



1029765

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

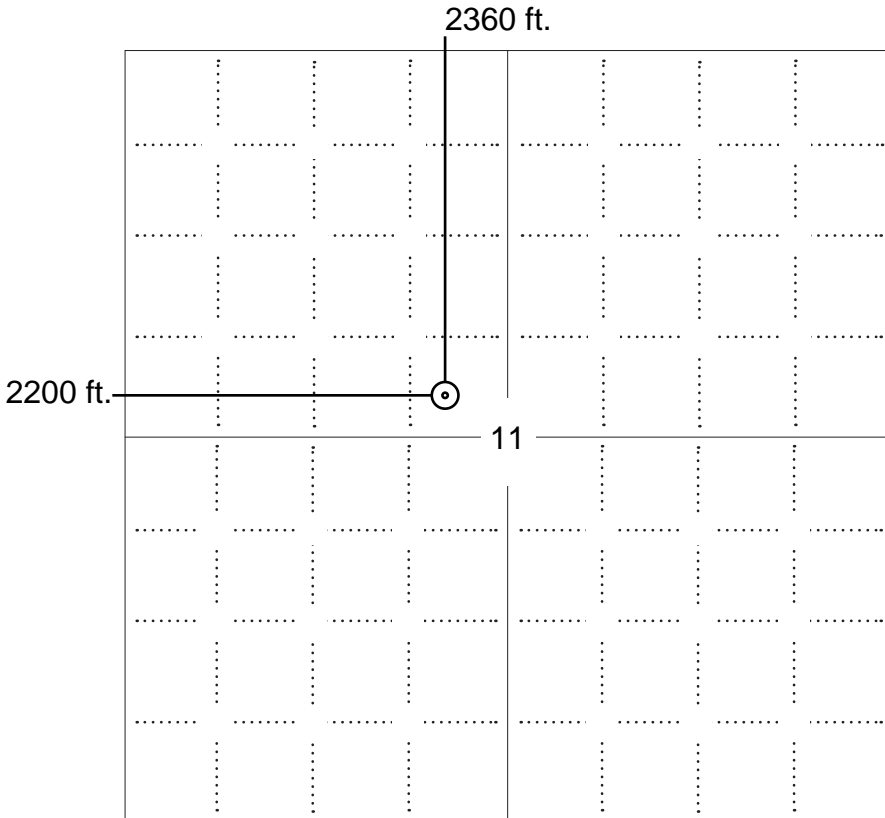
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1029765
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

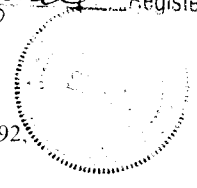
Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

OIL AND GAS LEASE

STATE OF KANSAS, GOVERNMENT SECURITY SERVICE
Filed for record this 21 day of Dec. A.D. 2005 at 11:00 o'clock A.M. and duly recorded in Book 150 of - Page 559-560
Original Title Register of Deeds
Fee \$ 12.00



MICROFILM
NUMERICAL
DIRECT INDEX
INDIRECT INDEX

THIS AGREEMENT, made and entered into this 21 day of September, 2005, by and between,

RICHARD E. RUDZIK and ZANA R. RUDZIK, Co-Trustees of the Richard E. Rudzik Trust dated June 22, 1992,

whose mailing is 924 W. Oklahoma, Ulysses, Kansas 67880, Phone No. 620-356-4646

(hereinafter called "Lessor", whether one or more), and **EXPLORE ENERGY CORP.**, an Ohio corporation, whose mailing address is 5930 Wilcox Place, Suite 1, Dublin, OH 43016 (hereinafter called "Lessee"). **WITNESSETH:**

1. Lessor, for and in consideration of One Dollar (\$1.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby grant, let and lease exclusively unto Lessee all of the oil, gas and the constituents of either in and under the lands hereinafter described ("Leasehold"), together with the exclusive right and privilege on and from the Leasehold, to: (a) explore by geophysical, seismic and other methods; (b) drill, mine, operate for, produce, store, remove, and market oil and gas and their constituents; (c) use oil and gas free of cost in operations thereon; (d) conduct seismic surveys and other survey, lay pipelines, set meters or compressors and to transport by pipelines on or otherwise across and through the Leasehold oil and/or gas and/or their constituents from said land and other lands, regardless of the source of said products or the location of said wells; (e) build, maintain, repair, and remove access roads in connection with any of the foregoing operations; (f) install and remove tanks, equipment, telephone and electric poles, and ancillary structures to carry on any of the aforesaid operations; and (g) enter thereon at all times for any of the aforesaid purposes and to occupy, possess and use so much of the Leasehold as is necessary and convenient for all purposes described herein.

2. This Lease covers the Leasehold situated in the following Section(s), Range and Township(s) in Gove County and the State of Kansas, containing 1280 acres, more or less, being all of the parcels or tracts of land owned by Lessor or to which Lessor may have any rights in the aforesaid County, described as follows:

- West Half (W/2) of Section Eleven (11), Township Fourteen (14) South, Range Thirty (30) West;
- South Half (S/2) of Section Fourteen (14), Township Fourteen (14) South, Range Thirty (30) West;
- South Half (S/2) of Section Fifteen (15), Township Fourteen (14) South, Range Thirty (30) West; and
- North Half (N/2) of Section Twenty-two (22), Township Fourteen (14) South, Range Thirty (30) West of the 6th P.M., Gove County, Kansas

3. This Lease shall remain in force and effect and the rights granted hereunder be quietly enjoyed by Lessee for a primary term of five (5) years from the above date and so much longer thereafter as operations described herein are being conducted on the Leasehold or oil, gas and/or their constituents are being produced, or are capable of being produced in paying quantities in the judgment of Lessee or pursuant to any provision incorporated herein.

4. If operations for a well are not commenced on the Leasehold within twelve (12) months from the date set forth above, this Lease shall terminate as to both parties unless Lessee on or before said date shall pay and tender unto Lessor a delay rental of Five Dollars (\$5.00) per acre, which shall operate as a rental and cover the privilege of deferring the commencement of operations for a well for twelve months from said date. Such rentals may be paid quarterly, semi-annually or annually. In like manner and upon like payments the commencement of operations for a well may be further deferred for the same period during the term hereof. A well shall be deemed commenced when preparations for drilling has been commenced on the Leasehold or lands unitized therewith.

5. The royalties to be paid by Lessee to Lessor are: (a) on oil or any of its constituents, one-eighth (1/8) of all oil or any constituent produced and saved from the Leasehold, the same to be delivered to Lessor into the tanks or pipelines to which the wells may be connected or at Lessee's option to pay Lessor the market price for such one-eighth (1/8) royalty on oil or any of its constituents at the published rate for such product of like grade and gravity prevailing on the date such product is sold; (b) on gas of whatever nature or kind produced and sold, one eighth (1/8) of the proceeds realized by Lessee from the sale thereof. Lessee shall deduct from said royalty payments due hereunder, Lessor's pro-rata share of any charges paid by Lessee for transportation, dehydration, or compression to deliver said products to the point of sale and any applicable tax imposed on said products by any governmental body. Lessee shall pay all royalty payments within sixty (60) days after Lessee receives payment of the sale proceeds therefrom. In case Lessor owns a lesser interest in the oil and gas or the Leasehold than the entire and undivided fee simple therein, then the royalties and rentals herein provided for shall be paid to Lessor only in the proportion, which such interest bears to the whole and undivided fee.

6. In the event a well drilled hereunder is a producing well or capable of production and Lessee is unable to market the production therefrom, or should production cease from a producing well drilled on said lands, or unitized therewith, or should Lessee shut in producing wells for any reason, for a continuous period greater than six (6) months (provided that there are no other producing wells on the Leasehold or unitized therewith), then in that event Lessee agrees to pay or tender to Lessor, commencing on the date one year from the completion of such producing well or the cessation of production, or the shutting in of producing wells, an advance royalty of \$5.00 per acre per year until production is marketed and sold or such well(s) is plugged and abandoned according to law. If such payment or tender of advance royalty is made, it shall be construed under all provisions of this Lease that gas is being produced from the Leasehold in paying quantities for one (1) year from the date such payment is made, and in like manner subsequent advance annual royalty payments may be made or tendered and shall be construed under this Lease that gas is being produced from the Leasehold in paying quantities during any period such payment is paid or tendered. Lessee may credit such advance royalty payment against any royalty accruing to the owners thereof from any future production from the Leasehold.

7. All payments due under this Lease may be paid by cash or check delivered or tendered to Lessor or any one of them at the address above and the named party shall continue as Lessor's agent to receive any and all sums payable under this lease regardless of any changes in ownership in the Leasehold, oil and gas minerals, rentals or royalties accruing hereunder, until delivery to Lessee of written notice of said change of ownership, which shall be duly signed by the parties of the instrument of conveyance or assignment, including a duly certified copy thereof. It is stipulated that this lease shall not terminate for failure to pay any payments due hereunder unless Lessor gives Lessee or his assigns written notice of said failure and said payment due is not paid within sixty (60) days of receipt of said notice. The considerations, including without limitation, rentals, advanced royalty or royalties paid and to be paid, as herein provided, are and will be accepted by Lessor as adequate and full consideration for all the rights herein granted to Lessee, and the further right of drilling or not drilling on the Leasehold, whether to offset producing wells on adjoining lands or otherwise, as Lessee may elect.

8. If the interest in the oil and gas or said lands is owned by two or more parties or the ownership of any such interest should hereafter be transferred by sale, devise, or operation of the law, said lands and the oil and gas, nevertheless, maybe held, developed and operated as an entirety and the rentals or royalties due hereunder, shall be divided among and paid to such several owners in the proportion that the acreage owned by each owner bears to the entire leased acreage.

9. Lessor hereby warrants and agrees to defend the title to the oil, gas and the constituents of either, in and under said lands and agrees that Lessee, at its option, may pay and discharge any taxes, mortgages, or other liens existing, levied, or assessed on or against the oil, gas and the

constituents of either or said lands or the production therefrom, and in the event Lessee exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself from any payments due hereunder to Lessor.

10. Lessee shall bury all pipelines below normal plow depth in cultivated areas and pay for damages caused by its operations to growing crops, field tiles and fences. Lessee agrees to restore any area disturbed by its operations on said lands in accordance with state law. No well shall be drilled nearer than 200 feet to the dwelling house on said lands, without Lessor's written consent. Lessor hereby agrees not to erect or move any structure within 100 feet of any well or tank battery or within 25 feet of any pipeline. Lessee shall have free use of oil and gas for all operations permitted herein, including but not limited to repressuring, pressure maintenance, secondary and tertiary recovery operations and the royalty shall be computed after deducting any oil or gas thus used. Lessee shall have the right, but not the obligation, at any time during or after the expiration of this Lease to remove all pipe, well casing, machinery, tanks, equipment or fixtures placed thereon.

11. Lessor hereby grants to Lessee the right at any time to unitize the Leasehold or any portion thereof as to any or all strata or stratum, with other lands for the production of oil and/or gas and/or their constituents. No such unit for oil shall embrace more than 40 acres and no unit for gas shall embrace more than 640 acres, provided that if any governmental rules or regulations shall prescribe a spacing pattern for the development of the field, then any such unit may embrace as much additional acreage as may be so prescribed. Operations upon and production from said unit shall be treated as if such operations and production were from the Leasehold whether or not the well or wells are located thereon, provided, however, that Lessee shall pay Lessor in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as to the amount of the Leasehold acreage placed in the unit or Lessor's royalty interest therein on an acreage basis, bears to the total acreage in the unit. In no event shall Lessee be required to drill more than one well on such unit. Lessee shall have the right to amend, alter or correct any such production unit at any time.

12. This Lease shall be subject to governmental rules and regulations, and this Lease shall not terminate, in whole or part, nor shall Lessee be held liable in damages, for failure to comply herewith, if compliance is prevented by, or such failure is the result of such law, rule or regulation, or if prevented by an act of God, labor disputes, riots, or any other cause beyond the control of Lessee. Lessor grants Lessee the authority to compromise or settle any disputes with governmental agencies relating to the Lease or to production therefrom.

13. The rights of either party hereto may be assigned in whole or part. Lessor waives notice of any such assignment and acknowledges that Lessee shall have no further obligations hereunder as to said interest assigned. Lessee may surrender all or part of this Lease by delivering or mailing a release to Lessor, or by filing a release of record in the Recorders Office in the aforesaid County and State. Failure of payment of rental or royalty on any part of this Lease shall not void this Lease as to any other part.

14. Lessor further agrees to sign such additional documents as may be reasonably requested by Lessee to perfect Lessee's title to the oil and gas granted herein and such other documents relating to the sale of production or operations as may be required by Lessee or others. Lessor hereby grants unto Lessee the exclusive option to extend this Lease within a period of sixty (60) days before or after the expiration date of the Lease, for a like primary term and under the same terms and conditions contained herein, except the delay rental set forth herein shall be increased by One Dollar (\$1.00) per acre. The aforesaid option may be exercised by Lessee at any time during said period by notifying Lessor in writing that Lessee is exercising its right to extend the Lease and contemporaneous with said notice Lessee shall pay or tender unto Lessor the delay rental set forth herein, including the aforesaid increase.

15. This Lease and all its terms, conditions and stipulations shall extend to and be binding on all heirs, successors and assigns of Lessor and Lessee. This Lease contains all agreements and understandings of Lessor and Lessee respecting the subject matter hereof and no implied covenants or obligations, verbal representations or promises, have been made or relied upon by Lessor or Lessee supplementing or modifying this Lease or as inducement thereto.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth above.

Richard E. Rudzik and Zana R. Rudzik, Co-Trustees
Of the Richard E. Rudzik Trust dated June 22, 1992

By [Signature]
Richard E. Rudzik, Co-Trustee

By [Signature]
Zana R. Rudzik, Co-Trustee

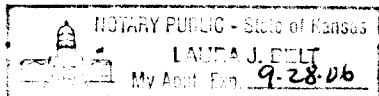
INDIVIDUAL ACKNOWLEDGEMENT

STATE OF KANSAS)

COUNTY OF Grant) SS:

The foregoing instrument was acknowledged before me this 1st day of DECEMBER, 2005, by RICHARD E. RUDZIK and ZANA R. RUDZIK, Co-Trustees of the Richard E. Rudzik Trust dated June 22, 1992.

My Comm. Expires:
9-28-06



[Signature]
Notary Public

CORPORATE ACKNOWLEDGEMENT

STATE OF KANSAS)

COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 2005, by

of _____
corporation, on behalf of said corporation.

Notary Public

This instrument prepared by: **EXPLORE ENERGY CORP.**, 5930 Wilcox Place, Suite I, Dublin, OH 43016

1500560



Richard E. Rudzik and Zana R. Rudzik, Co-Trustees

Affidavit in re:

W/2 of Section 11; S/2 of Section 14; S/2 of Sec. 15;
and N/2 of Sec. 22-14S-30W of the 6th P.M., Gove
County, Kansas

State of Kansas,
County of Grant, ss:

We, Richard E. Rudzik and Zana R. Rudzik, as co-trustees,
being first duly sworn and under oath, state of our personal
knowledge that:

1. We are the co-trustees under a trust dated June 22, 1992, to which the above described real estate was conveyed by Warranty Deed to Richard E. Rudzik and Zana R. Rudzik, Co-Trustee of the Richard E. Rudzik Trust, recorded _____ in the office of the Register of Deeds of Gove County, Kansas, in Book 132 page 133.
2. Said trust is a revocable trust.
3. We are the co-trustees under the trust and any amendments thereto, and we are authorized to convey and sell the above described real estate, without any qualification whatsoever.
4. The trust is in existence and we as co-trustees are authorized to transfer the interests in the above described real estate.
5. The original Grantor-Settlor of the trust was Richard E. Rudzik. Said Grantor-Settlor is living.

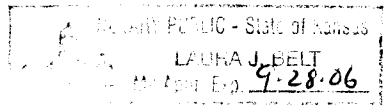
Richard E. Rudzik
Richard E. Rudzik, Co-Trustee

Zana R. Rudzik
Zana R. Rudzik, Co-Trustee

Sworn and subscribed to before me by Richard E. Rudzik and Zana R. Rudzik, Co-Trustees of the Richard E. Rudzik Trust dated June 22, 1992, on this 1th day of ~~September~~ December, 2005.

Laura J. Belt
Notary Public

My Commission Expires:
9-28-06





ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **EXPLORE ENERGY CORP.**, an Ohio corporation, whose mailing address is P.O. Box 727, Dublin, Ohio 43016 (hereinafter referred to as "Assignor") for and in consideration of good and valuable considerations, the receipt whereof is hereby acknowledged, does hereby sell, transfer, convey and assign, without warranty of title, either expressed or implied, unto **ZENITH PETROLEUM CORPORATION**, whose mailing address is 5766 South Ivy Street, Greenwood Village CO 80111 (hereinafter referred to as "Assignee"), all of Assignor's rights, title and interest in and to the those certain Oil and Gas Leases ("Leases"), containing 8,320 acres, more or less, situated in certain Sections, T14S and R29 and 30W of Gove County, Kansas, being the Leases described more fully on Exhibit "A" attached hereto and made hereof, representing a 100% working interest and no less than an 82.5% net revenue interest therein.

SEE EXHIBIT "A"

Assignor excepts, retains, and reserves unto itself, its successors or assigns, an overriding royalty interest of 5% of 100% of all oil, gas and constituents of either, produced, used, saved and sold, including the proceeds therefrom, in, under and from the lands covered by the Leases, representing a 100% working interest and no less than an 82.5% net revenue interest therein.

The aforesaid overriding royalty interest shall be free and clear of any and all cost or expenses associated with any operations conducted on said lands, including without limitations the exploration, development, operating for, transportation or marketing of any hydrocarbon product, except applicable taxes.

Further the aforesaid overriding royalty interest shall be binding upon and be applicable to any extension thereof, renewals thereto, or any top or new oil and gas lease acquired by Assignee, its affiliates, related entities, successor or assigns covering said lands described in the Leases, within two years after the expiration, cancellation or termination date set forth in the Leases. Such overriding royalty interest shall not be reduced, diluted, or otherwise affected as a result of the unitization, consolidation or pooling of any lands covered by this Assignment with any other lands.

This Assignment is made with full substitution and subrogation of Assignee in and to all representations and warranties of every kind and character heretofore given or made to Assignor and Assignor's predecessors in title by others with respect to the Leases herein assigned.

Assignor and Assignee understand and acknowledge that this Assignment is subject to certain rights, terms and conditions set forth in that certain Letter Agreement, dated May 26th 2006, by and between Assignor and Assignee.

Assignee hereby agrees to be bound by and fulfill all of the terms, conditions, limitations and covenants of the Leases and assumes and agrees to pay, perform or carry, as the case may be, its proportionate part of any existing royalties, overriding royalties, rentals, payments out of or with respect to production, and all other leasehold burdens and encumbrances of record as of the date hereof to the extent of Assignee's proportionate working interest.

Assignee hereby agrees to indemnify and hold Assignor safe and harmless from and against any or all loss, cost, including reasonable attorney fees, liabilities, damages, actions, claims or obligations resulting from Assignee's actions, operations or the exercise of any rights assumed in connection therewith, including all governmental rules and regulations, in connection with the lands covered under any of the Leases and extensions thereof, or renewals, thereto, or any covenants incorporated therein.

1520107

NUMERICAL
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The rights of either party hereto may be assigned in whole or in part. This Assignment and its terms, conditions and stipulations shall be binding on Assignee and Assignor and shall extend to and be binding upon their respective successors and/or assigns.

IN WITNESS WHEREOF, the undersigned have set their hands this 26th day of May, 2006.

EXPLORE ENERGY CORP.

ZENITH PETROLEUM CORPORATION

By: [Signature]

By: [Signature]

Title: PRESIDENT

Title: President

CORPORATE ACKNOWLEDGEMENT

STATE OF OHIO)

COUNTY OF FRANKLIN) SS:

The foregoing instrument in writing was acknowledged before me this 26th day of May, 2006, by Edward R. Knezevich, President of Explore Energy Corp., on behalf of said corporation.



MICHAEL W. BODAK
Notary Public
in and for the State of Ohio
My Commission Expires
August 6, 2006

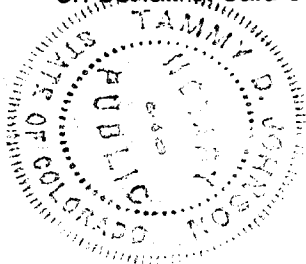
[Signature]
Notary Public State of Ohio

CORPORATE ACKNOWLEDGEMENT

STATE OF Colorado)

COUNTY OF Arapahoe) SS:

The foregoing instrument in writing was acknowledged before me this 30th day of May, 2006, by Jack M. Johnston, President of Zenith Petroleum Corporation, on behalf of said corporation.



[Signature]
Notary Public State of Ohio Colorado
My Commission Expires Apr. 12, 2009

This Instrument was prepared by: Explore Energy Corp., P.O. Box 727, Dublin Ohio 43016

EXHIBIT "A"
GOVE COUNTY, KANSAS
LEASE SCHEDULE

Grantor/ Lessor	Gross Acreage		Option Date	Term (Months)	Recorded		Legal Description
	Acreage	Net Acreage			Book	Page	
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	641	NE4 Sec 9, T14S, R29W
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	643	NW4 Sec 9, T14S, R29W
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	645	SE4 Sec 9, T14S, R29W
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	647	NE4 Sec 10, T14S, R29W
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	649	NW4 Sec 10, T14S, R29W
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	651	SE4 Sec 10, T14S, R29W
Travis J. Coberly Present Interest Trust Judy Tucker, Trustee	160	160	09/30/05	60	149	653	SW4 Sec 10, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	655	NW4 Sec 15, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	657	SE4 Sec 15, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	659	SW4 Sec 9, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	661	SW4 Sec 15, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	663	NE4 Sec 15, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	665	NW4 Sec 16, T14S, R29W
Mark S. Coberly Partnership Mark S. & Cheryl Coberly, co-partners	160	160	09/30/05	60	149	667	NE4 Sec 16, T14S, R29W
Glennis G. Parsons Revocable Inter Vivos Trust Glennis G. Parsons, Trustee	1,600	1,600	09/23/05	60	149	669	SW4 Sec 2, T14S, R30W; W2 & SE4 Sec 3, T14S, R30W; W2 & SE4 Sec 10, T14S, R30W; NW4 Sec 14, T14S, R30W; N2 Sec 15, T14S, R30W

1520109

EXHIBIT "A"
GOVE COUNTY, KANSAS
LEASE SCHEDULE

Grantor/ Lessor	Gross Acreage		Net Acreage	Option Date	Term (Months)	Recorded		Legal Description
						Book	Page	
Steerman, Earlene H.	320		320	09/22/05	60	149	671	E2 Sec 11, T14S, R30W
Beougher, James E. & Sheila G.	640		640	09/22/05	60	149	673	S2 Sec 8, T14S, R29W; E2 Sec 17, T14S, R29W
Beesley, Edward W. & Jacqueline	320		320	09/22/05	60	149	675	E2 Sec 5, T14S, R29W
Roemer, Earl D. & Barbara J.	160		160	09/22/05	60	149	677	NE4 Sec 14, T14S, R30W
Packard, Charles W. & Rose	160		80	12/14/05	60	150	555	SW4 Sec 4, T14S, R29W (1/2 Interest)
Packard, Richard D. & Joyce	160		80	12/13/05	60	150	557	SW4 Sec 4, T14S, R29W (1/2 Interest)
Rudzik, Richard E. & Zana R.	1,280		1,280	12/07/05	60	150	559	W2 Sec 11, S2 Sec 14, S2 Sec 15, & N2 Sec 22, T14S, R30W
Harris, Leroy L. & Carla J.	320		320	12/20/05	60	150	578	NW4 S5, T14S, R29W, NE4 S8, T14S, R29W
Wakefield Farm Co.	480		480	12/30/05	60	150	725	W2 & SE4 Sec 7, T14S, R29W
Glennis G. Parsons Revocable Inter Vivos Trust Glennis G. Parsons, Trustee	160		160	01/23/06	60	150	864	NE4 Sec 10, T14S, R30W
Wildeman, Wanda J.	640		640	01/20/06	60	151	88	Section 12, T14S, R30W
	8,480		8,480					8,320

TOTAL ACREAGE