

For KCC Use:
Effective Date:
District #
CA2 Voc No

Spud date: _

. Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	Spot Description:
month day year	Sec Twp S. R E \(\bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

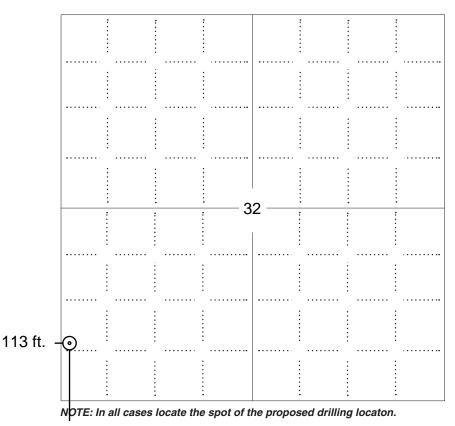
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

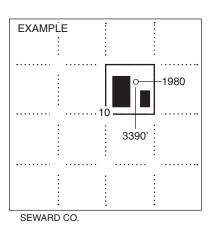
API No. 15		
Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	SecTwp S. R 🗌 E 🗍 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





790 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1030338

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp	R
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet fro	m North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet fro	m East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?		·	plastic liner is not used?
Yes No		No	Thom to the pic imag if a	plactic interfer acce.
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	(feet)	No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintencluding any special moni	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water	feet.
feet Depth of water well	feet	measu	redwell owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits	ONLY:
Producing Formation:		Type of materia	al utilized in drilling/worko	ver:
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date:	Lease Inspection: Yes No



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



s080609-p

Cell: (620) 272-1499 **American Warrior** City Of Bazine #1 (restake) LEASE NAME 790' FSL – 113' FWL **Ness County, KS 32 18s** 21w LOCATION SPOT COUNTY Prospect ??? 1" =1000' PROSPECT GR. ELEVATION: 2173.2' SCALE: Aug. 7th, 2009 DATE STAKED: **Directions:** From North of Bazine, Ks at the intersection of Harris S. MEASURED BY: Hwy 96 & Main St. - Now go 0.6 mile South & SE on Main St. Gabe Q. DRAWN BY: - Now go 0.2 mile East on Burgess Ave. - Now go 0.1 mile South on unknown road - Now go 0.4 mile on East on 115 Rd -AUTHORIZED BY: Scott C. Now go 0.1 mile SE on EE RD to locked gate - Now go 145' SW through landfill & weeds into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or or a land survey plat **American Warrior** This drawing is for construction purposes only 29 2124 Hwy 96 (black top) 31 ATCHISON City of Bazine (restake) (Pulled Old Stake) 790' FSL & 113' FWL 2173.2' = gr. elev. at staked loc. approx. Lat. = N 38° 26' 19.734668" approx. Long = W 99° 40' 40.561333" staked location with 7' wood (painted orange & blue) and T-post Location falls in city landfill & weeds While standing at staked loc. looking approx. 150' East has 2 ft of drop West has 2 ft of rise South has 3 to 5 ft of rise vage Disposal North has 6 to 8 ft of drop South gate post is 144.3' NE of staked loc. 2125 115 Rd (gravel) centerline curved road is 169.6' East of staked loc. fence is 145.0' [±] 4.4033 Arces Inside Of Fenced In Area (City Land Fill fence is 129.9 East of staked loo T 18/S 19 S

Summary of Changes

Lease Name and Number: City of Bazine 1

API/Permit #: 15-135-24945-00-00

Doc ID: 1030338

Correction Number: 1

Approved By: Rick Hestermann 08/12/2009

Field Name	Previous Value	New Value	
Elevation Source	Surveyed	Estimated	
ElevationPDF	2174 Surveyed	2169 Estimated	
Feet to Nearest Water Well Within One-Mile of	3607	3577	
Pit Ground Surface Elevation	2174	2169	
KCC Only - Approved By	Steve Bond 07/24/2009	Rick Hestermann 08/12/2009	
KCC Only - Date Received	07/22/2009	08/12/2009	
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInform	
Number of Feet East or West From Section Line	ation.cfm?section=32&t 145	ation.cfm?section=32&t 113	
Number of Feet East or West From Section Line	145	113	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 29971	//kcc/detail/operatorE ditDetail.cfm?docID=10 30338	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Water Well Within One- Quarter Mile	Yes	No

Summary of Attachments

Lease Name and Number: City of Bazine 1

API: 15-135-24945-00-00

Doc ID: 1030338

Correction Number: 1

Approved By: Rick Hestermann 08/12/2009

Attachment Name