

For KCC Use:
Effective Date:
District #
2040 DV DN

Spud date: \_

Agent:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### 1030621

Form C-1
October 2007
Form must be Typed
Form must be Signed

	month a	lay year		Spot Description:	
	monun	iay year		Twp	S. R E \
OPERATOR: License#				feet from	N / S Line of Section
Name:				feet from	E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat	on reverse side)
		Zip: +		County:	
Contact Person:				Lease Name:	Well #:
hone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
lame:				Target Formation(s):	
Well Drilled For:	Well Class:	Type Equipment:		Nearest Lease or unit boundary line (in footage): _	
Oil Enh R	Rec Infield	Mud Rotary		Ground Surface Elevation:	feet MS
Gas Storag	=	Air Rotary		Water well within one-quarter mile:	Yes N
Dispos		Cable		Public water supply well within one mile:	Yes N
Seismic ; # or				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well i	information as follows:			Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	te: Origi	nal Total Depth:		Formation at Total Depth:	
Divertional Deviated on He-	٥ ميد طالمين امام	□ Vaa □	No	Water Source for Drilling Operations:	
Directional, Deviated or Hor f Yes, true vertical depth:		Yes	_		
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DI	
				Will Cores be taken?  If Yes, proposed zone:	Yes N
				11 1es, proposed zone.	
			ΔFFI	DAVIT	
The undersigned hereby a	affirms that the drilling	. completion and ever		DAVIT aing of this well will comply with K.S.A. 55 et. seg.	
,	•	•		<b>DAVIT</b> ging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the following	ing minimum requiren	nents will be met:			
It is agreed that the following the appropriation of the appropriation o	ing minimum requiren ate district office <i>prior</i>	nents will be met:	ntual plug	ging of this well will comply with K.S.A. 55 et. seq.	
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Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

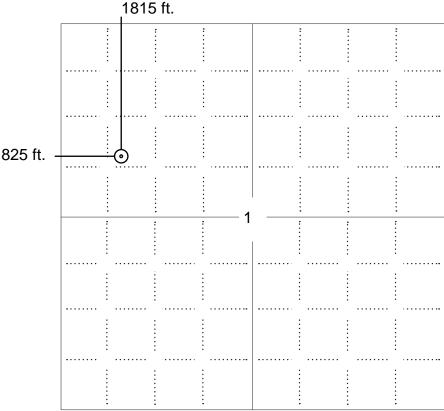
Plat of acreage attributable to a well in a prorated or spaced field

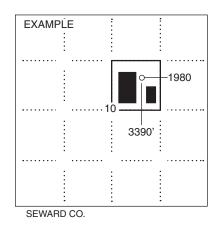
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point: e liner Describe proce		SecTwpR Feet from Feet from Feet from Chloride concentration: (For Emergency How is the pit lined if a plast Width (feet)	North / South Line of Section  East / West Line of Section  County  mg/I  Pits and Settling Pits only) tic liner is not used?  N/A: Steel Pits  No Pit  The and determining
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh water mation:	feet.
feet Depth of water well	feet	measu	redwell owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONL	Y:
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	_
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?    Yes    No		Drill pits must t	pe closed within 365 days of s	pud date.
Submitted Electronically				
	КСС	OFFICE USE OF	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lea	se Inspection: Yes No



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

# **Summary of Changes**

Lease Name and Number: Beard "1" D3-I

API/Permit #: 15-031-22430-00-00

Doc ID: 1030621

Correction Number: 2

Approved By: Rick Hestermann 08/21/2009

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 08/20/2009	Rick Hestermann 08/21/2009
Lease Name	Beard #1	Beard "1"
Save Link  Well Drilled for Enhanced Recovery	//kcc/detail/operatorE ditDetail.cfm?docID=10 30606 No	//kcc/detail/operatorE ditDetail.cfm?docID=10 30621 Yes
Well Drilled for Oil	Yes	No
Well Number	46	D3-I

# **Summary of Attachments**

Lease Name and Number: Beard "1" D3-I

API: 15-031-22430-00-00

Doc ID: 1030621

Correction Number: 2

Approved By: Rick Hestermann 08/21/2009

Attachment Name

UIC Letter Notice of Intent to Drill