

For KCC Use:	
Effective Date:	
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

### SEPATOR: License#	expected Spud Date:	Spot Description:
SECTION: Regular Irrepular?	monun day year	
tidress 2:	PERATOR: License#	feet from N / S Line of Sectio
Mote: Locate well on the Section Plat on reverse side)	ame:	feet from E / W Line of Sectio
County: County: County: County: County: County: Lease Name: County:	ddress 1:	Is SECTION: Regular Irregular?
County: County: County: County: County: County: Lease Name: County:	ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:	ty:	,
Field Name: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Stronge Pool Ext. Air Rotary Disposal Wildoat Gable Selamic; # of Holes Other Well Name: Well Well Well Well Well Well Well Wel		
Target Formation(s): Season Seaso	none:	
Nearest Lease or unit boundary line (in footage): feet N	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation:	ame:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext Air Rotary Disposal Di		Ground Surface Elevation:feet MS
Seismic ;		Water well within one-quarter mile:
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable value and to be accorded by Depth to bottom of usable value Depth to bottom of usable value Depth to the post of conclusion of conclusion Depth to bottom of usable value Depth to bottom of to be per post of to be set Depth to bottom of to be per post of to be set Depth to bottom of to be per post of to be post of the post of usable value Depth to bottom of total post		Public water supply well within one mile:
Depth to bottom of usable water:		Depth to bottom of fresh water:
Surface Pipe by Alternate:		Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth: Wall Name: Original Completion Date: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Farm Pond Other: Wall Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Wall Comply with K.S.A. 55 et. seq. Sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office deflororation orders; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting and water.		Surface Pipe by Alternate: I II
Well Name: Original Completion Date: Original Total Depth: rectional, Deviated or Horizontal wellbore? Res. true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Projected Total Depth:	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:		D : IT : ID ::
rectional, Deviated or Horizontal wellbore? fes, true vertical depth: Co DKT #:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:		Water Source for Drilling Operations:
Into Hole Location: (Note: Apply for Permit with DWR)		Well Farm Pond Other:
AFFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **PI # 15		
If Yes, proposed zone: AFFIDAVIT It yes, proposed zone: AFFIDAVIT It yes, proposed zone: AFFIDAVIT It yes, proposed zone: It yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT It yes, proposed yeith K.S.A. 55 et. seq. AFFIDAVIT AFFID		
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Profession of the properties of the properties of the provided by: Profession	 is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the surface propriate district office will be notified before well is either plug 	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging ; tigged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.
Approved by: Obtain written approval before disposing or injecting salt water.	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	
Approved by	Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b bmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
I It this normit has everyal (Figure 1) they are the figure detailed as a figure of the figure of th	Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b bmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

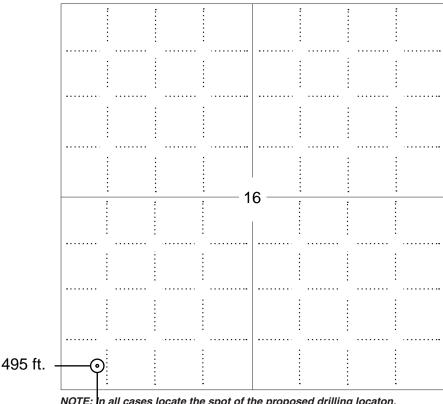
Plat of acreage attributable to a well in a prorated or spaced field

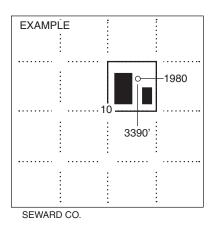
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1029988

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

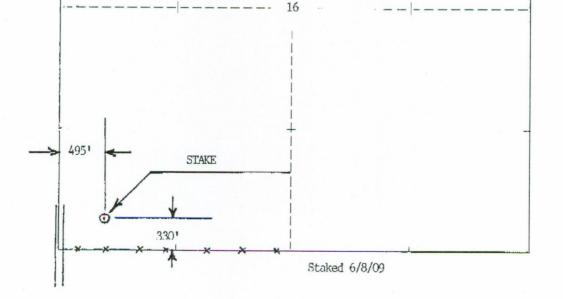
Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.			
·		Source of infor				
feet Depth of water well	feet		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:			



BOX 8604 - PRATT, KS 67124 (620) 672-6491

68091

OIL FIELD SURVEYORS INVOICE NO. VAL ENERGY, INC. 4 Stan Michel OPERATOR Barber 16 34s 11w 330' FSL & 495' FWL of Section COUNTY ELEVATION: 1391 GR VAL ENERGY, INC. 200 W. Douglas, Stc 520 Wichita, KS 67202-3005 AUTHORIZED BY. Todd Allam 5CALE: 1" = 1000" Set 5' wood stake in hay field, 70' north to barn





Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or pit (a) contents: (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; (2)dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or dispose of the remaining solid contents in any manner required by the (3)commission. The requirements may include any of the following: Burial in place, in accordance with the grading and restoration (A) requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or (D) removal of the contents to a permitted off-site disposal area approved by the department. Each violation of this regulation shall be punishable by the following: (b) A \$1,000 penalty for the first violation; (1) (2)a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation. (3)Complete and return with Haul-Off Pit Application, Form CDP1(2004) Haul-off pit will be located in an on-site disposal area: ___Yes ___No Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes ____No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application. Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be

obtained. Attach permission and a copy of the lease assignment that covers the acreage where

the haul-off pit is to be located, to the haul-off pit application.



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 23, 2009

K. TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS67202-3005

Re: Pit Application STAN MICHEL Lease Well No. 4-16 SW/4 Sec.16-34S-11W Barber County, Kansas

Dear K. TODD ALLAM:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.