For KCC Use:

Effective D	Date:
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District	#	
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Yes	1	١
	Yes	Yes

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030184

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: City: Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: State 2/p +	County:
Phone:	Lease Name: Well #:
- Hone	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name:	
Original Completion Date Original Total Depth	Formation at Total Depth: Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
	<



1980

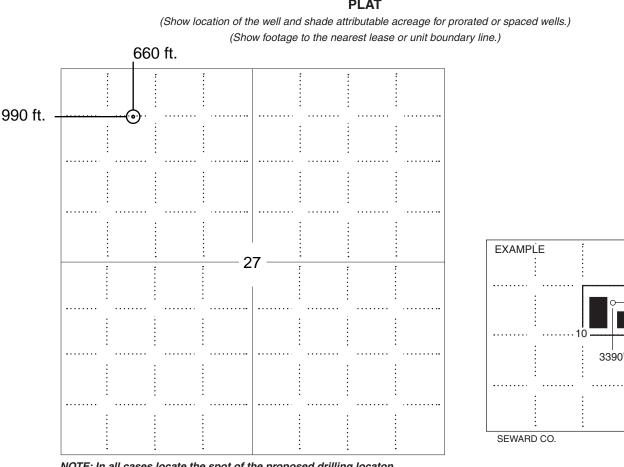
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



PLAT

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030184

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:			I	
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from Dorth / South Line of Section	
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)	Count	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes	No		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet) No Pit	
material, thickness and installation procedure	<u>}.</u>	liner integrity, ir	ncluding any special monitoring.	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:	
feet Depth of water well	feet	measu	uredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Work		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease: Number of wor		vorking pits to be utilized:		
		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		be closed within 365 days of spud date.		
Submitted Electronically				
	КСС	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

67202

Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Comm.

245 North Water

Wichita, KS

WELL PLUGGING RECORD

	27 Twp. 23 Rge	<u> 11 </u> Ex
Location as "NE/CNW}SW}" or foot 660' FNL 990' FWL	age from fines	
Lease Owner Cities Service Co		
Lease Name Ellis	Well No.	<u>MP 6</u>
Office Address 209 E William	- Wichita, Ks	
Character of Well (Completed as	Oil, Gas or Dry H	lole)
Dry ho	le	
Date Well completed	11/27/77	19
Application for plugging filed	11/27/77	19
Application for plugging approve	ed 11/27/77	19_
Plugging commenced	11/27/77	19
Plugging completed	11/27/77	19
Reason for abandonment of well of	or producing forma	tion
No producing forma	tion found	
If a producing well is abandone	d, date of last pi	oduction
-		19_
Was permission obtained from the	Conservation Div	ision or
its agents before plugging was	commenced? <u>yes</u>	

Locate well conrectly Section Plat Name of Conservation Agent who supervised plugging of this well Merle Hickey Producing formation _ Depth to top Bottom _ _ Depth and thickness of all water, oil and gas formations. Total Depth of Well 1950

OIL, GAS OR WATER RECORDS PULLED OUT SIZE PUT IN FROM то CONTENT FORMATION 932 816 salt water Water sand 8 5/8" 421 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other feet to plugs were used, state the character of same and depth placed, from_ feet for each plug set.

Filled hole with rotary mud from TD to 200' and set bridge plug and cemented with 12 sacks cement. Filled with mud to 50' and set bridge plug and cemented with 10 sacks cement. Plugged rat hole and cemented with 2 sacks cement.

(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Jackman & Jackman

STATE OF	Kansas	COUNTY OF	Greenwood	, ss.	
	C.	R. McClelland		f owner) or (<u>www.xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</u>	
the facts	statements, and ma	being first duly swor tters herein containe e true and correct.	d and the log (s: That I have knowledge of the above-described well	1
		(Signature)		Celebland	•
				(Address)	
SUBSCR	IBED AND SWORN TO	before me this28	day of	<u>November</u> , 19 77	
		_	Ock	A H Long Notary Public.	
My commissi	on expires Augus	t 29, 1979			
A He	FALL		-		
				k k	

CASING RECORD.