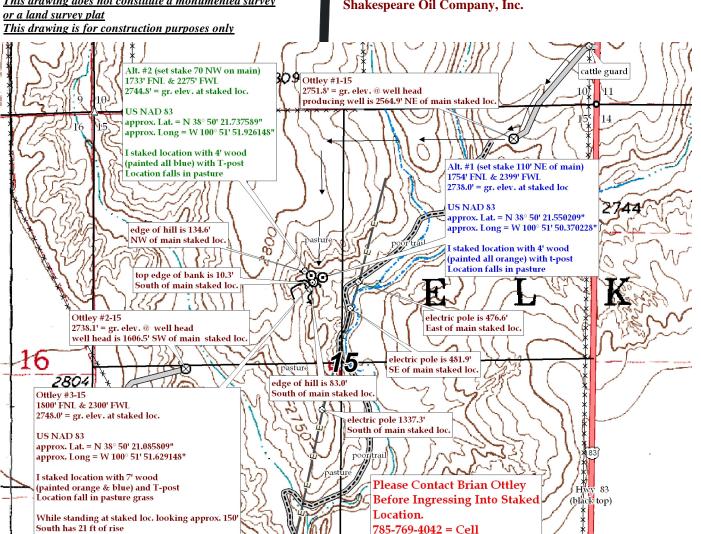
2822

1" =1000 SCALE: June 30th, 2009 DATE STAKED: Gabe Q. MEASURED BY: Gabe O. DRAWN BY: Don W. AUTHORIZED BY:_

This drawing does not constitute a monumented survey

Directions: From the South side of Oakley, Ks at the intersection of Hwy 40 & Hwy 83 South - Now go 18.9 miles South on Hwy 83 (0.1 mile North of the NE corner of section 15-14s-32w) - Now go 0.3 mile SW on lease rd to the Ottley #1 well - Now go approx. 2100' or 0.4 mile West through pasture - Now go approx. 1462' or 0.3 mile South through pasture into staked location.

Final ingress must be verified with land owner or Shakespeare Oil Company, Inc.



shale pit

possible ingr

North into