

For KCC	Use:			
Effective	Date:			
District #				_
0040		¬		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations:		TENT TO DRILL (5) days prior to commencing well Form must be Signed All blanks must be Filled		
Marker M	5	On at Depositations		
OPERATOR: Licensell	Expected Spud Date:			
Section		(0/0/0/0)		
Address 1:	OPERATOR: License#			
Address 2:				
Contact Person: Phone: Phone: CONTRACTOR: License# Name: Well Drillied For: Well Class: Type Equipment: Oil Enh Roc Infield Mane: Disposal Wildcat Gable Seismic; # fol Holes Other Operator: Woll Name: Operator: Woll Name: Oil Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Oil Yes, true vertical depth: Wes Codd of Holes Wildcat the definition of the season of		is SECTION: Regular Irregular?		
Contract Person:		(Note: Locate well on the Section Plat on reverse side)		
Phone: CONTRACTOR: License# CONTRACTOR: License# Field Name: Stellar Name: Stell		•		
Is this a Prorated / Spaced Field? Yes No Name: Well Orilled For: Well Class: Type Equipment: Gold Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Yes No Water well within one-quarter mile: Yes No Yes No Water well within one-quarter mile: Yes No Water well within 0 water well-well within 120 Water well within				
Name: Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Section Sec	CONTRACTOR: Linear III			
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): feet MSI				
Ground Surface Elevation: Geet MS Ground Surface Elevation: Ground Surface Elevation: Ground Surface Elevation: Geet MS Ground Surface Elevation: Ground	Name			
Oil Enh Rec Infinited Mud Rotary Water well within one-quanter mile: Ves No No Solismic; # of Holes Other Other Disposal Wildcat Cable Depth to bottom of tresh water: Depth to Depth De	Well Drilled For: Well Class: Type Equipment:			
Salsmic Gable Wildcat Cable Public water supply well within one mile: Yes No Depth to bottom of tresh water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations:	Oil Enh Rec Infield Mud Rotary			
Selamic # of Holes Other Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth usable water: Depth usable water: Depth conductor Pipe (if any): Depth of usable water: Depth conductor Pipe (if any): Depth of usable water: Depth conductor Pipe (if any): Depth conductor Pi	Gas Storage Pool Ext. Air Rotary			
Depth to bottom of usable water: Surface Pipe by Alternate:	Disposal Wildcat Cable	,		
Surface Pipe by Alternate: I I IL Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Original Completion Date: Original Total Depth: Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Diffiling Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - File Completion Form ACO-1 with Intent to Drill; File acreage attribution plat according to field proration orders; File acreage attribution plat according to field proration orders;		·		
If OWWO: old well information as follows:	Other:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Completion Part Date Date: Original Completion Part Date: Original Completion Part Date: Original Completion Part Date: Original Completion Part Date: Water Source or Drilling Operations: Water Source for Drilling Operations: Water Source Original Total Depth: Water Source Original Total Depth: Water Source Or Drilling Operations: Water Source Original Total Depth: Water Source Original Operations: Water Source Origing Ope	If OWWO: old well information as follows:	. ,		
Well Name: Original Completion Date: Origina	<u> </u>	•		
Original Completion Date:Original Total Depth:	·			
Directional, Deviated or Horizontal wellbore?				
Submitted Electronically Ses No Well Farm Pond Other: DWR Permit #: DWR Permit	Original Completion Date Original Total Deptil	•		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes Note: Apply for Permit with DWR) Will Cores be taken? Yes December Yes December	Directional, Deviated or Horizontal wellbore?			
Bottom Hole Location:	If Yes, true vertical depth:			
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For KCC Use ONLY API # 15	The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set and underlying formation. First office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing		
API # 15 File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	Submitted Electronically	Remember to:		
- File acreage attribution plat according to field proration orders;	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,		
Conductor nine required	API # 15			
	Conductor pipe requiredfeet			

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 		 		•)————————————————————————————————————	– 726 ft.
 	 	 			EXAMPLE : :
 ••••••	 3	 			1980
 	:	 :		:	3390'
			:		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

4411 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030314

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		SecTwp	R East West	
Settling Pit Drilling Pit			Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l	
is the pit located in a Sensitive Ground water	Alea: Tes] NO		cy Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to de	epest point:	(feet)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.	
feet Depth of water well	feet	measu	redwell owner	electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:	
Producing Formation:		Type of materia	al utilized in drilling/workove	r:	
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:	Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit R				RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No	



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 11, 2009

L. D. DAVIS L.D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS67530-6525

Re: Drilling Pit Application GILES 1 NE/4 Sec.03-26S-15W Pratt County, Kansas

Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.