





1030529

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

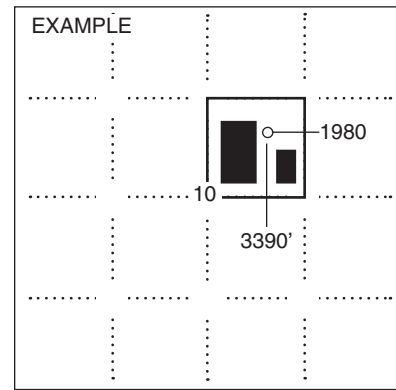
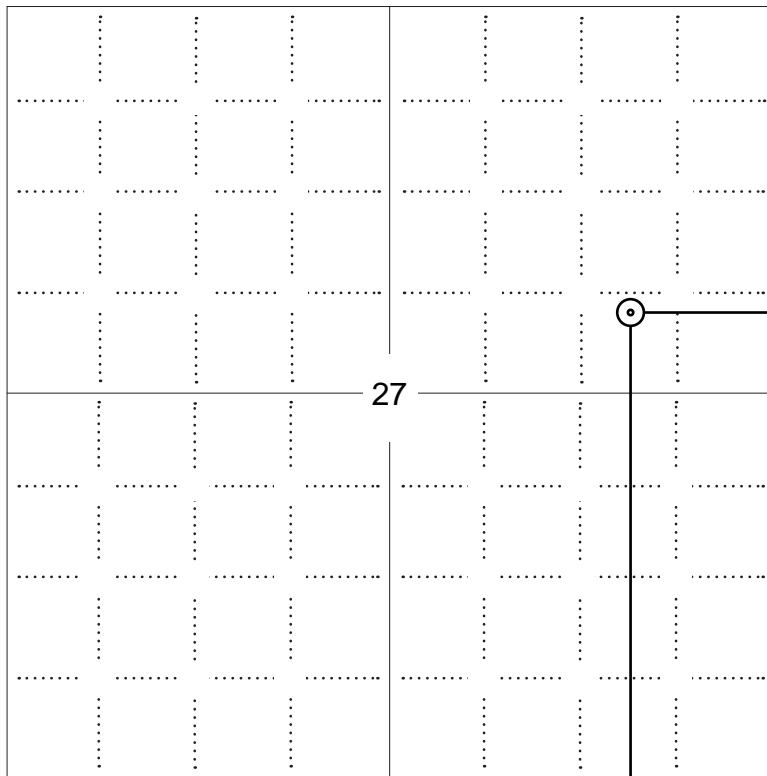
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

3185 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1030529  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**SUBORDINATION AGREEMENT**

WHEREAS, on the 26<sup>th</sup> day of September, 2008,  
Linda S. Klaassen, et al, as lessors, executed certain oil and gas leases  
to Noble Petroleum, Inc., as lessee (and which lease may have been  
ratified by other parties), upon the following described real estate, to-wit:

EAST HALF of Section 27-24S-4 EAST, BUTLER  
County, KANSAS



BUTLER COUNTY, KS  
- MARCIA McCODY -  
REGISTER OF DEEDS

Book: 2010 Page: 5759  
Receipt #: 56377 Total Fees: \$12.00  
Pages Recorded: 2  
Date Recorded: 7/13/2009 11:33:16 AM

WHEREAS, it is the desire of the present owners of said oil and gas lease, hereinafter referred to as "lessee", that the right, title and interest of the lessee acquired under and by virtue of said lease and any ratifications thereof be paramount and superior to the lien of any mortgage held by the undersigned on the above-described property.

NOW, THEREFORE, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned does hereby subordinate the lien of any mortgage or mortgages owned by the undersigned encumbering the above-described real estate, to the right, title and interest of the lessee under and by virtue of the above-described oil and gas lease and any ratifications thereof, and does hereby consent and agree that the right, title and interest of the lessee in and to the above-described real estate under and by virtue of said lease and any ratifications thereof shall be paramount and superior to the lien or liens of said mortgage or mortgages or deeds of trust thereon.

Provided, however, it is expressly understood and agreed that nothing herein contained shall operate in any way to alter, change or modify the terms and conditions of said mortgage or mortgages or in any way to release or affect the validity of the same as a lien or liens upon the real estate covered thereby or to affect the priority of said lien or liens, except as herein provided.

Witness the signature of the undersigned this the 13<sup>th</sup> day of March, 2009.

Thomas D. Klaassen Irrevocable Life Insurance Trust, dated 6-7-02

RTN: Noble Petroleum, Inc.  
ENV: 3101 N Rock Rd, Ste 125  
Wichita, KS 67226

By: [Signature], Trustee  
~~President/Vice-President~~ Brent Klaassen, Trustee  
[Signature], Trustee  
Derek Klaassen, Trustee  
[Signature], Trustee  
Kourt Klaassen, Trustee

REC 12  
COMP 12  
NUM 12

STATE OF KANSAS )  
 ) ss.  
COUNTY OF BUTLER )

BE IT REMEMBERED, that on this 13<sup>th</sup> day of March, 2009,  
before me, the undersigned, a Notary Public, duly appointed, in and for the county and state  
aforesaid, came Brent Klassen, trustee, Derek Klassen, trustee, and president Kurt of Klassen,  
trustee of the Thomas P. Klassen Foreclosure L.L.C., a corporation of the State of Insurance Trust, dated 6-7-  
personally known to me to be such officer, and to be the same person who executed as such officer  
the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the  
execution of the same for himself and for said ~~corporation~~ <sup>trust</sup> for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day  
and year last above written.

Tharon W. Schraeder  
Notary Public

My Commission Expires: 7-24-10





*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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September 03, 2009

Jay Ablah  
Noble Petroleum, Inc.  
3101 N ROCK RD STE 125  
WICHITA, KS67226-1300

Re: Drilling Pit Application  
Klaassen 4  
NE/4 Sec.27-24S-04E  
Butler County, Kansas

Dear Jay Ablah:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>