

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	□ N.

This authorization expires: \_\_

Spud date: \_

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
PPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
ty:	(Note: Locate well on the Section Plat on reverse side)
ontact Person:	County:
one:	Lease Name: Well #:
NTRACTOR: License#	Field Name:
me:	Is this a Prorated / Spaced Field?
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNO, old well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
/es, true vertical depth:	DWR Permit #:
ttom Hole Location:CC DKT #:	( <b>Note:</b> Apply for Permit with DWR)
70 BKT #.	Will Cores be taken?
	If Yes, proposed zone:
AFF	TIDAN/IT
	FIDAVIT
	ading of this well will comply with K.S.A. 55 et. sed
	gging of the fron film comply that raon a co on coq.
	gging of the normal compty marrices to occupy.
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- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

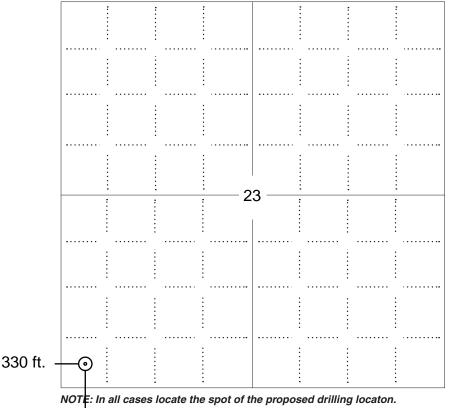
Plat of acreage attributable to a well in a prorated or spaced field

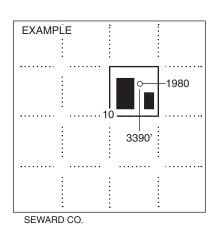
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

029871

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce	
Distance to nearest water well within one-mile	Distance to nearest water well within one-mile of pit  Depth to shall Source of info		west fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY:  al utilized in drilling/workover:
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No

STATE OF KANSAS \*STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

#### WELL PLUGGING RECORD K.A.R.-82-3-117

# TYPE OR PRINT

API	NUMBER	The state of the s
	~~	Kollagg

STATE CORPORATION COMMISSION	K.A.R82-3	5-117	API NUM	BER	No.
200 Colorado Derby Building Wichita, Kansas 67202	-20694-0	00-00	LEASE N	AME Kellogg	
	TYPE OR PRI	NT		MBER <u>B-1</u>	
and	CE: Fill out o	Cons. Div.	<u>3</u> 30	_ Ft. from S Section L	.ine
of	ffice within 3	0 days.	4950	_ Ft. from E Section L	.ine
LEASE OPERATOR Bowman Oil Comp	any		SEC. 23	TWP. 8 RGE. 19 XEX or	(W)
ADDRESS Box 17 Codell, Ks 67	630		COUNTY	Rooks	
PHONE # (913) 434-2304 OPERATORS 1	ICENSE NO.	693 <b>1</b>		II Completed $5/9/77$	a programme de la compansa de la co
Character of Well Oil			Pluggin	g Commenced 11/28/90	)
(Oil, Gas, D&A, SWD, input, Water Su	ipply Well)		Plugging	g Completed $11/28/90$	)
The plugging proposal was approved o	on 9/	7/88		( d a	te)
by Dennis Hamel	and the set of the set	tole 2	(KC	C District Agent's Nam	e).
Is ACO-1 filed?!f not,					
Producing Formation Arbuckle	Depth to 1	Top 3358	Bott	om 3378 T.D. 3439	
Show depth and thickness of all wate	er, oil and ga	as formati	ons.		
OIL, GAS OR WATER RECORDS		С	ASING RECO	RD	
Formation Content Arbuckle Oil & Water	From To 259	Size 8 5/8	Put in	Pulled out None	Mar 10.000 (10.000 - 10.000 - 10.000 )
Arbuckle Oil & Water		9 5 1/2	3439	None	
Describe in detail the manner in wh	_   ich the well v	las plugge	d. Indicat	ng where the mud flu	id wa
placed and the method or methods us	sed in introdu	icing it i	nto the ho	le. If cement or other	piug
were used, state the character o Well was perforated 3164', anh	ydrite 1340	Dakota	~750', "tī	nen Halliburton	1 30
cemented from 0 to 3439 with using 600# hulls, finished wit	1150 sacks c h good pro	f cement ssure.	with 1/1	<u>į# f10-cele per sac</u>	) K
(If additional description	on is necessar	y, use BA	CK of this	form.)	***********
Name of Plugging Contractor Halli	burton Serv	ices (h	ays, Ks)	License No.	
Address P. O. Box 951046 Da			.6	Me find the drope of the country and the count	- Hilliam Control
NAME OF PARTY RESPONSIBLE FOR PLUGG	ING FEES:	Bowman O	il Compa	ay	
STATE OF Kansas CO	OUNTY OFF	looks		, SS•	
Louis D. Bewman		(	Employee o	f Operator) or (Operat	ar) (
above-described well, being first de		oath, says	: That I h	ave knowledge of the	facts
statements, and matters herein con the same are true and correct, so he	elp me God.	_	A	described yell as file	a ra.
		Signature	7.7	2 Journa	
		Address) 🖺		STATE CORPORATION	~~ <del>~</del>
SUBSCRIBED AND SWOF	RN TO before m	ne this $\underline{1}$	.9th day	STATE CORPORATION, GOM	MISSIOI
	_		<u>Vesta</u>	Of RussellAY 20 1993 ary Public	<del>10 000, 1000 - 1000, 1000,</del>
	/ L A		1101	, · · · -	

SUBSCRIBED AND SWORN TO before me this 19My Commission Expires: (July 17, 1996) HOTARY PUBLIC - State of Kasses VESTA J. RUSSELL My Appt Exp. 7-17-0110

> CONSERVATION DIVISION Wichita Kansaform CP-4 Revised 05-88

# 15-113-20694-00.00

### DRILLERS' WELL LOG

DATE COMMENCED: May 1, 1977 DATE COMPLETED: May 9, 1977 Southern States Oil Company

KELLOGG B-1 SW SW SW

Sec 23-T8-R19W

Rooks County, Kansas

ELEVATION: 1931 K.B.

0 - 2591 Clay and Shale 259 - 6951 Shale, Sand Streaks

695 - 10601 Shale, Sand

1060 - 13321 Red Bed

1332 - 1372' Anhydrite

1372 - 1545' Shale

1545 - 30681 Shale and Lime

Shale

3068 - 3072° 3072 - 3090° Lime and Shale

3090 - 31081 Lime

3108 - 33581 Lime and Shale

3358 - 34401 Dolomite RTD

34401

Anhydrite	1332
Heebner	3068
Toronto	3090
Lansing	3108
Arbuckle	3358
RTD	344;C

SURFACE PIPE:

Set used 8 5/8", 28# pipe at 259' w/160 sacks Common, 2% Gel, 3% cc.

PRODUCTION PIPE:

Ran new  $5\frac{1}{2}$ ", 14# casing at 3439' w/200 sacks Common, 10% salt, .75% CRF2 and 10 bbl salt flush ahead. SUPPOSE TO SE FREST

AFFIDAVIT

STATE OF KANSAS COUNTY OF BARTON

Larry Curtis, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 10th day of May, 1977.

Notary Public MAY 20 1993

COMSERVATION DIVISION Wichita, Kansas

My Commission Expires: April 11, 1978



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 16, 2009

Kenneth Vehige Black Diamond Oil, Inc. PO BOX 641 HAYS, KS67601-0641

Re: Drilling Pit Application Kellogg B Lease Well No. 1 SW/4 Sec.23-08S-19W Rooks County, Kansas

# Dear Kenneth Vehige:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.