

For KCC Use:	
Effective Date:	
District #	
SGA2 Voc	No

This authorization expires: _

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

. Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

expected Spud Date:	Spot Description:
month day year	
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	
ntact Person:	County:
one:	Field Name:
NTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	·
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes
Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I III
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
weather at Davista dear Hericantal wellhouse	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR)
50 BI(1 #.	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
ne undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
s agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be set be	
through all unconsolidated materials plus a minimum of 20 feet into the	, 0
4. If the well is dry hole, an agreement between the operator and the distr5. The appropriate district office will be notified before well is either plugge	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	· ·
·	
hmitted Electronically	
omitted Electronically	
·	Remember to:
bmitted Electronically For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;File Completion Form ACO-1 within 120 days of spud date;
For KCC Use ONLY API # 15	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 15 Conductor pipe required feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

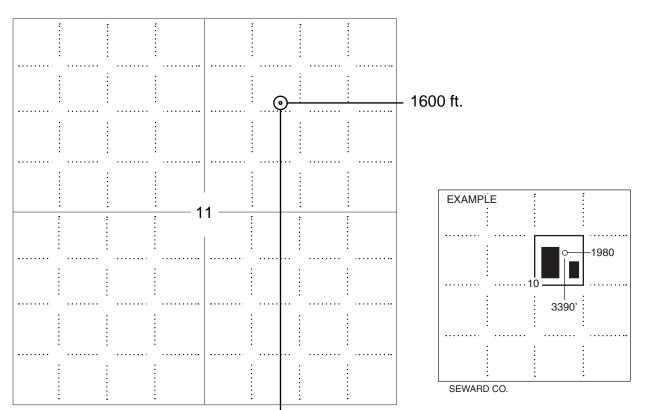
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADIAL- 45			
API No. 15Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number: Field:			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4125 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbl:				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining neluding any special monitoring.		
		Depth to shallo Source of infor	west fresh waterfeet. mation:		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ıber:	Permi	it Date: Lease Inspection:		

Summary of Changes

Lease Name and Number: Beard/Skelton "1" 16

API/Permit #: 15-031-22388-00-00

Doc ID: 1030399

Correction Number: 1

Approved By: Steve Bond 08/14/2009

Field Name	Previous Value	New Value
Fresh Water Information Source: KDWR	Yes	No
KCC Only - Approved By	Rick Hestermann 10/28/2008	Steve Bond 08/14/2009
KCC Only - Date Received	10/28/2008	08/14/2009
KCC Only - Lease Inspection	Yes	No
Lease Name	Beard	Beard/Skelton "1"
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 23562	//kcc/detail/operatorE ditDetail.cfm?docID=10 30399