

| For KCC | Use: |
|------------|-------|
| Effective | Date: |
| District # | |
| 0040 | |

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

| | Spot Description: |
|---|---|
| month day year | Sec Twp S. R E \(\bigcup \) |
| PERATOR: License# | feet from N / S Line of Section |
| ame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| dress 2: | (Note: Locate well on the Section Plat on reverse side) |
| ty: | County: |
| ntact Person: | Lease Name: Well #: |
| one: | Field Name: |
| DNTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ime: | Target Formation(s): |
| | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable | Depth to bottom of fresh water: |
| Seismic ; # of Holes Other | Depth to bottom of usable water: |
| Other: | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| | Length of Conductor Pipe (if any): |
| Operator: | |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| rectional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: |
| Yes, true vertical depth: | Well Farm Pond Other: |
| ottom Hole Location: | DWR Permit #:(Note: Apply for Permit with DWR) |
| CC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| A F-1 | FIDAVIT |
| ΔFI | |
| | igging of this well will comply with K.S.A. 55 et. seq. |
| ne undersigned hereby affirms that the drilling, completion and eventual plu | agging of this well will comply with K.S.A. 55 et. seq. |
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

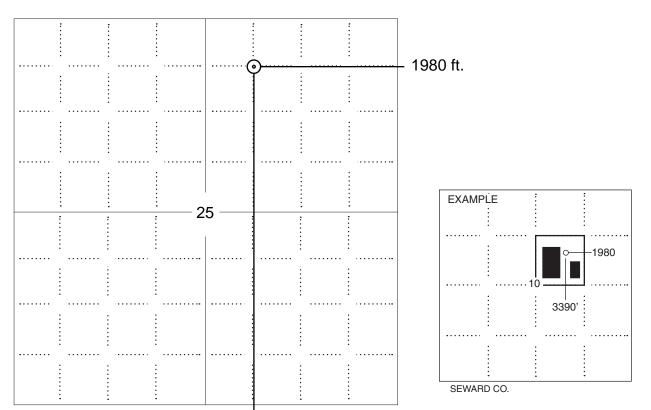
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | |
|---------------------------------------|--|
| Operator: | Location of Well: County: |
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4620 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030138

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | |
|--|--------|--|--------------------------------|--|--|--|
| Operator Address: | | | | | | |
| Contact Person: | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date or Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes Is the bottom below ground level? Artificial Liner? Yes No Yes If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | No No et) Describe proce | | | | |
| | | ccgy, | | | | |
| Distance to nearest water well within one-mile | of pit | Depth to shallo | west fresh waterfeet. | | | |
| feet Depth of water well | feet | | redwell owner electric logKDWR | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. | | | | |
| | | | | | | |
| | KCC (| OFFICE USE OF | NLY Steel Pit RFAC RFAS | | | |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: | | | |

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

| 211 No. Broadway Wichita, Kansas | | Seward | Count | ty. Sec. 251 | l'wp. <u>-/4</u> Rge | (XEX) | -22(W) |
|--|--|---|---|--|---|---------------------------------------|------------------------------|
| NORTH | Location as "N | E/CNW#SW#" | or footage fro | om lines Appr | ox. $C-NW-N$ | Œ | |
| 1 1 | Lease Owner_ | | eum, Inc | | | | |
| | Lease Name | | | | | _ Well No. | 3 |
| | Office Address | Box_12 | 255, Libe | ral, Kansa | | | |
| | Character of W | Vell (completed | as Oil, Gas o | r Dτy Hole) | | | ····· |
| !!!! | Date well com | pleted | | | <u> </u> | | <u>19 69</u> |
| | Application for | plugging filed | | | Qct | | 19 69 |
| | Application for | plugging appro | ved | | <u>Oct</u> | | 19 69 |
| | Plugging comm | nenced | | | <u>Oct</u> | | 1 <u>9_69</u> |
| | Plugging comp | leted | | | Oct | . 29 | <u> 19</u> 69 |
| | - Reason for aba | ndonment of we | ll or producin | g formation | | | |
| i i | | | | | | | |
| | If a producing | well is abandon | ed, date of la | st production_ | | | 19 |
| 7 | Was permission | n obtained from | the Conserv | ation Division o | or its agents bef | ore pluggin | g was com- |
| Locate well correctly on above Section Plat | menced? | | | | | | |
| ame of Conservation Agent who su | pervised plugging of thi | is well E | d Eves | | | | |
| roducing formation | | | Botton | n | Total Depth of | Well 64 | <u> 20 Feet</u> |
| bow depth and thickness of all wat | er, oil and gas formation | ns. | | | | | |
| OIL, CAS OR WATER RECOI | RDS | | | | | CASING R | ECORD |
| | 1 | | 1 | | 1 | 1 | 20010 |
| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | + | DOUT |
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| Describe in detail the manner | :h:ah ah a | بالله المحسيات | | 10.1 | 1 1 1 1 1 | 1 | .1 1 1 |
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| | (If additional | l description is nece | essery, use BACK | of this sheet) | · · ·- | | |
| ame of Plugging Contractor | Garvey Drilli | ing Company | <i>T</i> | | | | |
| ldress | | | | | | | |
| | P.O. Box 261, | , Great Ber | nd, Kansa | s 67530 | | | |
| • | P.O. Box 261, | , Great Ber | nd, Kansa | .s 67530 | | | |
| Vonce | | · · · · · · · · · · · · · · · · · · · | | | | | |
| | s , cou | JNTY OF | Seward | | ., ss. | | |
| Ned E | s , cou | JNTY OF | Seward | owner) or (own | er or operator) | of the abov | ve-described |
| Ned E | S COU LOWTY , says: That I have kn | JNTY OF(| Seward employee of facts, stateme | owner) or (owners, and matter | er or operator) | of the abov | ve-described |
| Ned E | S COU LOWTY , says: That I have kn | JNTY OF(| Seward employee of facts, stateme | owner) or (owners, and matter | er or operator) | of the above | ve-described |
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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 07, 2009

Lori Zehr Oil Producers Inc. of Kansas 1710 WATERFRONT PKWY WICHITA, KS67206-6603

Re: Drilling Pit Application Warden #3 OWWO NE/4 Sec.25-34S-33W Seward County, Kansas

Dear Lori Zehr:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.