

For KCC Use:	
Effective Date:	
District #	
0010	□

This authorization expires: ___

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030656

Form C-1
October 2007
Form must be Typed
Form must be Signed

	ITENT TO DRILL e (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R [E [W
	(0/0/0/0/0) feet from N / S Line of Section
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Mall Duilland Farm	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well IIIIOI II as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 Conductor pipe required feet Minimum surface pipe required feet per ALT. I II Approved by:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
	- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

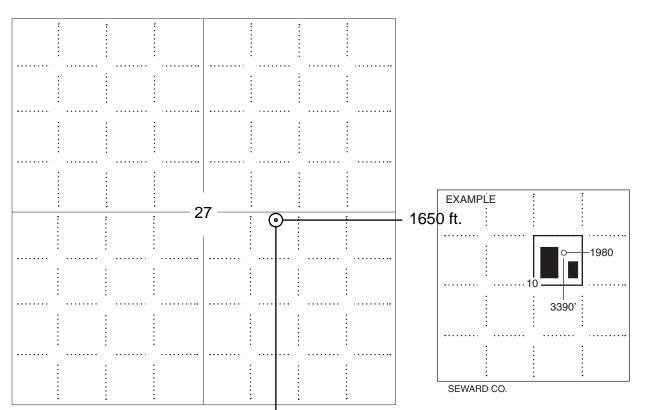
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2525 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1030656

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce				
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

SUBORDINATION AGREEMENT

WHEREAS, on the Zotal day of September, 2008, as lessors, executed a certain oil and gas leases to Apple Petroleum FAC, as lessee (and which leases may have been ratified by other parties), upon the following described real estate, to-wit: LASTHAN OF Section 27-245-4 EAST, BUTCH (SEAL)
Conty, KANSAS BUTLER COUNTY, KS - MARCIA McCDV- REGISTER OF DEEDS Book: 2010 Page: 5759 Receipt #: 56377 Total Fees: \$12.00 Pages Recorded: 2 Date Recorded: 7/13/2009 11:33:16 AM
WHEREAS, it is the desire of the present owners of said oil and gas lease, hereinafter referred to as "lessee", that the right, title and interest of the lessee acquired under and by virtue of said lease, and any ratifications thereof be paramount and superior to the lien of any mortgage held by the undersigned on the above-described property.
NOW, THEREFORE, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned does hereby subordinate the lien of any mortgage or mortgages owned by the undersigned encumbering the above-described real estate, to the right, title and interest of the lessee under and by virtue of the above-described oil and gas lease and any ratifications thereof, and does hereby consent and agree that the right, title and interest of the lessee in and to the above-described real estate under and by virtue of said lease and any ratifications thereof shall be paramount and superior to the lien or liens of said mortgage or mortgages or deeds of trust thereon.
Provided, however, it is expressly understood and agreed that nothing herein contained shall operate in any way to alter, change or modify the terms and conditions of said mortgage or mortgages or in any way to release or affect the validity of the same as a lien or liens upon the real estate covered thereby or to affect the priority of said lien or liens, except as herein provided.
Witness the signature of the undersigned this the $3^{\frac{1}{2}}$ day of $\frac{\sqrt{200}}{\sqrt{200}}$, $\frac{2009}{\sqrt{200}}$.
RTN: Noble Petroleum, Inc. ENV: 3101 N Rock Rd, Ste 125 Wichita, KS 67226 REC COMP VI NUM IN ROCK Rd, Ste

STATE OF ANSAS	
STATE OF LANSAS) ss. COUNTY OF BUTLER	
BE IT REMEMBERED, that on this 13th day of March, 2007, before me, the undersigned, a Notary Public, duly appointed, in and for the county and state aforesaid, came Brent Klaussen taske, Deck Klaussen, taske, and president Kart of A taske of the Thanks P. Klaussen Furey occided to, a corporation of the State of Turum color, a personally known to me to be such officer, and to be the same persons who executed as such officer the foregoing instrument of writing in behalf of said corporation, and the duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.	4143811, Wed 6 7 i
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.	
Notary Public Notary Public	
My Commission Expires: 7-24-10 W. Sommission Expires: 7-24-10 KANSAS APPOINTMENT EXPIRES JULY 24, 2010 JULY 24, 2010 ARY PUBLISHMENT	