

For KCC Use:	
Effective Date:	
District #	
00A0	

Approved by:

Spud date: \_

This authorization expires: \_\_\_

(This authorization void if drilling not started within 12 months of approval date.)

. Agent: .

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030320

Form C-1
October 2007
Form must be Typed
Form must be Signed

### Total Disposal Wildcat Cable Seismic; ### of Holes Other:    Journal of Holes Other Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth:	feet from N / S Line of Section feet from N / S Line of Section feet from Fe
Iress 1: Iress 2: Iress 3: Iress 3: Iress 3: Iress 4: Iress 4: Iress 4: Iress 4: Iress 4: Iress 5: Iress 4: Iress 5: Iress 4: Iress 6: Iress 6: Iress 7: Iress 6: Iress 6: Iress 6: Iress 7: Iress 6: Iress 6: Iress 7: Ire	feet from   N /   S Line of Section   feet from   E /   W Line of Section   feet from   feet fro
Iress 1: Iress 2: Iress 3: Iress 3: Iress 3: Iress 4: Iress 4: Iress 4: Iress 4: Iress 4: Iress 5: Iress 4: Iress 5: Iress 4: Iress 6: Iress 6: Iress 7: Iress 6: Iress 6: Iress 6: Iress 7: Iress 6: Iress 6: Iress 7: Ire	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County:
Iress 1:	(Note: Locate well on the Section Plat on reverse side)  County:  Lease Name:
Iress 2:	(Note: Locate well on the Section Plat on reverse side)  County:  Lease Name:
State:	County:  Lease Name:
NTRACTOR: License#	Lease Name:
NTRACTOR: License#	Field Name:  Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation:  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  I II  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  Seismic; # of Holes Other  Other:  If OWWO: old well information as follows:  Operator:  Well Name:	Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation:  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  I I II  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
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Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other:  If OWWO: old well information as follows:  Operator: Well Name:	Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  I II  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
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Seismic; # of Holes Other Other:  If OWWO: old well information as follows:  Operator: Well Name:	Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Other:  If OWWO: old well information as follows:  Operator:  Well Name:	Depth to bottom of usable water:  Surface Pipe by Alternate: I II  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
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Operator:	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Onginai Oompietion Date Onginai 10tal Deptil	Formation at Total Depth:
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
es, true vertical depth:	DWR Permit #:
tom Hole Location:	(Note: Apply for Permit with DWR )
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI and a support of the drilling of the dril	<b>DAVIT</b> Iging of this well will comply with K.S.A. 55 et. seq.
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented</li> </ol>	y circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation. ct office on plug length and placement is necessary <b>prior to plugging</b> ; et or production casing is cemented in; from below any usable water to surface within <b>120 DAYS</b> of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing
omitted Electronically For KCC Use ONLY API # 15 -	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

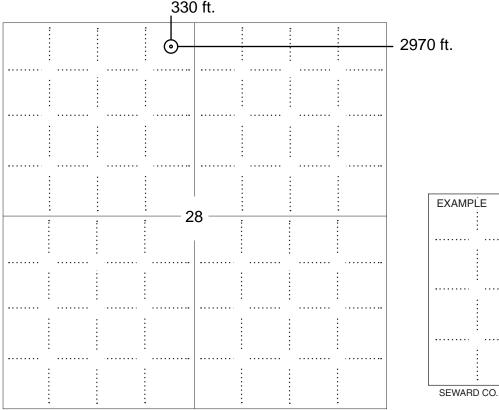
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

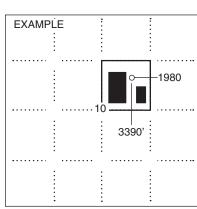
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030320

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  from ground level to deepest point:  ne liner  Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile of pit Dep		Depth to shallo	owest fresh waterfeet.		
·		Source of infor			
feet Depth of water wellfeet			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	cover and Haul-Off Pits ONLY:		
			al utilized in drilling/workover:		
		Number of working pits to be utilized:			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No		Abandonment procedure:			
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No		

# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

# /5-05/-05222-00-00 WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas		Ellis	Cou	atv. Sec. 28	rwpllS Rge	(X) <u>18</u> (v
NORTH		NE/CNW#SW#"	or footage f	rom lines C NE	NE NW	
	Lease Owner			ation		
	Lease Name	I Truan Box 661				_ Well NoL
ii	1	Well (completed	-		Oil	
	Date well con		as Ou, Gas	or Dry Hole)		11-15194
		r plugging filed		·		1-31 <sub>19</sub> 5
		r plugging appro				
	Plugging com					2 <b>-</b> 15 <sub>19</sub> 5
1	Plugging com					2 <b>-19</b> <sub>19</sub> 5
	Reason for ab	andonment of we	ll or produci	ng formation	<u>Well opera</u>	ting below
	its econo	mic limit.				
! ! !	If a producing	g well is abandor	ed, date of	last production_		1-1519 5
Locate well correctly on above	Was permissi	on obtained from	the Conse	rvation Division	or its agents bef	ore plugging was c
Section Plat	menced?	Yes	on Dott			<del> </del>
me of Conservation Agent who sunducing formation Arbuck 1					Trans Develop	737.11 2525 Y
ow depth and thickness of all wat			BOTT	om	lotal Depth or	Weii
ow depth and thickness of an war	ier, on and gas formadi	ous.	,			
OIL, GAS OR WATER RECO	RDS					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				8-5/8"	13001	-0-
				5-1/2"	3.5281	27591
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	Morgan Well Pl		ice			and the second s
dress	Hutchinson, Ka	nsas				
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ATE OF Kansas	co	UNTY OF	Sedgwich	ζ .	_, ss.	
Thomas A. Trax			emplovee of	owner) or (ew)		of the above-descr
ll, being first duly sworn on oath	n, says: That I have k					
ove-described well as filed and the					,	_
		(Signature)_	ano	A Law		
		(Signature)		4 10	**	
		· j —	Box 223	3, Wichita,	Kans as	
SUBSCRIBED AND SWORN TO be	efore me this 20th	day of_	Feb	ruary	Address)	58
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2- 201 Mills			_cse.	W Ste	Sorr	
commission expires	6-3-61		C.	C. LEWIS, NO	DTARY PUBL	IC Notary Public
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RM:WB		1				

PLUGGING
FILE SEC 28 T // R/84
BOOK PAGE 60 LINE /6

# 15-051-05222-00-00

GULF OIL CORPORATION

## IDA TRUAN NO. 1

Center NE NE NW of Section 28-115-18W, Ellis County, Kansas

8-5/8" 0.D. casing cemented at 1306\* 5-1/2" 0.D. casing cemented at 3529\*

Deepend

Drilling commenced 10-22-48 Drilling completed 11-5-48

				REMARKS
	FROM	TO	FORMATION	NEWARKS
	01	6051	Pyrite, sand, shale an	â shells
	605	765	Pyrite and sand	
	765	910	Sand and shells	• •
	910	1125	Shale and shells	
	1025	1170	Red bed and shells	a class a senter comented
•	1170	1284	Shale and shells	8-5/8" 0.D. casing cemented with 525 sacks cement and 2%
	1284	1320	Anhydrite	AILU DED SEGNE COMPTTO STA SA
1 .	1320	1825	Shale and shells	jel at 1306'.
>	1825	1850	Shale and gyp	
	1850	1900	Anhydrite, lime and sh	ial e
	1900	2180	Shale and lime	
	2180	2315	Lime and shale	
	2315	2485	Shale and shells	
	2485	2540	Lime and shale	
•	2540	2820	Shale	
	2820	2890	Lime and shale	•
	2890	3040	Shale and lime	
	3040	3085	Lime and shale	•
	3085	3240	Lime	
	3240	3265	Shale and lime	
	3265	3380	Lime	
	3380	3400	Lime and shale	
	3400	3500	Lime	
	3500	3525	Lime and shale	5-1/2" O.D. casing cemented
	3525	3527	Shale	with 100 sacks bulk cement
	3527	3529	Arbuckle	at 3529*.
	T.D.	3529 f		
			and and	Well acidized
		· ind	Only to 3535	$\mathcal{T}\mathcal{D}$ .

PLUGGING

FILE SEC 28 T 11 R 18W

BOOK PAGE 80 LINE 16

2-1-1958 FEB 11958 CONSERVATION DIVISION Wichita, Kansas