

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Spud date:

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030589

Form C-1
October 2007
Form must be Typed
Form must be Signed

	ITENT TO DRILL All blanks must be Filled (5) days prior to commencing well			
Expected Spud Date:	Spot Description:			
month day year				
	Sec Twp S. R E W			
OPERATOR: License#	feet from E / W Line of Section			
Name:	Is SECTION: Regular Irregular?			
Address 1:				
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person:	County:			
Phone:	Lease Name: Well #:			
CONTRACTOR: License#	Field Name:			
CONTRACTOR: License# Name:	Is this a Prorated / Spaced Field?			
ivanie.	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No			
Disposal Wildcat Cable	,			
Seismic ;# of Holes Other	Depth to bottom of fresh water: Depth to bottom of usable water:			
Other:	Surface Pipe by Alternate: I II			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
<u> </u>	Length of Conductor Pipe (if any):			
Operator:	Projected Total Depth:			
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
AFF	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu	igging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	drilling rig;			
3. The minimum amount of surface pipe as specified below shall be set				
through all unconsolidated materials plus a minimum of 20 feet into the	, 0			
 If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg 				
The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented				
	33,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.			
Submitted Electronically				
	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15	- File Completion Form ACO-1 within 120 days of spud date;			
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;			
	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CR 4) offer plugging is completed (within 60 days);			
Minimum surface pipe requiredfeet per ALT. I II	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 			
Approved by:	- If this permit has expired (See: authorized expiration date) please			
This authorization expires:	check the box below and return to the address below.			
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:			

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

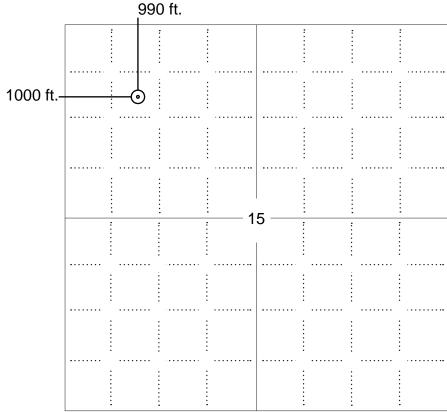
Plat of acreage attributable to a well in a prorated or spaced field

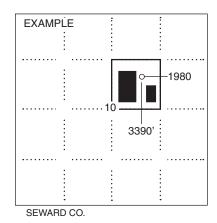
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030589

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point:					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			



Logan County, KS

SCALE: _

COUNTY

AUTHORIZED BY: Don W.

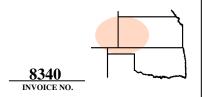
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

32w



Shakespeare Oil Company, Inc.

OPERATOR

e081909-c

15

14s

Twp.

Ottley #4-15 LEASE NAME

LOCATION SPOT

Main loc. = 990' FNL - 1000' FWL = 2751.8' gr.

1" =1000' Aug. 19th, 2009 DATE STAKED: Harris S. MEASURED BY: Burt W. DRAWN BY: _

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only **Directions:** From the South side of Oakley, Ks at the intersection of Hwy 40 & Hwy 83 South - Now go 18.9 miles South on Hwy 83 (0.1 mile North of the NE corner of section 15-14s-32w) - Now go 0.7 mile SW on lease rd to ingress stake W NW into - Now go approx. 1050' W NW through pasture grass into staked location.

Final ingress must be verified with landowner or Shakespeare Oil Company, Inc.

