

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031339

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Ves true vertical denth:	
·	DWA Fellill #
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	
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ottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
ottom Hole Location:	Will Cores be taken? Yes N If Yes, proposed zone:
CC DKT #:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
And the contion:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
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Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

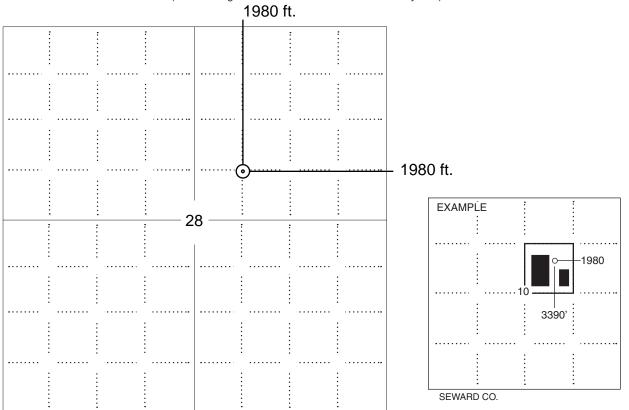
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

31339

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Pit is: Proposed Existing g Pit Drilling Pit Wer Pit Haul-Off Pit Pit capacity: Wer Pit Haul-Off Pit Pit capacity: Weated in a Sensitive Ground Water Area? Artificial Liner? Proposed Existing If Existing, date constructed: Pit capacity: Artificial Liner? Proposed Mexisting If Existing, date constructed: Pit capacity: Artificial Liner? Proposed Mexisting If Existing, date constructed: Pit capacity: Depth from ground level observed in the liner Describe point: Depth from ground level to deepest point: Describe pit observed Describe point: Describe pit observed Describe pit o		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l			
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet.						
Distance to hearest water well within one-fille of pit		Source of infor	mation:			
feet Depth of water wellfeet			uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00840-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	GRAHAM C					$\underline{23W}_{(E)}\underline{\qquad}(W)$
NORTH	Location as "NE/ Lease Owner	CNW%SW%" c K	& E DR	LLLING, I	SW NE	
	Lease Name	М	EYER			Well_No 1
	Office Address		719 Unio	on Center	n & A	ta, Kansas
	Character of Well Date well comple	eted	ムーノスーカリ		D & A	19
	Application for pl	lugging filed	<u>4-23-59</u>			
	Application for pl	ugging approv	ed 4-23-	29		19
	Plugging comment Plugging complet					19
	Reason for aband			formation		
				_		
	If a producing w					fore plugging was con
Locate well correctly on above Section Plat	menced?					ore pragging was con
ne of Conservation Agent who sup	ervised plugging of this	well		-		30051
ducing formation	De	pth to top	Bottom_		Total Depth of	Well 3003 Fee
w depth and thickness of all water						
OIL, GAS OR WATER RECOR	DS T					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	MI TUG	PULLED OUT
				8-5;8	233'	
Resident and another field the plantage of a solution of the security of the s						
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	cellar. Job					
me of Plugging Contractor	K & E DRIL					
ldress	719 Union	center,	WICHILLA	. 2, Kalis	as	
ATE OF KANSAS Clinton	, COUN		SEDGWI employee of o		, ss.) of the above-describ
	Engstrand says: That I have known at the same are true and	wledge of the	employee of o facts, statement pelp me God.	wner) or (owner) or the owner) of the owner) or the owner)	er or operator	of the above-describined and the log of DRILLING, 2, Kansas
Subscribed and Sworn to bef	ore me this 30th	day of_	April	Center,	Address)	59
commission expires Augus				M. Edwar	REC	Notary Public.
	PLU FILE SEC	JGGING 98 I 6 E 88 UNE	3 R 2344	- 4	STATE CORP	ORATION COMMISSING STAY 2 1959
	BOOK PAG	t 50 Link	00		COMSE	RVATION DIVISIO

CONSERVATION DIVISION

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