KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030623

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		· 	
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line c	of Section
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity: (bbls)		Feet from East / West Line o	
Is the pit located in a Sensitive Ground Water	Area? Yes	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Chloride concentration:	
			(For Emergency Pits and Settling Pits only)	mg/i
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel F	Pits
Depth from ground level to deepest point:			(feet) No Pit	
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh waterfeet. mation:	
feet Depth of water well feet		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No				