

| For KCC Use:      |  |
|-------------------|--|
| Effective Date: _ |  |
| District #        |  |
| 0040              |  |

Approved by: \_

Spud date:

This authorization expires: \_

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  | Sec Twp S. R   |
|   | (0/0/0/0)  |
| DPERATOR: License#  |  |
| ame:  | feet from E / W Line of Section  |
| ddress 1:   | Is SECTION: Regular Irregular?   |
| ddress 2:   | (Note: Locate well on the Section Plat on reverse side)  |
| ity:  | County:  |
| contact Person:   | Lease Name: Well #:  |
| hone:   | Field Name:  |
| ONTRACTOR: License#   | Is this a Prorated / Spaced Field?   |
| ame:  | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
|   | Ground Surface Elevation:feet MSI  |
| Oil Enh Rec Infield Mud Rotary  | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary  | Public water supply well within one mile:  |
| Disposal Wildcat Cable  Seismic: # of Holes Other   | Depth to bottom of fresh water:  |
| Seismic ; # of Holes Other Other:   | Depth to bottom of usable water:   |
| Other.  | Surface Pipe by Alternate:   |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  |
|   | Langth of Conductor Ding (if any)  |
| Operator:   | Projected Total Depth:   |
| Well Name: Original Total Depth: Original Total Depth:  | - ,  |
| Original Completion Date Original lotal Depth   | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?   |  |
|   |  |
|   | <del>_</del> _   |
| Yes, true vertical depth:   | DWR Permit #:  |
| f Yes, true vertical depth:   | (Note: Apply for Permit with DWR )   |
| Yes, true vertical depth:ottom Hole Location:   | DWR Permit #:  |
| Yes, true vertical depth:ottom Hole Location:   | DWR Permit #:(Note: Apply for Permit with DWR)   |
| Yes, true vertical depth:   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  If the drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  |
| Yes, true vertical depth:   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  PFIDAVIT  Jugging of this well will comply with K.S.A. 55 et. seq.  The drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.  The strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.  The strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.  The strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form the strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form the strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form the strict office or plugging; aged or production casing is cemented in; and form the strict office or plugging; and form the strict office or plugg |
| Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  AF  The undersigned hereby affirms that the drilling, completion and eventual pl is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?   Yes   New    If Yes, proposed zone:  FIDAVIT  Jugging of this well will comply with K.S.A. 55 et. seq.  If drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;   |

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

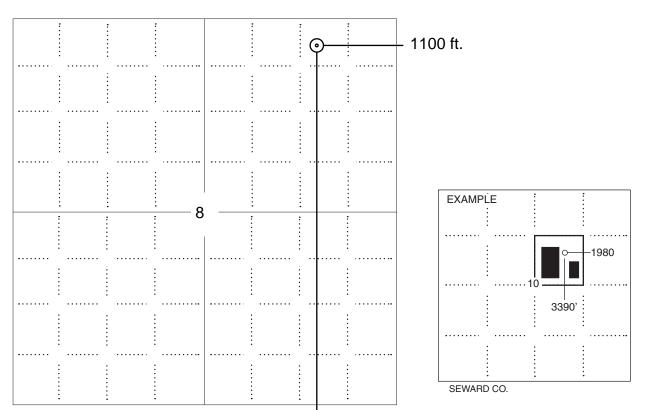
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| ADING 15                              |  |
|---------------------------------------|--|
| API No. 15                            |  |
| Operator:                             | Location of Well: County:  |
| Lease:                                | feet from N / S Line of Section                                    |
| Well Number:                          | feet from E / W Line of Section                                    |
| Field:                                | SecTwp S. R 🗌 E 🗍 W  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |
| QTR/QTR/QTR/QTR of acreage:           | io cooloni.  |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |
|                                       | Section corner used: NE NW SE SW                                   |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4910 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029624

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

| Operator Name:   |   |   | License Number:  |  |  |
|--|---|---|--|--|--|
| Operator Address:  |   |   |  |  |  |
| Contact Person:  |   |   | Phone Number:  |  |  |
| Lease Name & Well No.:   |   |   | Pit Location (QQQQ):   |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner? Yes 1 Length (feom ground level to de | No No et)  Describe proce                   |  |  |  |
|  |   |   |  |  |  |
| ·  |   | Depth to shallo                             | west fresh waterfeet.  |  |  |
| feet Depth of water well   | feet Depth of water wellfeet                            |   | redwell owner electric logKDWR                                   |  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically  |   | Type of material Number of work Abandonment | bover and Haul-Off Pits ONLY:  al utilized in drilling/workover: |  |  |
|  |   |   |  |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |   |   |  |  |  |
| Date Received: Permit Num  | ber:  | Permi                                       | it Date: Lease Inspection:                                       |  |  |